WELL NAME: GGU 119

COUNTY: JEFFERSON DAVIS

FIELD: GWINVILLE

SECTION. 35 TWN. 9 N RANGE 19 W

LAT. 31.71037 LONG. -89.88349

API# 23-065-20029

BASE OF USDW: 3130'

32-000-00027

MISSISSIPPI STATE OIL & GAS BOARD
ORIGINAL WELL COMPLETION AND/OR RECOMPLETION REPORT AND WELL LOG

		-	LL COMPLET									M 3
			repers 1 Acres		ATE TYPE OF	SERVOIR	ON DIFF	ERENT RESERVO	R OIL	GAS	INJECTOR	DRY
EW WELL REENTRY	WORKOVE	R DE	EEPEN PLUG	BACK	OMNIE INE			5				
	X				RIPTION OF WE	ELL AND LE	ASE					
PERATOR			VICE INC	ADDR	ROX 47	1. COLU	JMBIA	, MS 3942	9			
TRINGER'S	JILFIELI) SEK	JICE, INC.		NUMBER	1,000	CHEST IN	2 DECEBACIN		1 COV 61	VID/VI	
EASE NAME SWINVILLE G	AS UNIT	۲#119		1				VINVILLE F	IELD, WI	ONAL, VERTICA	AL OR HORIZO	ONTAL
OCATION				SEC.	TWN RGE, LA	T AND LONG	API NO		12/7/1		AL OR HOME	SIMME.
60'S OF N LI	NE 660'	E OF V	N LINE	217-07-7	9N 19W		Z3-	WO#1700 PREVIOUS PERM		DATE ISSUED		
OUNTY		PERMIT NUM			ISSUED /1987			283-WO#1	700	12/7/19		
JEFFERSON DA			DEPTH REACHE	1	OF THIS COMPL	ETION		ELEVATION (DF,F	KB,RT or GR)	ELEVATION C	OF CASING HE), FLANGE
DATE SPUDDED		DATE TO THE	MENT (MINERAL)				272114	IF THIS IS A DUA	OR TRIPLE	OMPLETION,		
OTAL DEPTH		P.B.T.D		SING	LE,DUAL OR TRIE	PLE COMPLE	TION?	FURNISH SEPAR	ATE REPORT	FOR EACH CO	MPLETION.	
12,582		4950	011					DRI	LING CONTR	ACTOR		
PERFORATIONS FOR THI	S COMPLETIO	N, FORMATIO	ON						HALLEN			
WAS THIS WELL DIRECT	ONALLY DRILL	ED?	WAS DIRECTIONAL SUF	RVEY MAD	E? WAS	COPY OF DIF	ECTIONAL	L SURVEY FILED?	DATE FIL	ED //	\	
					DATES EN ED					1/	184	
IST ALL ELECTRICAL LO	GS RUN FOR	THIS COMPL	ETION, SERVICE COMP	PANY AND	DATES FILED					128	die)	
										10.	1	
					CASING R	FCORD	2010	1				
			CASING (Report A	All Strings	Set in Well - Condu	uctor, Surface,	Intermedia	ite, Producing, etc.) EPTH SET	SACKS	CEMENT T	AMOUNT	PULLED
PURPOSE	SIZE H	OLE DRILLED	D SIZE CASING	SET	WEIGHT	(lb./fL)		EPIH SEI	TO SUF		:±:	
CONDUCTOR	20"		16"		65		60			N AOL		
SURFACE	12"		10 3/4		40.5		1709		1920			
	_		7"		23.26-2	9	12,13	7	1100			
PRODUCTION	1 9				10.11		35		•			
				J= + 1=				LINER RECO	ORD		SCREEN	
TUBING R	DEPTH SET		PACKER SET AT	SIZE		TOP		BOTTOM	SACK	SCEMENT	GONLLIN	FT.
2 7/8 _{IN}	4599		4598.62	7	IN.	1	ACID S	HOT, FRACTUR	E, CEMENT	SQUEEZE RE	CORD	
PERFORA NUMBER PER FEET	TION RECOR		DEPTH INTERVAL	SERVI	CE COMPANY	AMOU	NT & KIND	OF MATERIAL US	ED	DEP	TH INTERVAL	
7070VAWHE	4" CGS		4740-4780									
8	4 000		.,									
4			O AND TEST DESI	TS COL	NT ON BACK	21.1	ACID, S	HOT, FRACTUR	E, CEMENT	SQUEEZE RI	ECORD TH INTERVAL	
LIST ALL OTHER PEI	RFORATION: SIZE & T	TYPE	DEPTH INTERVAL	SERV	ICE COMPANY	AMOL	INT & KIND	OF MATERIAL US	ED	DE.		
	SIZE		*									
	OIZE W											
	OIZE W											
	SIZE											
	SIZE											
	SIZE				DUTAL DE	PODUCTION						
DATE OF FIRST PRODU		ION IF	PRODUCING METHOD	(Indicate i	f Flowing, Gas Lift	RODUCTION or Pumping -	\ If Pumping	i, Indicate Size & Tyl	pe of Pump)			
DATE OF FIRST PRODU	CTIONINJECT	1100-0	PRODUCING METHOD SALT WATE	ER DI	Flowing, Gas Lift SPOSAL	or Pumping -	If Pumping			KING TEST	OIL GRAVIT	(
MPME 10-83	ICTION/INJECT	1100-0	PRODUCING METHOD SALT WATE	ER DI	Flowing, Gas Lift SPOSAL	or Pumping -	If Pumping		oe of Pump) ODUCED DUF	ING TEST	OIL GRAVITY	(
MPME 10-83 DATE OF TEST HOUR 3/25/2014	ICTION/INJECT STESTED CI	HOKE SIZE	SALT WATE	R DI	SPOSAL GAS PRO	or Pumping - DDUCED DUR	If Pumping		ODUCED DUF	NING TEST	OIL GRAVITO	L RATIO
MPME 10-83	CTION/INJECT	HOKE SIZE	SALT WATE	R DI	SPOSAL GAS PRO	or Pumping DDUCED DUR 24 HRS.	ING TEST	WATER PR	ODUCED DUF		GAS-Q	L RATIO
MPME 10-83 DATE OF TEST HOUR 3/25/2014 TUBING PRESSURE	CTION/INJECT STESTED CI	HOKE SIZE	SALT WATE	R DI	SPOSAL GAS PRO	or Pumping - DDUCED DUR	ING TEST	GAS BBLS.	ODUCED DUR	VATER BBI	GAS-O MIS	SISS.
MPME 10-83 DATE OF TEST HOUR 3/25/2014	CTION/INJECT STESTED CI	HOKE SIZE	SALT WATE	R DI	SPOSAL GAS PRO	or Pumping DDUCED DUR 24 HRS.	ING TEST	WATER PR	ODUCED DUR	NT-60: 4	GAS-O MIS MIS POESE M	SISS
MPME 10-83 DATE OF TEST HOUR 3/25/2014 TUBING PRESSURE	CTION/INJECT STESTED CI	HOKE SIZE RESSURE Vented, Used	SALT WATE OIL PRODUCED DURI CALCULATED RAT I for Fuel or Sold)	R DI	SPOSAL GAS PRO	or Pumping DDUCED DUR 24 HRS.	ING TEST	GAS BBLS.	ODUCED DUR	VATER BBI	GAS-O MIS	SISS
MPME 10-83 DATE OF TEST HOUR 3/25/2014 TUBING PRESSURE DISPOSITION OF GAS (CASING PER State Whether 1	HOKE SIZE RESSURE Vented, Used	SALT WATE	R DI	SPOSAL GAS PRO	or Pumping DDUCED DUR 24 HRS.	ING TEST	GAS BBLS.	ODUCED DUR	NT-60: 4	GAS-O MIS MIS POESE M	SISS
MPME 10-83 DATE OF TEST HOUR 3/25/2014 TUBING PRESSURE DISPOSITION OF GAS (CASING PER State Whether 1	HOKE SIZE RESSURE Vented, Used	SALT WATE OIL PRODUCED DURI CALCULATED RAT I for Fuel or Sold)	R DI	SPOSAL GAS PRO	or Pumping DDUCED DUR 24 HRS.	ING TEST	GAS BBLS.	ODUCED DUR	NT-60: 4	GAS-O MIS MIS POESE M	SISS

Before me, the undersigned authority, on this day personally appeared HORACE ENGLISH STALL CL whose name is subscribed to the above instrument, who being by me dully swom on oath, states that he is duly authorized to make the above report and that he has knowledge of the facts stated The course of th

MISSIPPI STATE OIL AND GAS BC. D 2000 APPLICATION FOR PERMIT TO DRILL, WORKOVER OR CHANGE OPERATOR

NAME OF COMPANY OR								DATE		
STRINGER'S	OILFIELD SER	VICE,		71				4/1/2		
P. O. BOX 407			COLUM	IBIA		MS STATE	39429	601-73	one 36-4498	
NAME OF WELL GGU 119 SWI					WELL NO.		ELEVATION (GROUN	0)	RCLE TYP	-
) VV POSSIBLE, GIVE FOOTAGI	FROM SEC	TION LINES	بالمحالة	#1	WNSHIP - RANGE	502'		ROPOSED	
	NE 660' E OF W				35 9N 1		#1		OIL GA	
	000 12 01,	21112				ONGITUDE (NEW WEL	LS) (da.ddddd)		OTHER (NA	ME)
TELD & RESERVOIR (IF V	III DEAT SO STATE							SWDV		
	MEDCKI, SO STATE)				API No. (EXIS	ING WELL)		APPROX. BEGINS	DATE WO	₹₭
GWINVILLE				26	JEFFERS	ON DAVIS				
PROPOSED DEPTH	PROPOSED LENGTH OF	SURFACE	NUMBER OF	ACRES IN		OM PROPOSED	DISTANCE FROM PRO	OPOSED LOCA	TION TO NE	
	CASING		RILLING UNI	r	LOCATION TO	NEAREST DRILLING	DRILLING, COMPLET			
4950		FEET		ACRES	l					
AME OF DRILLING CONT	RACTOR			ACRES	-	FEET				FEE
	R DEEPWELL S	SERVIO	CE							
ODRESS 2. O. BOX 1002)		COLI	JMBIA	÷	STAT M.C.		0		
	·					MS	3942			
FO	R CHANGE OF OP	ERATOR	RONLY -	SIGNATUR	E OF FOR	MER OPERATO	R REQUIRED FO	R TRANSF	ER OF	
4				2	147	WIE OF FORMER OPER	OATOR			
ote: AREA FIELD	NSPECTORE OR FIE	ELD DIRE	CTOR(JACK	SON OFFIC	E) OF DATE	S OF SPUDDING	AND REACHING TO	OTAL DEPT	3	
	State Oil and G	as Board,	500 Greymon	t Avenue, Suit	e E, Jackson,	MS 39202 601-576-	4900			
EMARKS: (IF THIS IS AN	APPLICATION TO WORKO	ÆR, BRIEFL	Y DESCRIBE W	ORK TO BE DO	NE, GIVING PRE	SENT PRODUCING ZO	NE AND EXPECTED NEW	PRODUCING 2	ONE)	
						1.60				
E THERE SEPARATELY (YES N					IN SAID TRACTS OR INT		YES	NO
ERESTS IN THE DRILLIN RMIT IS SOUGHT? (REF.	G UNIT FOR WHICH THIS]]					GREED TO DEVELOP TH. . MS. STATUTE 53-3-7)	EIR LANDS AS		X
	10		ADRILL	1 1 /	THE DRILLIN	G OF THE WELL? (REF	. MS. STATUTE 53-3-7)			
ECUTED THIS THE	10+2	DAY OF _	H	pr. /	,			4		
UNITY OF 1100	100	-	4.7	K	mace	· Zml	ash			
OF MISSIS.					SIGNATURE OF	AEFIANT /				
	GNED AUTHORITY, ON THI				race 1	English	KNOWN TO ME TO			
E IS SUBSCRIBED TO THE FACT	HE ABOVE INSTRUMENT, I STATED THEREIN, AND T	WHO BEING	BY ME DULY S	NORN ON OATH	I, STATES THAT	HE IS DULY AUTHORI	ZED TO MAKE THE ABO	VE REPORT AN	D THAT HE	HAS
SUBSCRIBED AND SWOR	N TO BEFORE ME THIS_	10+1		OF /	405:1	// 1	~ 11	- 20	14	
April 3, 2016	: 11			Sign	nature	andese	D. A. Won			
COMMISSION EXPINES	1/3/2011					JC IN AND FOR	ación			
ON CO	1/0/0014			15	COUNTY	_//	15			
*******				51112	ge ²³					
IT NUMBER	. 1 1			· Com	No.					
OVAL DATE	4/15/2014	Ì	12 Cm	- h D	770					
UVALUATE			11 11 12	13	V641	MISSISSIPPI	STATE OIL AND	GAS BOAF	æ	
	700		11 50	Barra	VE POHKID	FOR	RM 2 (Rev. 4/01	.)	SD.	
OVED BY	IG THIS FORM BE SUR	F 7114	b.	64 J.	HA CONTROL	FOR A.F		.)	WEL:	[,

MIJSISSIPPI STATE OIL AND GAS BUARD APPLICATION FOR PERMIT TO DRILL, WORKOVER OR CHANGE OPERATOR FORM No. 2

APPLIC	ATION TO DRILL		V	FORM No. 2 WORKOVER			CHANGE OF OPER	RATOR		
NAME OF COMPANY OR C	PERATOR							08/26/20	13	
Stringer's Oilfie	Id Servie, Inc.		cı	TY		STATE	ZIP	TELEPHONE		
P. O. Box 407		(Colum		M	S = 3	39429	601-736-4	498 	
AME OF WELL					WELL NO. #1		502'		TYPE C	
WELL LOCATION (WHEN GGU 119 SWD	POSSIBLE, GIVE FOOTAGE FR	OM SECTIO	ON LINES)	35 9N	19W	0, (11 1111)	OIL OTHE	GAS R (NAME	E)
					LATITUDE - LONGI	TUDE (NEW WELL	s) (da.ododa)	SWDW		
TELD & RESERVOIR (IF V	VILDCAT, SO STATE)				API No. (EXISTING V	WELL)		APPROX. DAT	E WORK	
GWINVILLE					JEFFERSON	DAVIS				_
PROPOSED DEPTH	PROPOSED LENGTH OF SUF	RFACE	NUMBE RILLING	R OF ACRES IN	DISTANCE FROM P LOCATION TO NEA		DISTANCE FROM PROP	OSED LOCATION OR APPLIED FO	I TO NEA R WELL	RES.
4950		FEET		ACRES		FEET				FEET
NAME OF DRILLING CON				8						
Challenger Dee	pwell Service			CITY		STA	TE ZIP			_
address P. O. Box 1002			Colur			MS	39429			
REMARKS: (IF THIS IS A	INSPECTORE OR FIEL State Oil and Ga N APPLICATION TO WORKOVE	s Board,	DOO GIES	Millotte Avenue, ou	te aj enement				NE)	
ARE THERE SEPARATEI		YES N	' I	THE RIGHTS TO SHA	RE IN THE PRODUCT	ION THEREFROM	TS IN SAID TRACTS OR INT AGREED TO DEVELOP TH EF. MS. STATUTE 53-3-7)	ERESTS AND EIR LANDS AS	YES	NO X
EXECUTED THIS THE STATEOM IS A STATE CONTROL OF THE WAR PORE WE PUBLICATE NAME IS A USE THE PER KNOW ETDE FOR THE F	PSCALD AUTHORITY, ON THE ABOVE INSTRUMENT, ACTS STATED THEREIN, AND	WHO BEING	RSONALL G BY ME	Y APPEARED_DULY SWORN ON O.	SGNATURE OF A	IFFIANT 2	, 20_/ KNOWN TO ME 1	TO BE THE PERS		
SUBCON CONMISSION EXPER	NORN TO BEFORE ME THIS	de b		DAY OF	SignatureNOTARY PUBLI	C IN AND FOR	Narion			
APPROVAL DATE APPROVED BY IOTICE: BEFORE SE	9/9 NDING THIS FORM, BE SU	re that	ALL INF	FORMATION E SIDE OF FORM.	REC	EIVEL	PI STATE OIL AN FORM 2 (Rev. 4/0 A)P.I. WELL NUMB COUNTY	01)		LL
KEQUESTED	OTVER. OLL MANIAGON	eener. = ATTT		-	STATE OIL & C	GAS BOARD				

M 3ISSIPPI STATE OIL AND GAS BC (D APPLICATION FOR PERMIT TO DRILL, WORKOVER OR CHANGE OPERATOR

☐ APPLICA	ATION TO DRILL		FORM No. 2 WORKOVER		CHANGE OF OPE	RATOR
HAME OF COMPANY OR O	PERATOR					10/27/2010
STRINGER'S	OILFIELD SER	VICE,	, INC.	STATE	ZIP"	TELEPHONE
P.O. BOX 323			COLUMBIA	MS	39429	601-736-4498
NAME OF WELL				119	502'	CHECK TYPE OF
GGU 119			Constitution and the constitution of the const	SECTION - TOWNSHIP - R		PROPOSED WELL OIL GAS
WELL LOCATION (WHEN I	POSSIBLE, GIVE FOOTAGE FR	OMSECTI	CCOLEACT OF MEST	35 T9N	R19W	OTHER (NAME)
LINE			660' EAST OF WEST	LATITUDE - LONGITUDE (NEW WELLS) (ad.ddddd)	*****
	35 TOWNSHIE	NeT,	RANGE R19W	API No. (EXISTING WELL)		APPROX. DATE WORK
FIELD & RESERVOIR (IF W	35 ECTION TOWNSHIE MEDICAT, SO STATE)			23-065-20029		BEGINS
N/A				JEFFERSON DAVIS	T	
PROPOSED DEPTH	PROPOSED LENGTH OF SUI CASING	RFACE	NUMBER OF ACRES IN DRILLING UNIT	DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING UNIT LINE	DISTANCE FROM PROPO DRILLING, COMPLETED	
FEET		FEET	ACRES	FEET		FEET
-						
NAME OF DRILLING CON	TRACTOR				•	
			CITY	STAT	E ZIP	
ADDRESS						
and with the first which		Z stelleng	ONLY - SIGNATURE OF FO	ODMED OPERATOR	R REQUIRED FOR	TRANSFER OF
AUTHORIZE REPRESEN	PRICHANGE OF OPE	RATOR	ONLY - SIGNATURE OF F			
AUTHORIZED REPRESEN		.0		JOHNNIE	STRINGER	
/1/00	THE PROPERTY OF THE PROPERTY O	19	ACKSON DEFICE OF DATES OF SPI	JDDING AND REACHING		
NOTE: AREA FIELD IN	e Oil and Gas Board, 500 (Greymont	Avenue, Suite E, Jackson, MS 39202	601-354-7142		200E).
\ /		CD BOILE	Y DESCRIBE WORK TO BE DONE, GIVING	PRESENT PRODUCING ZO	DAND EXPECTED NEW P	IANCED
1000	LANGE OF ODE	$D \wedge T \cap$		OF THE COM	PANY WAS CI	TANGLD
SEVERAL YE	ARS AGO BUT	THE	OIL & GAS BOARD W	AS NOT NOTE	-IED. THE OW	MERTIAGNOT
CHANGED.						
0						
ARE THERE SEPARATEL	Y OWNED TRACTS OR	YES	NO IF YES, HAVE THE PERSONS OW	INING THE DRILLING RIGHT	S IN SAID TRACTS OR INTE	RESTS AND YES NO
INTERESTS IN THE DRIL	LING UNIT FOR WHICH THIS		THE RIGHTS TO SHARE IN THE F	PRODUCTION THEREFROM	EF. MS. STATUTE 53-3-7)	IN EARBOTTO
PERMIT IS SOUGHT? (R	EF. MS. STATUTE 53-3-7)		A DRILLING UNIT AND TO THE D	RILLING OF THE WALL! (**		
EXECUTED THIS THE	SBID	DAY OF	October			
STATE OF	20 12 14 2 1 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2			A AFFIANCE	125	XX makes
COUNTY OF	outon		SIG	NATURE OF AFFIANT_	1 /m	- Louis
//	GRIODED AUTHORITY ON TH	IS DAY PE	RSONALLY APPEARED Johnnie	2 Stripger	KNOWN TO ME TO	BE THE PERSON WHOSE NAME
IS SUBSCRIBED TO THE	ABOVE INSTRUMENT, WHO	BEING BY	ME DULY SWORN ON OATH, STATES THA	T HE IS DULY AUTHORIZED	TO MAKE THE ABOVE REI	ORT AND THAT HE HAS
KNOWLEDGE OF THE FA	ACTS STATED THEREIN, AND	THAT SAIL	REPORT IS TRUE AND CORRECT.	Prop		0 12010
SUBSCRIBED AND ST	WORN TO BEFORE ME THIS	, de	DAY OF	Delxora	ha. Rut	land
SEAL	WORN TO BEEN THE TIMES			RY PUBLIC IN AND FOR	ms,	
MY COMMISSION EXPIR	es Manuel COS	n 	coul	NTY	Marion	
			0			
PERMIT NUMBER	2011-407	6	007	MISSIS	SIPPI STATE OIL FORM 2 (Rev.	5/10)
APPROVAL DATE	101/2	010		STATE	A.P.I. WELL I	NUMBER
ADDROVED BY	1/X					

NOTICE: BEFORE SENDING THIS FORM, BE SURE THAT ALL INFORMATION REQUESTED IS GIVEN. SEE INSTRUCTIONS ON REVERSE SIDE OF FORM.

MISSISSIPPI STATE OIL & GAS BOARD APPLICATION FOR PERMIT TO DRILL, WORKOVER OR CHANGE OPERATOR

T APPLICAT	TION TO DRILL		☐ wc	RKOVER	[X CHANGE OF OPERATOR
	MPANY OR OPERATO)R				DATE
	OIL FIELD SERVICES					11/1/2010 2:20:29 P
ADDRESS		CITY		STATE	ZIP	TELEPHONE
P. O. BOX 32	23	COLUM	BIA	MS	39429-	(601) 736-4498
NAME OF W	SI I	WE	LL NO	ELEV	ATION (GROUND	1110.00.00
GGU 119 SV		#1				TYPE
WELL LOCA	TION	FNL/FSL	SEC	TION TO	WNSHIP RANGE	
WELL LOCA	· · · · · · · · · · · · · · · · · · ·					
		FEL/FWL	LATI	TUDE	LONGITUDE (NE	w
FIELD NAME			API	No. (EXIST	ING WELL)	APPROX. DATE
Gwinville	-		23-0	55-20029		WORK BEGINS
RESERVOIR	ī		cou	NTY		4
KLOLIVOIN	•		JEFF	ERSON D	AVIS	
	PROPOSED LENGTH	NO. ACRES	S IN DIS	TANCE ER	OM PROPOSED	DISTANCE FROM
PROPOSED DEPTH (FT)	OF SURFACE CASIN		UNIT LO	. TO NEA	REST DRILLING	PROPOSED LOCATION TO NEAREST WELL (FT)
	(FT)		LIN	E (FT)		NEARLOT WEEL (1 1)
NAME OF DR	RILLING CONTRACTO	R		•		
ADDRESS			CITY		STATE	ZIP
ADDRESS						
For Char	age of Operator O	nlv - Signat	ure of F	ormer O	perator Requir	red for Transfer of Well
AUTHORIZE	D REPRESENTATIVE	SIGNATURE		NAME C	F FORMER OPE	RATOR
					SER MOVING & ST	
NOTIEV AREA	FIFI D INSPECTOR OR FI	ELD DIRECTOR	(JACKSON	OFFICE) OF	DATES OF SPUDDI	NG AND REACHING TOTAL DEPTH. 02 601-354-7142
TOTAL TAKEA	Mississippi State Oil and	d Gas Board, 500	Greymont A	renue, ounc	E, Jackson, MS 3920 F THIS IS A WOR	
REMARKS					RESENT PRODU	
				E	XPECTED NEW P	RODUCING ZONE
Executed th	nie day		Affiant na	me		
State			Notary N	ame	-	
County	2-172-22		Commiss	ion Expire	MISSISSIPPI	STATE OIL & GAS BOARD
PERMIT NU		1009		- 1	APPLICATIO	N FOR PERMIT TO DRILL,
APPROVAL	11/0	1/3010		- 1		OR CHANGE OPERATOR ORM 2 (rev. 4/01)
APPROVED	BY	100			API	WELL NUMBER
NOTICE:	DECODE SENT	DING THIS FORM, E REQUESTED IS G	BE SURE THA BIVEN.	T ALL	23	3-065-20029
				,		Page 1

WELL CON

MISSISSIPPI STATE OIL & GAS BOARD

WELL LOG

7.29				A CONTRACTOR OF THE PARTY OF TH	TETYPE	C DESERVOIR	DIEE	ERENT RESERVOIR	OIL		GAS DRY
NEW WELL	WORKOVER	DEEPE	N PLUG	BACK		E RESERVOIR		MATCHES TO STATE OF THE STATE O			
	ΛΛ			DESCRI	PTION OF	WELL AND LE	ASE				2400000
OPERATOR CORD TAX	TED OILET	FID SERV	ICE, INC.			ADDRESS P.	. O. E	323 CC	LUMBIA	, MS	39429
LEASE NAME	EK OILFI	LLD SERV	101, 1110			WELL NUMBER	1	& RESERVOIR			
	TLLE GAS	IINTT # 1	19			L	GWI	NVILLE FI	ELD, WI	COX S	RGE, OR BLOCK & SURVEY
LOCATION	LIJE ON	WILL .							2	5	9N 19W
660' 5	S. OF NL	7 660' E	FO WL NE	W.	SSUED			PREVIOUS PERMIT		DATE ISSUE	
COUNTY		C.O. 14			4 MAY	1987		283-WO#	-,		OF CASING HD. FLANGE
JEFFERSON I	DAVIS	DATE TOTAL DEF				D, READY TO PRO		ELEVATION (DF,RKE			
TOTAL DEPTH		P.B.T.D	^	SINGL	E,DUAL OR	TRIPLE COMPLE	TION?	IF THIS IS A DUAL OF	E REPORT FO	R EACH CO	MPLETION.
12582		4950	0		- IR	OTARY OR CABL	E TOOLS U	SED (Interval)		CONTRACT	
PRODUCING INTERVAL						VAS COPY OF DIR		. 60	CHALI	ENGER	
WAS THIS WELL DIREC	TIONALLY DRILL	ED? WAS	DIRECTIONAL SUR	VEY MADE	er.	AND COLL OF DIE					
TYPE OF ELECTRICAL	OR OTHER LOGS	RUN (Check Log	s Filed with the Com	mission)					DATE FILE	:υ	
			CASING (Report All	Strings Se	CASING	G RECORD onductor, Surface,	Intermediate	e, Producing, etc.)			
	l eize ur	OLE DRILLED	SIZE CASING			SHT (lb./ft.)		PTH SET	SACKS CE	MENT	AMOUNT PULLED
PURPOSE			16"		65			60	TO SUI	RFACE	
CONDUCTOR	- 20"			0.//		5	17		1920		
SURFACE	12"		10		40.			137	.1100		7
PRODUCTION . TUBING	PECORD.		7"	H 15	23.	26-29		LINER RECORD		EMENT	ISCREEN
SIZE	DEPTH SET			size 7" AD	1 _{IN.}	TOP	- 4800 N	FT	***** H = 1	* * 5 -	FT.
2 7/8	4643	10,	15	/ AD	1 IN.	A	T. CID, SHC	T. FRACTURE, CI	EMENT SQU	EEZE REC	COFID TH INTERVAL
NUMBER PER FEET		YPE	DEPTH II	ITERVAL		AMOUN	T & KIND O	F MATERIAL USED			
8	4"CGS	GUN	4740-47	80					_		
			ř		INITIAL	PRODUCTION					
DATE OF FIRST PROD	DUCTION	PROD	DUCING METHOD (I	ndicate if F	lowing, Gas	Lift or Pumping - If	Pumping, l	ndicate Size & Type of	Pump)		
	10-83		SALT WATER	DISE	OSAL	RODUCED DURIN	IG TEST	WATER PRODU	CED DURING	TEST	OIL GRAVITY
DATE OF TEST HOU	RS TESTED CH	OKE SIZE OIL	PRODUCED DURIN	G TEST	GASP	-KODOCED BOKII			17.10		
TUBING PRESSURE	CASING PR	ESSURE C	CALCULATED RATE	OF PROD	UCTION PE	R 24 HRS.	OIL	GAS	WATI	R	GAS - OIL RATIO
						SOUR GAS	OR OIL	BBLS.	MCF	RE	SEIVED
DISPOSITION OF GAS	(State Whether V	ented, Used for F	uel or Sold)			SOUR GAG		DUNT H ₂ S: AMOI	JNT CO ₂ :	DE	C 0 5 2005
		UP 52				20. 05					
Executed this the		day of <u>DEC</u>	CEMBER		0	, 20	21.	1		STAIL	OIL & GAS BOARD
State of MTSIS				/	Deg	jea of	sing	<u> </u>			e
County of MARIO	ON		7.61		P	Signature of	Aric	DOET			own to me to be the person
Before m	e, the undersigne	ed authority, on the	his day personally a	appeared v swom on	oath, state	s that he is duly a	authorized	to make the above re	eport and that	he has kno	wledge of the facts stated
whose name is subsc therin, and that said re	nbed to the abov eport is true and	correct.	o being by me can		450.0			05	× 300 m	19	- 0
Subscribe	ed and swom to	before me this _	1	day of	DECEM	IBERR	_	20 05	nah C	2. R	w thank
SEAL								Notary Public in a	nd for	5	No.
My commission expire	es:_5-	7-09					MISSI	SSIPPI STATE OIL	AND GAS B	OARD	
1								FORM NO A.P.I. WELL N	0.3 UMBER		
							STA	ATE COUNTY	/ WE	2029	
							1	5 65	20	22	

MISSISSIPPI STATE OIL AND GAS BOARD ANGE OPERATOR MIT TO DRILL, WORKOVER OR APPLICATION FOR P. FORM No. 2 CHANGE OF OPERATOR WORKOVER APPLICATION TO DRILL DATE NAME OF COMPANY OR OPERATOR 11/17/05 STRINGER; S OILFIELD SERVICE, INC. TELEPHONE STATE 601-736-4498 ADDRESS COLUMBIA, P. O. BOX 323 ELEVATION (GROUND) 1320 HWY. 13, N WELL NO. CIRCLE TYPE OF NAME OF WELL 502" PROPOSED WELL #1 SEDW GWINVILLE GAS UNIT #119 SECTION - TOWNSHIP - RANGE WELL LOCATION (WHEN POSSIBLE, GIVE FOOTAGE FROM SECTION LINES) GAS OTHER (NAME) 19W 9N 35 660' SOUTH OF NORTH LINE AND 660' EAST OF LATITUDE - LONGITUDE (NEW WELLS) (dd.ddddd) SWDW WEST LINE APPROX. DATE WORK API No. (EXISTING WELL) FIELD & RESERVOIR (IF WILDCAT, SO STATE) BEGINS COUNTY $11/_{20}/05$ GWINVILLE N/A JEFFERSON DAVIS DISTANCE FROM PROPOSED LOCATION TO NEAREST DISTANCE FROM PROPOSED NUMBER OF ACRES IN PROPOSED LENGTH OF SURFACE DRILLING, COMPLETED OR APPLIED FOR WELL PROPOSED DEPTH LOCATION TO NEAREST DRILLING RILLING UNIT 4662 NAME OF DRILLING CONTRACTOR CHALLENGER ADDRESS NOTICE: PRIOR TO BEGINNING WORK COLUMBIA, HWY. 98 FOR CHANGE OF OPERATOR ONLY - SIGNATURE OF FORMER OPERATOR REQUIRED FOR AUTHORIZED REPRESENTATIVE SIGNATURE NOTE: NOTIFY AREA FIELD INSPECTOR OR FIELD DIRECTOR (JACKSON OFFICE) OF DATES OF SPUDDING AND REACHING TOTAL DEPTH. State Oll and Gas Board, 500 Greymont Avenue, Suite E, Jackson, MS 39202 601-354-7142 REMARKS: (IF THIS IS AN APPLICATION TO WORKOVER, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING TO BE DONE, GIVING TO B NOV 2 1 2005 STATE OIL & GAS BOARD PULL TUBING TO CHECK FOR COMMUNICATIONS IF YES, HAVE THE PERSONS OWNING THE DRILLING RIGHTS IN SAID TRACTS OR INTERESTS AND NO ARE THERE SEPARATELY OWNED TRACTS OR THE RIGHTS TO SHARE IN THE PRODUCTION THEREFROM AGREED TO DEVELOP THEIR LANDS AS YES NO INTERESTS IN THE DRILLING UNIT FOR WHICH THIS A DRILLING UNIT AND TO THE DRILLING OF THE WELL? (REF. MS. STATUTE 53-3-7) PERMIT IS SOUGHT? (REF. MS. STATUTE 53-3-7)

	1.7	DAY OF	NOVEMBER		20
EXECUTED THIS THE	MTSSISSIPPI				Q . 4.
STATE OF	MARION			SIGNA	ATURE OF AFFIANT
COUNTY OF	The Assessment of the Control of the	_	Para	e Stringer	KNOWN TO ME TO BE THE PERSON WHOSE
BEFORE ME, THE UNDER	RSIONED AUTHORITY, ON T	HIS DAY PERSONA	LLY APPEARED Peggi	STATES THAT HE IS DULY AU	ITHORIZED TO MAKE THE ABOVE REPORT AND THAT HE HAS
MARKETO CHESCORED TO	JUNE SROVE INSTRUMENT	, 10110 001110 01			1
KNOWLEDGE OF THE FAC SUBSCRIBED AND SW	ORN TO BEFORE ME THIS	17 th	RT IS TRUE AND CORRECT. DAY OF Nove Signa	0.1	2. Rutland 20 05
SEAL				NOTARY PUBLIC IN AND FOR	
MY COMMISSION EXPIRE	s5-7-0	9		COUNTY	marion
				MISSISSI	PPI STATE OIL AND GAS BOARD

 TION OR RECOMPLETION REPORT A

WELL LOG

20029

065

A set		WELL	JOIN	.11011	INDICATI	E TYPE C	F COMPLETIO	D11		17900		GAS	DRY
NEW WELL	WORKOVER	DEE	PEN	PLUG B		SAME	RESERVOIR	DIFF	ERENT RESERVOIR	OII.		uno:	DAK!
	XX				DESCRIPT	ION OF	WELL AND LE	ASE					
PERATOR	10 - 51	11N9 d	- 5.1-				ADDRESS			100	re	1.00	
STRINGER	OTLETE	D SERV	TNO	4			P. 0	. BOX	323 COLU	MBIA. N	4S 39	129	
STRINGER I	OTDITIO	DILLY.					WELL NUMBER	0.00000-0.000	& RESERVOIR		CT (1017	or mar t	
GWINVILLE	GAS III	NTT #110	9				1	GWI	NVILLE FI	ELD, W	EC - TWN	RGE OR	BLOCK & SURVE
OCATION	GAD OI	.111 111									E.O. S. LAALAS		
660' S. O	F NT. 7	660' E	FO V	JL NE						35	DATE ISSU	9N	19W
OUNTY	T 1117 /	PERMIT NUMB			DATE ISS	UED			PREVIOUS PERMIT		PERCONAL CO.		7 70
JEFFERSON				W	4	MAY 1	987	(7/2000)	283-/WO # ELEVATION (DF,RM	1700	#46	12-	-7-70 ING HD. FLANGE
JEFFERSUN DATE SPUDDED	DAVIA	DATE TOTAL D	EPTH REA	CHED	DATE CO	MPLETED	READY TO PRO	DUCE	ELEVATION (DF,RH	RIKI OF GR)	ELEVATIO	- Or UNO	
THE OF OURLE									The last transfer of the last	OP TOIN F C	OMPLETION	٧.	
TOTAL DEPTH		P.B.T.D			SINGLE,	DUAL OR T	TRIPLE COMPLET	TION?	IF THIS IS A DUAL FURNISH SEPARA	TE REPORT	FOR EACH O	OMPLET	ION.
		49	50								G CONTRAC		
12582 PRODUCING INTERVAL(S)	FOR THIS CO		ΔV			RO	TARY OR CABLE	TOOLS U	JSED (Interval)				5. 12 4
	- The second sec								Davie Williams	TRI	PLE "S	RIC	3_7
WAS THIS WELL DIRECTION	DNALLY DRILL	LED? W	AS DIRECT	IONAL SURVE	EY MADE?	VVA	AS COPY OF DIR	ECTIONAL	SURVEY FILED?	DATE F	LEU		
THE PERSON NAMED IN COLUMN										DATE F	II ED		
TYPE OF ELECTRICAL OR	OTHER LOG	S RUN (Check I	Logs Filed v	vith the Comm	ission)					DATEF	LLU		
L SI LELGINONLON		n*.cq#00fe1/	-525										
						CASING	RECORD	loterme dia	te Producina etc.)				
			CASING	Report All S	trings Set in	vveil - Cor	nductor, Surface, I		te, Producing, etc.)	01000	EMENT	Ass	MOUNT PULLED
PURPOSE	SIZEH	OLE DRILLED	SI	ZE CASING S	ET	WEIGH	IT (lb./ft.)	DE	PTH SET	SACKS C	LINCNI	AIV	Total Publish
				1611		/ 1		61	0	TO SUR	FACE		
CONDUCTOR	2 2	.0 ^{#1}		16"		65	,						
GIIDEVOE	1	2"		10 3/4	4	40.	.5	17	09	1920			
SURFACE					. =			101	27	1100	O 22		
PRODUCTIO	201	r+		7"		23.26	0-29	121	LINER RECOF	RD .		14 24 Eac	- 1 - 1
TUBING RE	CORD	Tac	CKER SET	AT C	IZE		TOP		T	SACKS	CEMENT	SCE	REEN
OCCUPATION CONTRACTOR	DEPTH SET		4601	31	7" /	AD1			ET.				FI.
	4643.2	- 12	4001	1377		INT	Δ	CID SHO	OT. FRACTURE, O	EMENT SC	UEEZE RE	COFID	RVAI
PERFORATION NUMBER PER FEET	FION RECO	TYPE		DEPTH INT	ERVAL		AMOUNT	& KIND C	F MATERIAL USED		DE	LILI IN IEI	, Trib
NOMOLIN PER PEET		5	5							REC	FIV	ニレ	
8	4"CSG	GUN	474	0 - 47	80					11mm	Second Co.	- 	
U	, 556									101	20 20	03	
						NITIAL P	RODUCTION			MUA	- 2 4 - 24		
DATE OF SUPER PROPERTY.	TION	Ipc	RODUCING	METHOD (Inc	licate if Flow	ving, Gas L	ift or Pumping - If	Pumping,	Indicate Size & Type	of Pump) STATEO		BOAP	RD
DATE OF FIRST PRODUC										STATEO	IL & GAS	,	AMETY
MPME 10-1	R3 TESTED C	HOKE SIZE C	SALT	WATER CED DURING	DISPO:	GAS PE	RODUCED DURIN	IG TEST	WATER PROD	DUCED DURIN	IG TEST	OIL GR	AVIIY
DATE OF TEST HOURS	, 123,20					-							e ou parie
TIPNC OPERCION	CASING P	RESSURE	CALCUI	ATED RATE C	OF PRODUC	TION PER	R 24 HRS.	DIL	GAS	WA	TER	GA	S - OIL RATIO
TUBING PRESSURE	GASING P	LUJUNE				(5)			BBLS.	MCF	ВЕ	BLS.	
DISPOSITION OF GAS (S	tale Whather	Vented Used for	r Fuel or So	old)			SOUR GAS	OR OIL					
DISPUSITION OF GAS (S	NOW THE BUILD		200	8					OUNT H ₂ S: AM	DUNT CO2:			
				_									
	1 7	NTO)VEMBE	:R			20 03						
Executed this the	1/	_day ofNC	, A ETIDE	127			20	X					
State of MISSIS	SSIPPI	VI			6	3	i. 1.	the	new?	. 8			
- Parts 1		: 1		-	=	70	Signature of	Affinant	7				
County of MARIO	N			F	N.	mr	CCTE A	STRIN	IGER		k	nown to n	ne to be the pers
Before me,	the undersign	ned authority, o	on this day	personally ap	peared	ath state	that he is duly a	uthorized	to make the above	report and th	at he has kr	owledge	of the facts state
whose name is subscrib	ed to the abo	ve instrument,	who being	by me dully	swom on o	ain, states	unar ne is duly a			The second second second		V.	
therin, and that said repo	ort is true and	correct.	17	+h			ember		.20 03		2 0	()
Subscribed	and swom to	before me this	5 1 1	d	lay of	1000	CITOCI		Dobono	20.4	<utl.< td=""><td>and</td><td>/</td></utl.<>	and	/
SEAL									Notary Public in	and for_\(\gamma\)	S		1.61
	_	5-7-0	5						-				
My commission expires	3	J- 1-U						MISS	ISSIPPI STATE O	IL AND GAS	BOARD		
									A.P.I. WELL	NUMBER	ME1.		
							II.			TV '	WELL		11

APPLICATION FOL ERMIT TO DRILL, WORKOVER C CHANGE OPERATOR

Ar	FLICATION		FORM No. 2		CHANGE OF OPERAT	OR
☐ APPLIC	CATION TO DRILL	_	WORKOVER			DATE
ME OF COMPANY OR	OPERATOR MILOV	ing <	F 55010	Se		11/10/03 TELEPHONE
	STRINGER OILFI	ELD SERV	EITY		ZIP	TELEPHONE
DRESS		- 0		LUMBIA MS 39429		601-736-4498
	1320 HWY 13 N	. P. O.	BOX 323 CC	WELL NO.	ELEVATION (GROUND)	CIRCLE TYPE OF
ME OF WELL		TTATEON # 1	10	#1 SWDW SECTION - TOWNSHIP - RANGE	502	PROPOSED WELL
	GWINVILLE GAS N POSSIBLE, GIVE FOOTAGE FR	UNII # I	NES)	SECTION - TOWNSHIP - RANGE		OIL GAS
EL LOCATION (WHE	POSSIBLE, OVE TO THE	AND 6601	EAST OF WES	T 352 9N 19W	श्रासन नतततत्।	OTHER (NAME)
660' SOUTH	OF NORTH LINE	AND OOO	ERDI OI ME	T 35 9N 19W LATITUDE - LONGITUDE (NEW WELLS	s) (da.uddaa)	SWDW
LINE				The state of the s		APPROX. DATE WORK
TO & RESERVOIR (II	FWILDCAT, SO STATE)			API No. (EXISTING WELL)		BEGINS
LD a NECELLA				COUNTY		10 NOV 03
GWINV	ILLE N/A			JEFFERSON DAVIS		
GWINV.		DEACE NIII	MBER OF ACRES IN	DISTANCE FROM PROPOSED	DISTANCE FROM PROPOSE DRILLING, COMPLETED C	SED LOCATION TO NEARES
ROPOSED DEPTH	PROPOSED LENGTH OF SU	107	LING UNIT	LOCATION TO NEAREST DRILLING	DRILLING, COMPLETED	RAFI LIEB FOR THE
4662	CASING	1		1		
4002			AC			
AME OF DRILLING CO	INTRACTOR					
				STA	TE ZIP	
TRI.	PLE "S"		CITY			20/20
590	OO DVDACC		COLUMB		MS	39429
HWY	98 BYPASS	10000000	CICNATURE	F FORMER OPERATOR REQUIREMENTS OF FORMER OPE	JIRED FOR TRANSFE	R OF WELL
F	OR CHANGE OF OPER	ATOR ONLY	- SIGNATURE O	NAME OF FORMER OPE	RATOR	
UTHORIZED REPRES	SENTATIVE SIGNATURE			l l		
			OF DATES	OF SPUDDING AND REACHING TOTAL	DEPTH.	
OTE NOTIFY AREA	FIELD INSPECTOR OR FIELD D	RECTOR (JACKS	SON OFFICE) OF DATES	OF SPUDDING AND REACHING TOTAL	1/12	
				te E, Jackson, MS 39202 601-354-7 DONE, GIVING PRESENT PRODUCING Z		URUNG TONE)
PULL	WELL TO REMOVE	SWAD LIN			RECEIV NOV 12	2003
				PERSONS OWNING THE DRILLING RIGH IARE IN THE PRODUCTION THEREFROM	OU & G	SBOARD
	TDACTS OP	VEO NO	IF YES, HAVE THE	PERSONS OWNING THE DRILLING RIGH	TS INSTATEACIBLOW INT	ERLANDS AS
ARE THERE SEPARA	TELY OWNED TRACTS OR DRILLING UNIT FOR WHICH THIS	YES NO	THE RIGHTS TO SH	IARE IN THE PRODUCTION THEREFRO!	A AGREED TO DEVELOP THE	IN LANGO NO.
INTERESTS IN THE L	(REF. MS. STATUTE 53-3-7)	1 1	A DRILLING UNIT A	ND TO THE DRILLING OF THE WELL? (F	REF. MS. STATOTE GO TY	
PERMIT IS SOUGHT	(ICE): Mer e Co				, 20	03 /
EXECUTED THIS TH	LO	DAY OF	NOVEMBER		R	-{/ ₁
STATE OF	MC.			SIGNAT	URE OF AFFIANT	ic strong
COUNTY OF	LILA INTERNAL				00) ' 0
			AND ADDEADED		KNOWN TO ME	O BE THE PERSON WHOSE
BEFORE ME, THE U	NDERSIGNED AUTHORITY, ON	THIS DAY PERSO	ONALLY AFFEARED	OATH, STATES THAT HE IS DULY AUT	HORIZED TO MAKE THE ABO	VE REPORT AND THAT HE
NAME IS SUBSCRIB	ED TO THE ABOVE INSTRUMEN	T, WHO BEING E	TOORT IS TRUE AND CO	RRECT.		
the second second second second second	PEACTE STATED THEREIN, AN	ID ITMI SAUD IN	DAY OF	november	0 0	20 03
SUBSCRIBED AN	D SWORN TO BEFORE ME THIS			Signature Detroich	U. Auto	
SEAL				NOTARY PUBLIC IN AND FOR _	M5 Marion	
	rpipes 5- 1-	05		COUNTY	17100007	
MY COMMISSION EX	(PIRES				N.S. A.	GAG BOAPD
- II- 1 0	#	100		MISSISSIP	PI STATE OIL AND	PAD DOWN
PERMIT				I	ORM 2 (Rev. 4/01	
and the second s					1.F.I. HEIM 101101	R
JMBER	· · · · · · · · · · · · · · · · · · ·				COUNTY	R WELL
JMBER	,	1		STATE	COUNTY	R
APPROVAL	11/2	12003			COUNTY C65	R WELL
APPROVAL	11/12	2003		STATE		R WELL
APPROVAL ARE APPROVED BY	11/12	12003 'YT		STATE		R WELL
APPROVAL	SENDING THIS FORM, BE SI	2003 255 JRE THAT ALL	INFORMATION	STATE		R WELL

MISSISSIP	PI STATE OIL	L & GAS	BLD	FU LOG		Form No. 3
WELL COMPLETION O	R RECOMPLET	COMPLET!	ION:			
New Over XX Deepen Back	Same Reservoir	· [] i	Different Reservoir	oii 🗌	Gas	Dry
Well DESC	CRIPTION OF WE		EASE			
Operator Stringer Moving & S.	surage A	ddress	0X 323 C	OLUMBI	A MS	3429
STRINGER'S OILFIELD SERVICE	INC	Vell Number		TE ETE	LD, WI	LCOX SWDW
GWINVILLE GAS UNIT #119	Ten (1000 MA)	- 1	3.5	Sec.—TWP	-Hange or D	lock & Survey
660' S OF NL & 660' E OF WI. County Permit number	NE NW		Previous permi	t number	Date Issues	
County Permit number	MDM 4 Wa	y 8.7	283-/WP	#1700	#46 12	-7-70 of cabing
JEFFERSON DAVIS C 0 141 S Date total depth reached	à.		(DF, RKB, RT	1000	hd. flange	feet completion.
Total depth P.B.T.D.	Single, dual or	triple comp	letion?	furnish seps pletion.	rate report	IOI. EACH COLL
12582 4950	Rotary	or cable t	ools used (inter	val) Drill	ing Contrac	tor
Producing interval (a) for this completion		15			PPLE S	WELL SER
Was this well directionally drilled? Was directional su	rvey made?	Was copy of filed?	directional survey			LG #0
Type of electrical or other logs run (check logs filed	with the commission	on)	BL	Date	REC	EIVED
DUAL INJ - LATER LOG, FORMA					OCT	1 0 2001
Casing (report all strings set in well-conductor, sur	face, intermediate.	producing,	Depth set	Sacks C	ement _	Amt. pulled
Purpose Size hole drilled Size casing	set Weight (EOIL&
CONDUCTOR 20" 16"	65		60		REAGASI	DUANU
SURFACE 12" 10 3	/4" 40	.5	1709	1920		
PRODUCTION 9" 7"	23,26	, 29	12137 LINER RE	cord		
TUBING RECORD	Size	Тор	Bottom		s cement	Screen (ft.)
Size Dopin so	7 II AD Tin.		ft.	ft.		DECORD
2 7/8 In. 1464 It. 14633, In. 1			SHOT, FRACTI		Depth	Interval
Number per ft. Size & type Depth l	nterval	Am't. &	kind of material t	1990		
8 4" CSG GUN 4740'	-4780 !					
	INITIAL PR	ODUCTION			- Jan B. tv	me of nump')
Date of first production Producing method	i (indicate if flow	ing, gas lift	or pumping—if	pumping, and	OM BIEG OF C	pe or pump.
MPME 10-83 SALT WAT	CR DISPOSA prod. during test	Gas prod.	during test W	ater prod. di		Oll gravity API (Cort)
Date of test Hrs. tested Choke size	bbls.		MCF	Water	bbls.	Gas-oll ratio
Tubing pressure Casing pressure Cal'ted rate duction per	of Pro- 24 hrs.	bbls.	Gas MCI		bbls.	
Disposition of gas (state whether vented, used for fue	ol or sold):	For So Amoun	ur Gas or Oil it H ₂ S:	1	Amount	CO ₂ :
OCT 01		. 19	1/	01	`_	
Executed this the 8 day of OCT 01		1	6h	Signature of	Affiant	
State of MS	/					known to me to
County of MARION Before me, the undersigned authority, on this day be the person whose name is subscribed to the above make the above report and that he has knowledge of	personally appear instrument, who b	peing by me	dully eworn on that said report	STRIA cath states, is true and	that he is d	uly authorized to
Make the above report and that he has knowledge of Subscribed and sworn to before me this.	day ofO	ст (-OI)	\sim	111
t	r i adore	N		M	ARION	W C
MY commission EXPIRES: Full 9; BONDED THRU NOTARY PUBLIC UNDERW	2004 —		otary Public in an ounty, MS	d for		
		М	ISSISSIPPI ST	ATE OIL	AND GA	S BOARD
Casing tests as required by S	tatewide	1 "		Form No.		
Rules 11 and 12 must be made.		1	A	P. I. Well		
		St	ote 22	County		20029
1		1 2				

ORIGINAL WELL \ MPLETION AND/OR RECOMPLETION I ORT AND WELL LOG

	ORIGIN	AL WE	ELL v	MPLETIC	NA NC	D/OR KE	COMPLE	TIOIV	, 0,11,7,1			FOR	VI 3
A CONTRACTOR OF THE	Carpe Se	NEW YORK	96200	:(10)(b)(c)(e)		TE TYPE O	F COMPLETION	DIFF	ERENT RESERVO	R 01	L GAS	INJECTOR	5
WELL REENTRY	WORKOVER	3 0	EEPEN	PLUG	BACK	ANNUALS							
MICTARDUSCO VIDER	XX	2000	MAN.	MEL ON	DESCRI		VELL AND LE	ASE	16.00	5.50%			-
ATOR	Visit in the contract of the c	- OFF	WITCE	TNC			323, CC	OLUMB	222	9429		*	_
TRINGER'S	OLLFLEI	LD SER	VICE	, Inc.	WELL N	ILIMBER		FIELD	& RESERVOIR NVILLE FI	ELD P	ITI COX	SWDW	
WINVILLE G	AS UNI	r #119)		ere.	1	AT AND LONG	GW1		DIREC	TIONAL, VERT	ICAL OR HORIZO	NTAL
TION				TIME	3.5		19W	- 1	-065-200 2 9				
O'S OF N L	INE 660	O' E C	MBER	LINE		SSUED			PREVIOUS PERMI		DATE ISSU	7–70	
FFERSON DAY	TS	c.o.	141 5	SWDW		4-87 OF THIS COM	PLETION		283-WO#17	KB,RT or GF		N OF CASING HD	FLAN
ESPUDDED	Į.	DATE TOTA	L DEPTH	HEAUHE	1								
AL DEPTH		P.B.T.D			SINGLI	E,DUAL OR TR	RIPLE COMPLET	10N?	IF THIS IS A DUAL FURNISH SEPAR	ATÉ REPOR	T FOR EACH	OMPLETION.	
12,582 FORATIONS FOR THIS		495	0						ORI	LING CONT	RACTOR		539
ORATIONS FOR THIS	COMPLETIO									HALLEN DATE F			
THIS WELL DIRECTIO	NALLY DRILL	ED?	WAS DIF	RECTIONAL SUR	VEY MADE	7. WA	S COPY OF DIR	ECTIONAL	L SURVEY FILED?	DATE	ices		
ALL ELECTRICAL LOC	CE BUIN FOR	THIS COMP	LETION.	SERVICE COMP	ANY AND I	DATES FILED							
ALL ELECTHICAL LOC	as how ron	i i ii	2500000										
												TARREST N	0.0
(a) (b) (b) (b) (b) (b) (b) (b) (b) (b) (b	北京山下	DEED NOT	V 000	ARTING (Deport A	u Chiene C	CASING	RECORD	Intermedia	ale, Producing, etc.)	200	W. 14.		
PURPOSE		OLE DRILLE	U	SIZE CASING		WEIGH		D	EPTH SET	SACKS	SCEMENT	AMOUNT	PULL
	- 17,000	035		16"		65			60	TO SUI	RFACE		_
CONDUCTOR		20"				40.5		1.7	709	1920)	1	
SURFACE	 -	12"		10 3/4			20	12,1		1100			
PRODUCTION		9"	-+	7"		23.26-	29	12,1					
			ALCOHOLD NO.	SOFT IS SEE	35.02.35	GIVER HIM	= 5) (gg) </td <td>752.47</td> <td>LINER RECO</td> <td>ORD 1</td> <td>4. 1. 25. XV</td> <td>ISCREEN</td> <td>19.</td>	752.47	LINER RECO	ORD 1	4. 1. 25. XV	ISCREEN	19.
TUBING RE	DEPTH SET	10	PACKER	SET AT	SIZE	100	тор		воттом	SAC	KS CEMENT	SCREEN	FT.
2 7/8	4598	T. 02	4598		7	IN.	EN METANS	ACID, S	HOT, FRACTUR	E, CEMEN	T SQUEEZE	RECORD	500
PERFORAT	SIZE &	TYPE	DEPT	H INTERVAL	SERVIC	E COMPANY	AMOUN	NT & KIND	OF MATERIAL US	ED	D	EPTH INTERVAL	_
0	4" CGS	CUN	4740	0-4780						_			_
8									SHOT, FRACTUR		T 00UFF7E	PECOPINA	ERTS.
ST ALL OTHER PER	REGRATION SIZE &	SRECOR	DS AN	TEST RESU	SERVICE SERVICE	T ON BACK		ACID, S	OF MATERIAL US	ED CEMEN	C	EPTH INTERVAL	
NUMBER PER FEET	SIZE	HILE	55.	11.01									
			-										
			-				_						
			_					_					
						- Arthur Valle	an on Herron	EFMV.	m. A. V. 125 vil 10. U	1 12 12 12 P	COLUMN TO SERVICE	30/1/02/02/02	907
ATE OF FIRST PRODU	CTIONINJEC	TION	PRODU	ICING METHOD	(Indicate if I	Flowing, Gas L	PRODUCTION its or Pumping -	Pumping	, Indicate Size & Typ	og of Pump)			
MPME 10-8	3		S	ALT WATE	R DIS	POSAL	RODUCED DUR	NG TEST	WATER PR	ODUCED DI	JRING TEST	OIL GRAVITY	
ATE OF TEST HOUR	S TESTED C	HOKE SIZE	OILP	RODUCED DUR	NG TEST	13/3/1/	1000000	208	W/2000000000000000000000000000000000000			IGAS - OI	DAT
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			10 5	of an Cold's			SOUR GAS	OR OIL	BBLS.	MCF		BUS	
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Au commission expires	. 5-	7-09			2				STATE COL	MALE I	**		i i

CASING TESTS, REQUIRED BY STATEWIDE RULES 11 AND 12, MUST BE MADE.

Effective Jan. 1, 2007, no authorization to transport Oil or Gas from location will be approved until a completed form 3 and all electrical surveys have been filed with the Mississippi Oil and Gas Board

APPLICATION FOR PERMIT TO DRILL, WORKOVER OR CHANGE OPERATOR

AP	PEICATION				LI CHA	NGE OF OPERATOR
APPLICATIO			WOR!	KOVER		DATE
ME OF COMPANY OR C		EDVICE	TNC			1-21-08 TELEPHONE
STRINGE DRESS	R'S OILFIELD S	ERVICE	chy Thu.	STATE ZIP		
1320 HW	Y 13 NORTH, P	.O. BO	OX 323, COLUMB	TAL MS 39429	ELEVATION (GROU	601-736-4498.
ME OF WELL	TE CAS INTE #1	10		#1 SEDW	502"	PROPOSED WELL
GW LN V LL	LE GAS UNIT #1 POSSIBLE, GIVE FOOTAGE FR	IOM SECTIO	N LINES)	SECTION - TOWNSHIP - PANGE		OIL GAS
66P' SO	UTH OF NORTH L	INE Al	ND 660' EAST	35 9N 19W	ELLS) (dd.ddddd)	OTHER (NAME)
OF WEST	LINE					SWDW
ELD & RESERVOIR (IF V	WILDCAT, SO STATE)			API No. (EXISTING WELL)		APPROX. DATE WORK BEGINS
				COUNTY DAVIS		1-21-08
GWINVIL	-			JEFFERSON DAVIS		ROPOSED LOCATION TO NEARES
ROPOSED DEPTH	PROPOSED LENGTH OF SU CASING	RFACE	NUMBER OF ACRES IN DRILLING UNIT	DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING UNIT LINE	DRILLING, COMPLI	ETED OR APPLIED FOR WELL
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AME OF DRILLING CON					PY OIL & GAS BOTH	
	IGER DEEPWELL		CITY	STATE	ZiP	
DDRESS			COLUMBIA	MS	39429	
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ME OF WELL GWINVILLE GAS UNIT #119		#I SWDW	502'	OIL	
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H2S OPERATIONS (FOR STAFF USE ONLY)	DATE RECEIV	/EO		ATE APPROVED	
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AUG 0 6 1997 Store
STATE OIL & GAS BOARD

	APPLICATION FOR PER	RMIT TO DRILL,	, WORKOVE	OR CHANGE O	PERATOR	RECEIVE
	APPLICATION TO		CH XD CH	HANGE OPERATOR C.I		JUL 25 1997
				DATE		STATE OIL & GAS BO
ME OF COMPANY OR OPERATO	R			23	JUL 97	TELEPHONE
STRINGER'S OILE	TELD SERVICE INC	CITY	STA	(E		
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FOR TRANSFER OF WELL		AUTHORIZED REPRESE	EMIATIVE SIGNATURE			
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NOTE: Notify area field in	RECEIVED ASPECTOR or field director (Jackson State Oil and Gas Board, 6 ICATION TO WORKOVER, BRIEFLY DESCRIPTION TO WORK DESCRI	500 Greymont Aven	ue, Suite E, Jec	kson, MS 39202	601-354-71 PECTED NEW PI	42 RODUCING ZONE)
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A P L WELL NUMBER

STATE

COUNTY

WELL

SEE INSTRUCTIONS ON REVERSE SIDE OF FORM DALLAS PRINTING COMPANY, INC. — JACKSON, MS

APPROVED BY:
NOTICE: BEFORE SENDING IN THIS FORM BE SURE THAT YOU HAVE GIVEN ALL INFORMATION REQUESTED.

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" LER TO 1884 RECEINED

APPLICATION FOR PERMIT TO DRILL, WORKOVER OR CHANGE OPERATO FEB 07 1997 CHANGE OPERATOR C WORKOVER XC. APPLICATION TO DRILL [STATE OIL & GAS BOARD DATE NAME OF COMPANY OR OPERATOR 4 FEB 97 JOHNNIE STRINGER MOVING & STORAGE INC ZIP TELEPHONE CITY ADDRESS CHECK THE TYPE OF PROPOSED WELL 39429 COLUMBIA ELEVATION (GROUND) P 0 BOX 323 WELL NUMBER NAME OF WELL GWINVILLE GAS UNIT 119 WELL LOCATION (WHEN POSSIBLE, GIVE FOOTAGE FROM SECTION LINES) GAS 660' S OF NL & 660' E OF WL NE 1 NW 1 OTHER (NAME) SALT WATER INJ _ 9N 19W 35 JEFFERSON DAVIS COUNTY MS SECTION APPROXIMATE DATE WORK WILL START COUNTY FIELD & RESERVOIR (IF WILDCAT, SO STATE) JEFFERSON DAVIS 5 FEB 97 GWINVILLE DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED FOR WELL DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING UNIT LINE NUMBER OF ACRES PROPOSED LENGTH OF PROPOSED DEPTH: IN DAILLING UNIT SURFACE CASING: 4629 NAME OF DRILLING CONTRACTOR STATE ADDRESS FOR CHANGE OF OPERATOR ONLY SIGNATURE OF FORMER OPERATOR REQUIRED FOR TRANSFER OF WELL NAME OF FORMER OPERATOR AUTHORIZED REPRESENTATIVE SIGNATURE HaS OPERATIONS (FOR STAFF USE ONLY) DATE APPROVED. DATE RECEIVED FORM NO. 19: DATE REQUESTED DATE APPROVED CONTINGENCY PLAN: DATE RECEIVED NOTE: Notify area field inspector or field director (Jackson office) of dates of spudding and reaching total depth. State Oil and Gas Board, P.O. Box 1332, Jackson, MS 39215-1332 601-359-3725 REMARKS: (IF THIS IS AN APPLICATION TO WORKOVER, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE) LAY DOWN OLD TUBING AND PICKUP A NEW STRING (USED) OF TUBING TO CORRECT COMMUNICATION IF SO, HAVE THE PERSONS OWNING THE DRILLING RIGHTS IN SAID TRACTS AND THE RIGHTS TO SHARE IN THE PRODUCTION THEREFROM AGREED TO DEVELOP THEIR LANDS AS A DRILLING UNIT AND TO THE DRILLING OF THE ARE THERE SEPARATELY OWNED TRACTS IN THE DRILLING UNIT FOR WHICH THIS PERMIT IS SQUGHT? C YES C NO C YES D NO WELL

FEB EXECUTED THIS THE. DN. MS IGNATURE OF AFFIANT STATE OF ____ MARION JOHNWIE STRINGER BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY APPEARED. RN ON OATH STATES, THAT HE IS DULY AUTHORIZED TO MAKE THE ABOVE REPORT AND BE THE PERSON WHOSE NAME IS SUBSCRIBED TO THE ABOVE INSTRUMENT, WHO BEING BY ME DULY THAT HE HAS KNOWLEDGE OF THE FACTS STATED THEREIN, AND THAT SAID REPORT IS TRUE AND CORRECT FEB 4 SUBSCRIBED AND SWORN TO BEFORE ME THIS_ DAY OF Notary Public State of Micsissippi At Large MARTON SEAL NOTARY PUBLIC IN AND FOR My Commission Expires: February S. 2000 BONDED THRU HEIDEN-MARCHETTI, INC. MY COMMISSION EXPIRES MS COLINTY MISSISSIPPI STATE OIL AND GAS BOARD PERMIT NUMBER: FORM NO. 2 (REV. 10-86)

A P. L WELL NUMBER

COUNTY

STATE

WELL

DALLAS PRINTING COMPANY, INC. - JACKSON, MS

NOTICE: BEFORE SENDING IN THIS FORM BE SURE THAT YOU HAVE GIVEN ALL INFORMATION

SEE INSTRUCTIONS ON REVERSE SIDE OF FORM

APPROVAL DATE:

APPROVED BY:

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JEFFERSON D	AVIS-	Data total	depth rea	ched D	ate complete	d, ready t		levation DF, RKB, RT	or Gr	.) i	nd. flang	5	feet
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		- n m n		l s	ingle, dual or	triple co	mpletlo	n?	furnish	и вориги	al or trip te report	for eac	ch com-
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Type of electric	al or other	logs run (c	HECK TOES	TOTALOT	TV CRI		112.00				-		
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2 7/8 In.		FORATION	62.31 RECORD			AC	ID, SI	IOT, FRACT	URE,) EBIEN	Dept	h Interv	al
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8	4" CSC	GUN	4740	- 4780				***************************************					
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Date of first p	roduction	P	roducing r	nethod (in	dicate if Hov	oluk, kun	1110 01						
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Date of test					ին]6.		-		Lw	ater		Gas	oll ratio
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APPLICATION TO DRILL =

APPLICATION FOR PERMIT TO DRILL, WORKOVER OR CHANGE OFFRATOR 12 44

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NAME OF COMPANY OR OPERATO	R					DATE			
NAME OF COMPANY OF OPERATO	ER MOVING & STORAGE	INC	V			7-19-	96	TELEPHONE	
	EU LIONTHO & STOWNER	- 1		STATE		3942		736 44	98
ADDRESS		COLUMBI		MS					PROPOSED WELL
P O BOX 323			WELL NUMB		ELEVATION (GF	OIL			
CHIMITITE CAS	UNTT #119		#I SW	DW	502'				
WELL LOCATION (WHEN POSSIBLE	GIVE FOOTAGE FROM SECTION LINES)				GAS			
660' SOUTH OF	NORTH LINE AND 660	EAST OF V	EST LI	NE 9N	_R 19W	OTHE	R (NAM	SWDW	
OF NEL OF NWL		SECTION3	COUNTY	<u> 9N</u>	H			ATE DATE WOR	WILL START
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4662FEET	÷ FEET								
NAME OF DRILLING CONTRACTOR									
			CITY				:	STATE	
FOR CHANGE OF OPERATOR ON	I.Y								
SIGNATURE OF FORMER OPERA	TOR REQUIRED						E OE E	ORMER OPERAT	OR
FOR TRANSFER OF WELL		AUTHORIZED REPRE	SENTATIVE SI	GNATURE		NAM	L OF FO	OF BUILDINGS	
H ₂ S OPERATIONS (FOR STAFF U	ISE ONLY)	DATE DECEME	ED.			DATE APPRO	VED		
FORM NO. 19: DATE REQUES	TED	DATE RECEIVE	W		APPROVED				
CONTINGENCY PLAN: DATE R	ECEIVED		- f udding	DATE	ching total de	oth.	t_==		
NOTE: Notify area field ins	pector or field director (Jackson	office) of dates	or spudding	MS 302	215-1332	601-359-37	25		
	State Oil and Gas Board ATION TO WORKOVER, BRIEFLY DESCRI	d, P.O. Box 133	ME GIVING PR	ESENT PRO	DUCING ZONE A	ND EXPECTED N	IEW PRO	ODUCING ZONE)	
USING TRIPPLE	ESRIG#4								
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COUNTY OF MARTO BEFORE ME, THE UNDERS BE THE PERSON WHOSE NAM THAT HE HAS KNOWLEDGE O	N IGNED AUTHORITY, ON THIS DAY PERSO E IS SUBSCRIBED TO THE ABOVE INSTRU IF THE FACTS STATED THEREIN, AND TH			VORN ON O	ATH STRTA	IGER AT HE IS DULYA	утнові	ZED TO MAKE TH	KNOWN TO ME TO HE ABOVE REPORT ANI
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				BAICS	SISSIPPI	STATE (OIL	AND GA	SBOARD
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APPROVAL DATE:		7/25/9/8				A P. I. WE			
T .		NEN AL CHEODHATI	ON		STATE		UNTY		WELL
NOTICE: BEFORE SENDING IN T	HIS FORM BE SURE THAT YOU HAVE G	IVEN ALE INFUHMATI	C. \		SIAIL				
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	APPLICATION FOR PER	MIT TO DRIL	L, WORK	OVER	OR CHAN	GE UI	-ENAIO	••	
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STATE OF MS	Y		* 0*****	TE CO	DINCER				KNOWN TO M
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APPROVAL DATE: APPROVED BY: NOTICE: BEFORE SENDING I	N THIS FORMER SURE THAT YOU HAVE	GIVEN ALL INFORMA	ATION		STATE	A			WELL
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						lon)		_	-	-	Date filed			7
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APPLICATION FOR PERMIT TO DRILL, WORKOVER OR CHANGE OPERATOR CHANGE OPERATOR [] WORKOVER CX APPLICATION TO DRILL. DATE NAME OF COMPANY OR OPERATOR 95 JAN JOHNNIE STRINGER MOVING & STORAGE INC. ZIP TELEPHONE STATE 601 736 4498 39429 MS COLUMBIA ADDRESS CHECK THE TYPE OF PROPOSED WELL P O BOX 323 **ELEVATION (GROUND)** WELL NUMBER OIL NAME OF WELL 502 #I SWDW GWINVILLE GAS UNIT 119 WELL LOCATION (WHEN POSSIBLE, GIVE FOOTAGE FROM SECTION LINES) 660' SOUTH OF NORTH LINE AND 660' EAST OF WEST LINE SWDW OTHER (NAME) _ T._9 N APPROXIMATE DATE WORK WILL START NET OF NAT COUNTY FIELD & RESERVOIR (IF WILDCAT, SO STATE) 30 JAN 95 JEFFERSON DAVIS DISTANCE FROM PROPOSED LOCATION TO NEAREST GWINVILLE DISTANCE FROM PROPOSED LOCATION DRILLING, COMPLETED OR APPLIED FOR WELL NUMBER OF ACRES PROPOSED LENGTH OF TO NEAREST DRILLING UNIT LINE IN DRILLING UNIT PROPOSED DEPTH: SURFACE CASING: FEET 4629 FEET NAME OF DRILLING CONTRACTOR FOR CHANGE OF OPERATOR ONLY SIGNATURE OF FORMER OPERATOR REQUIRED NAME OF FORMER OPERATO AUTHORIZED REPRESENTATIVE SIGNATURE FOR TRANSFER OF WELL H2S OPERATIONS (FOR STAFF USE ONLY) DATE RECEIVED_ FORM NO. 19: DATE REQUESTED STATE OIL DATE APPROVED NOTE: Notify area field inspector or field director (Jackson office) of dates of spudding and reaching total depth. State Oil and Gas Board, 500 Greymont Avenue, Suite E, Usckson, MS 39202 REMARKS: (IF THIS IS AN APPLICATION TO WORKOVER, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE, AND EXPECTED NEW PRODUCING ZONE) INSPECTOR: Board Representative! Doug Boyd 601-587-2777 LAY DOWN OLD TUBING AND REPLACE PRADE: JOINTS WITH NEW-TO CORRECT USING TRIPPLE S RIG #7 COMMUNICATION. IF SO, HAVE THE PERSONS OWNING THE DRILLING RIGHTS IN SAID TRACTS OR INTERESTS AND THE RIGHTS TO SHARE IN THE PRODUCTION THEREFROM ARE THERE SEPARATELY OWNED TRACTS OR INTERESTS IN THE DRILLING ☐ YES ☐ NO AGREED TO DEVELOP THEIR LANDS AS A DRILLING UNIT AND TO THE DRILLING UNIT FOR WHICH THIS PERMIT IS SOUGHT? (REF. MS STATUTE 53-3-7) ☐ YES ☐ NO OF THE WENCTHREF, MS STATUTE 53-3-7) EXECUTED THIS THE MS STATE OF _ MARION BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PENSUNALLY APPEARED OF THE PERSON WHOSE NAME IS SUBSCRIBED TO THE ABOVE INSTRUMENT, WHO BEING BY ME DULY SWORN ON OATH STATES, THAT HE IS DULY AUTHORIZED TO MAKE THE ABOVE REPORT AND JOHNNIE STRINGER THAT HE HAS KNOWLEDGE OF THE FACTS STATED THEREIN, AND THAT SAID REPORT IS TRUE AND CORRECT. SUBSCRIBED AND SWORN TO BEFORE ME THIS_ MARION My Commission Expires Feb. 10, 1996 NOTARY PUBLIC IN AND FOR COUNTY, ____MS MY COMMISSION EXPIRES MISSISSIPPI STATE OIL AND GAS BOARD FORM NO. 2 (REV. 4-90) PERMIT NUMBER: A. P. I. WELL NUMBER

COUNTY

STATE

NOTICE: BEFORE SENDING IN THIS FORM BE SURE THAT YOU HAVE GIVEN ALL INFORMATION

SEE INSTRUCTIONS ON REVERSE SIDE OF FORM

APPROVAL DATE:

REQUESTED.

*	WELL CO	OMPLETIC	ON OR R	ECOMPLE	TION REP	ORT A	No WE	L LOG		
	***************************************		DESIGNAT	E TYPE O	COMPLETI	ON:		Name of Street	_	
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W C.I.			DESCRIPT		ELL AND L	EASE				
Operator			·		Address	OX 32	3 CO	LUMBIA	MS	39429
JOHNNIE ST	RINGER MO	VING &	STORA	GE INC	P 0 B Well Number		ld & Reser			
Lease Name		# 7 2 0			T	GW	TNVTL	LE FIEL	D. W	ILCOX SWDW
GWINVILLE Location			- 12-21-2	- 200000 0000	*			Bec.—TWP-Ra	nge or	Block & Survey
660' S OF	N/L & 660	EAST	OF W/	I. OF N	E4 OF N	Wi, Previou	B permit	number De	te Issu	ed
County	Permit	number	Da	169 1884.60	(1)	1	_	CO #46	_	/7/70
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12582 Producing interval	9700	tlon		Rotar	y or cable to	ools used	l (interva			
TIT TROUTON	47401 47	801	La company				,	CHALI Date filed		R DEEPWELL
Was this well direct	tionally drilled?	Was directi	onal survey	made?	Was copy of filed?	directions	al survey	Date in	•	_
BI Type of electrical	Al logg wup	(check logs	a filed with t	he commiss	sion)			Date file	1	
						BL	.274			S.
DUAL IND	_ LATER	LOG, t	CORMATI	CASING	RECORD'					
Casing (report all	strings set in we	llconduct	or, surface,	intermediate	e, producing,	etc.)	not	Sacks cemer	nt	Amt. pulled
Purpose	Size hole drilled		casing set	Welght	(lb./ft.)	Depth		AU - 271 MAY - 27 19 W AU	-	
CONDUCTOR	20 ¹¹	16"		65		60		O SURFA	CE	
SURFACE	12"	1.0-	3/4"	40.5		1709		920		
PRODUCTION	9"	711		23,	26, 29	1214	ER RECO	100 RD		
TU	BING RECORD				Тор		tom	Sacks cer	ment	Screen (ft.)
0.20	Jeptil dat	Packer set	at Size	AD In.	100	ft.		ft.		
2 7/8 in.	4620 ft.									
2 1/0	7020	4632		HD	ACID,	SHOT, F	FRACTUR	E, CEMENT	SQUEE	ZE RECORD
	PERFORATIO	N RECORD			ACID,	SHOT, F			SQUEE Depth	ZE RECORD Interval
Number per ft.	PERFORATIO	N RECORD) Oopth Interva	.1		SHOT, F			SQUEE Depth	ZE RECORD Interval
Number per ft.	PERFORATIO	N RECORD)	.1		SHOT, F			SQUEE Depth	ZE RECORD Interval
Number per ft.	PERFORATIO Size & type " CSG GUN	N RECORD	Depth Interva	180 °	Am't. & k	SHOT, F	aterial use	d	Depth	Interval
Number per ft.	PERFORATIO Size & type	N RECORD	Depth Interva	180 °	Am't. & k	SHOT, F	aterial use	d	Depth	ZE RECORD Interval yps of pump:)
Number per ft. 8	PERFORATIO Size & type U CSG GUN	N RECORD D 4741	pepth Interva	NITIAL PE	Am't. & k	SHOT, Find of me	aterial use	nping, show s	Depth	Interval
Number per ft. 8 Date of first prod MPME 10-8	PERFORATIO Size & type UCSG GUN	N RECORD D 4741	openth Interva	INITIAL PERCENTING TO SERVING THE SERVING TO SERVING THE SERVING T	Am't. & k	SHOT, F	ng—if pur	d	Depth	ype of pump:)
Number per ft. 8 Date of first prod MPME 10-8	PERFORATIO Size & type U CSG GUN uction	N RECORD 1 4741 Producing SALT ke size	method (ind	(80 'INITIAL PER ICATE IF HOW IS POST during test bbls.	Am't. & k RODUCTION Ving, gas lift L Gas prod. d	SHOT, Find of ma	ng—if pur	nping, show s	Depth	ype of pump:) Oll gravity
Number per ft. 8 Date of first prod MPME 10-8	PERFORATIO Size & type U CSG GUN uction	Producing SALT	pepth Interva	NITIAL PE	Am't. & k RODUCTION Ving, gas lift L Gas prod. d	SHOT, F	ng—if pur	nping, show s	Depth	ype of pump:) Oll gravity • API (Corr)
Number per ft. 8 Date of first prod MPME 10-8. Date of test Hr	PERFORATIO Size & type II CSG GUN uction s. tested Cho	Producing SALT ke size Cal'te	method (ind WATER I Oil prod. of	INITIAL PF Icate If flow OISPOSI during test bbls.	Am't. & k RODUCTION ring, gas lift Gas prod. d	or pumpi or pumpi uring tes MC	ng—if pur	nping, show s	Depth	ype of pump:) Oll gravity
Number per ft. 8 Date of first prod MPME 10-8 Date of test Hr Tubing pressure	PERFORATIO Size & type II CSG GUN uction s. tested Cho Casing pressur-	Producing SALT ke size Cal'te ducti	method (ind WATER I Oil prod. co	INITIAL PF Icate If flow OISPOSI during test bbls.	Am't. & k RODUCTION ring, gas lift L. Gas prod. d bbls.	or pumpi or pumpi uring tes MC	ng—if pur	nping, show s	Depth	ype of pump:) Oll gravity
Number per ft. 8 Date of first prod MPME 10-8 Date of test Hr Tubing pressure Disposition of gas Executed this the	PERFORATIO Size & type II CSG GUN uction s. tested Cho Casing pressur-	Producing SALT ke size Cal'te ducti	method (ind WATER I Oil prod. co	INITIAL PF Icate If flow OISPOSI during test bbls.	Am't. & k RODUCTION ring, gas lift L Gas prod. d bble. For Sout	or pumpi or pumpi uring tes MC	ng—if pur	nping, show a	Depth lize & t test bbls. Amount	ype of pump:) Oll gravity
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Date of first prod MPME 10-8. Date of test Hr Tubing pressure Disposition of gas Executed this the State of MS County of MAR Before me, the the person who make the above re Subscribed and SEAL	PERFORATIO Size & type II CSG GIIN uction s. tested Cho Casing pressur (state whether ve	Producing SALT ke size Cal'te ducti nted, used NOV	method (ind WATER I Oil prod. of ed rate of Pro on per 24 hr for fuel or se l his day perso above instru dge of the fa	(80 'INITIAL PRICATE If flow blis. or old):	Am't. & k RODUCTION Ving, gas lift I. Gas prod. d bbls. For Sou Amount 19 92 red being ly sae herein and N OV	or pumpi or pumpi during tes MC Gas	mg—if purest Water MCF or Oil	mping, show a r prod. during Water Water Mature of All h states, that true and corr	bbls. Amount	ype of pump:) Oll gravity
Date of first prod MPME 10-8. Date of test Hr Tubing pressure Disposition of gas Executed this the State of MS County of MAR Before ma, the the person who make the above re Subscribed an SEAL My commission of	PERFORATIO Size & type III CSG GIIN uction s. tested Cho Casing pressure (state whether very 27 day of the control of th	Producing SALT ke size Cal'te ducti nted, used NOV	method (ind WATER I Oil prod. of ed rate of Pro on per 24 hr for fuel or se above instru dge of the fa 27 day es Feb. 10, 1	INITIAL PRICATE IT Flower IT SHOW IT S	Am't. & k RODUCTION Ving, gas lift I. Gas prod. d bbls. For Sou Amount 19 92 red being ly sae herein and N OV	or pumpi or pumpi during tes MC Gas	mg—if purest Water MCF or Oil	mping, show a r prod. during Water Water Mature of All the states, that true and correct	bbls. Amount	ype of pump:) Oll gravity
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Number per ft. 8 Date of first prod MPME 10-8. Date of test Hr Tubing pressure Disposition of gas Executed this the State of MS County of MAR Before man, the the person who make the above re Subscribed an SEAL. My commission of the commi	PERFORATIO Size & type III CSG GIIN uction s. tested Cho Casing pressur- (state whether vec 27	Producing SALT ke size Cal'te ducti nted, used NOV	method (ind WATER I OII prod. of ed rate of Pro on per 24 hr for fuel or se by State	INITIAL PRICATE IT Flower IT SHOWN IN ITAL PRICATE IT Flower ITAL PRICATE ITAL PRIC	Am't. & k RODUCTION Ing. gas lift Gas prod. d bbls. For Sou Amount 19 92 red. Not Core	or pumpi during tes MC Gas Tr Gas or Was said	mg—if purest Water MCF or Oil	mping, show a r prod. during Water Water Mature of All the states, that true and correct or MARLO TE OIL AN	bbls. Amount	ype of pump:) Oll gravity

STATE OIL & GAS BOARD

APPLICATION FOR PERMIT TO DRILL, WORKOVER OR CHANGE OPERATOR

	APPLICATION TO	DAILL C WOR	RKOVER 🛣	CHA	NGE OPERATOR □			
					DATE			
NAME OF COMPANY OR OPERATOR	3					Nov 92)	
JOHNNIE STRI	NGER MOVING & ST	ORAGE INC	;	STATE	4	ZIP	TELEPHONE	
ADDRESS				MS		39429 7	36 4498	3
P O BOX 323		COLUMBI	WELL NUMBER	_	ELEVATION (GROUND)	CHECK T	THE TYPE OF PRO	POSED WELL
NAME OF WELL	o unity 110		I			OIL		
GWTNVTLLE GA	GIVE FOOLAGE FROM SECTION LINES)				GAS		
660' S OF NL	& 660' E OF WL	NET NMT		O N	1014	SAI	TWATER	INJECTIO
JEFFERSON DA	VIS CO MS	SECTION_35		9 N	_R. 19W	APPROXIMA*	TE DATE WORK W	ILL START
FIELD & RESERVOIR (IF WILDCAT, S	SO STATE)		JEFFE	RSON	DAVIS	25 1	NOV 92	
GWINVILLE		NUMBER OF ACRES	DISTAN	CE FROM	PROPOSED LOCATION	DISTANCE FROM	PROPOSED LOC LETED OR APPLIE	ATION TO NEAREST
PROPOSED DEPTH:	PROPOSED LENGTH OF SURFACE CASING:	IN DRILLING UNIT	TO NEA	REST DRI	LLING UNIT LINE	DAILLING, COMP	LETED ON ALTER	
4629					FEET			FEET
	FEET							
NAME OF DRILLING CONTRACTOR							TATE	
ADDRESS			CITY		1	51	MIE	
FOR CHANGE OF OPERATOR ONI SIGNATURE OF FORMER OPERAT	LY							
FOR TRANSFER OF WELL		AUTHORIZED REPRES	ENTATIVE SIGN	NATURE		NAME OF FOR	RMER OPERATOR	
H ₂ S OPERATIONS (FOR STAFF U	34				DAT	E ARROVED		
FORM NO. 19: DATE REQUEST	ED	DATE RECEIVED			DAT			
CONTINGENCY PLAN: DATE RI	ECEIVED		t dding	_ DATE A	PPROVED			
NOTE: Notify area field insp	pector or field director (Jackson State Oil and Gas Board	office) of dates o	.lackson	MS 392	15-1332 601-	359-3725		
an trace of the	State Oil and Gas Board ATION TO WORKOVER, BRIEFLY DESCRI	BE WORK TO BE DON	E, GIVING PRE	SENT PRO	DUCING ZONE AND EXP	PECTED NEW PRO	DUCING ZONE)	
MOVE IN WORK DEC. NOV	COVER TO CORRECT 3 0 1992 L & GAS BOARD	COMMUNIC	ATION	, SUS	SPECT HOLI	Z IN TUE	31NG -	
☐ YES ☐ NO ARE THERE S	EPARATELY OWNED TRACTS IN THE DF IS SOUGHT?	RILLING UNIT FOR WHIC	CH C YES	□ NO	IF SO, HAVE THE PER THE RIGHTS TO SH DEVELOP THEIR LAN			
EXECUTED THIS THE 24	DAY OFNOV		1992	/	ohn S	NATORE OF AFFIA	Cel	
MARION						ATT THE PERSON OF THE PERSON O		_KNOWN TO ME TO
BEFORE ME, THE UNDERSI	GNED AUTHORITY, ON THIS DAY PERSO E IS SUBSCRIBED TO THE ABOVE INSTRU	NALLY APPEARED	JOHN	IRN ON OA	STRINGER ATH STATES, THAT HE IS	S DULY AUTHORIZE	ED TO MAKE THE A	ABOVE REPORT AND
BE THE PERSON WHOSE NAME THAT HE HAS KNOWLEDGE, O			RUE AND COR	REST	08	$\mathcal{C}_{\mathcal{C}}$		
SUBSCRIBED AND SWORN	TO BEFORE ME THIS 24	DAY OF NOV	- (-	19	Tr. Ju	\mathcal{N}_{\sim}	
SEAL MY COMMISSION EXPIRES	My Commission Expires Fel	10, 1998		ARY PUBL	ICIN AND FOR MAR	ION		
				MISS	SISSIPPI STA			BOARD
PERMIT NUMBER:	11-30-	92				RM NO. 2 (REV _{II} 10		
APPROVED BY: APPROVED BY: NOTICE: BEFORE SENDING IN TI	HIS FORM BE SURE THAT YOU HAVE G) IVEN ALL INFORMATIO	N		STATE	COUNTY		ELL
REQUESTED	TRUCTIONS ON REVERSE SIDE OF FOR							
1 OCE INC								

			ISSISSIP	PI STATE	OIL & G	AS E	BOAL		100		Fo	rm No.	3
	W	ELL CO	M. LETION OF	RECOMP	LETION F	SEPO!	KI AND	WELL	LOG				
14.0.96	ork- X	Deepen	Plug Back	Same Rese	volr	Din Rea	erent ervolr	Oil		Gas		Dry	
Well LJ OV	UL BELL		DESC	RIPTION OF		D LEA	SE				_		
Operator	9		555.7650		Address	v ၁၁	3 COLU	MRTA	MS 3	9429			
JOHNNIE STRI	INGER M	OVING 8	& STORAGE IN	VC	P O BO		Field &			,,			
Lease Name					#T SW	DW	WILCOX	(SAL	T WAT	ER DI	SPOS	AL)	
GWINVILLE GA					, ,,,			Sec	.—TWP	Range o	r Bloc	k &⊵ Su	rvey
Location 660'S OF N.	/1 0 CC	OI EAS	T OF W/I. OF	NET OF I	Wł, S E	C_35	T9N R1	9W		Date Is	g11AA		
County	/1. & 00	Permit n	umber	Date Issued	13084				mber				
JEFFERSON_D	AVTS				atad macder hate	17.0	83/WO #	17		12/7/ Elevation	on of	casing	
Date spudded	IT I I	Date tots	al depth reached	produce	eted, ready t	((DF, RKB,	1 70.42	feet	hd, flar ual or tr	Inle co	mpletic	feet
Total depth		P.B.T.D.		Single, dua	or triple co	mpletic	on?	furni	sh separ	rate repo	rt for	each c	om-
12582		9700		Ref	ary or cabl	le tool	s used (int	1 -		ng Cont	racto		
Producing interva			ion	100	YES					LENGE			L
INJECTION 4	740! -	4780 Trilled? W	as directional sur	vey made?		y of dir	ectional sur	vey	Date				
NO		logg =v= '	check logs filed w	th the comm	lssion)				Date	filed			
Type of electrical DUAL IND -			FORMATION D	ENSITY.	CBL								
				CASING	1 KECOKD	ner ete	· · · · · ·						
Casing (report a			-conductor, surfa	ce, intermedi	t (lb./ft.)	ıs, etc	Depth set	s	acks ce	ment	A	mt. pul	led
Purpose	Size ho	ole drilled			(18.71-17		0	TO:	SURFA	CE			
CONDUCTOR	20"		16"	65_			1 200	192					
SURFACE	12"		10_3/4"	40.	5 6, 29		709 2147	110					
PRODUCTION	UBING RI	ECORD	7"	123, 7	0, 29		LINER F	-					-
Sise	Depth set		acker set at Si	ze	Top		Bottom		Sacks	cement	Sc	reen (f)
2 7/8 in.	4620	rt. 46		n AD h	ı.	ft	t. IOT, FRAC	ft.	CENTER	ייי פַּרווי	EZE	RECOF	D.
2 1/0		ORATION	RECORD				IOT, FRAC		1 CEMEN		h Inte		-
Number per ft.	Size &	type	Depth Int	erval	Am't.	or Kind	or marteria	. 4000	-				
8	4" CSG	GUN	4740' - 478	30'					-	=			
				*******	PRODUCTIO)N			1				
			roducing method	INITIAL	PRODUCTIO	lift or	pumping—i	f pumpl	ng, shov	w size &	type	of pum	p:)
Date of first pro	duction		Producing method SALT WATER I										
MPME 10-83	Y 44-3			od. during ter	t Gas pro	d. dur	ing test	Water p	rod, dur	ing test	Oll	gravity	
Date of test H	Irs. tested	Choke	G 5120	bble			MCF			bbls.	-		(Corr
Tubing pressure	Casing	pressure	Cal'ted rate of duction per 2	Pro- Oll	bbls.	Gas		CF W	ater	bbls.	Gas	oil re	it10
Disposition of ga	s (state wi	hether ven	ted, used for fuel of	or sold);	For	Sour (Gas or Oil		1	Amou	nt Co)2:	
			7777 77		02	//	111	1	4				
Executed this th		day of_	JULY			VA	Mmi.	X	mt	2			
State of MS	DIOTA		{ A	,	/-			sas ha		Affiant			
County or	ARION	100 1005 10		eraonally ann	eared (Inter *	hot ha l	k duly	nown to	me t
Make the goove	tobor c mina	Same	orliy, on this day p oed to the above in as knowledge of th		200000	me dui d that	ald repor	1 oath 8 1 18 true	a and co	orect.	\ 1	7	. m. esetil i
Subscribed a	and sworn t	o before m	ne this 9	day of	JUL —	7	大 ~~			L	W	4,	-
SEAL	M	Commissio	on Expires Feb. 10	, 1996	_	Notar	y Public in	and for	MAR	LON			
My commission						Count	y, MS						
				SIGNA	2517525	· · ·			011	AND C	ACE	O A P	D.
Cosing	tests	as requ	uired by	Fell men	7/19	MISS	ISSIPPI S			AND G	LAI	OAK	LF.
Rules	ll and	12 must	t be madealli	D 1121 40 /	1002				rm No. 3				
				RJUL 1 (ا عدما ر	Шļ			Well N	umber		14/-	.61
			251	THE PARTY OF	0 50 00	State		(County			We	:11
			ST	TEML	573555 5344	THE AT							

MECHANICAL INTEGRITY TESTING

		_ FILE IDENTI	FICATION		
operator John	nie Stringer	morning of Sto	rage Inc.	RULE AUTHORIZED WE PERMITTED WELL	LL YES N
MUDRESS E	*	24		UIC PERMIT NO	
LEASE NAMĒ - WELL NUMBER	Farincille G.	V. 119 S.W.D.	±t	FIELD Humshill	?e
		WELL LO	CATION		34
	COWNSHIP COORDI 1/4 SEC. 35	1/4 1/4	NAME -	Jeff. Davis	•
	0.5.0		T DATA	E-END / O A.M.	
	RT 9:30 A.			FLUID Sg _	
TEST DATE	7-10-92			FLUID Sg _	1.0
TYPE OF TEST		(check one)		N RATE(bb	
		INJEC	rion pressu	RE	(psi)
	(<u>*</u>	ANNULAR PRE	ESSURE TEST		
INITIAL ȚE			PRESSURE	PRESSURE CHANGE	LENGTH C TEST (minutes
ANNULAR SPACE	500	500	· ·	- none	30
0		-	7		**************************************
-		The state of the s			*
		180			
COMMENTS:		lles on Ca	sing for	e 30 minutes a et was O.K.	nQ
OPERATOR REPRESENTATIV	VB aruff	Reffeld 1000		INSPECTOR Clarence	u Dillon
	The state of the s	TATE OIL & GAS IA	Juli Janii	3	

APPLICATION FOR PERMIT TO DRILL, WORKOVER OR CHANGE OPERATOR

CHANGE OPERATOR □ WORKOVER X APPLICATION TO DRILL NAME OF COMPANY OR OPERATOR 7 Jul 92 JOHNNIE STRINGER MOVING & STORAGE INC TELEPHONE STATE ADDRESS 736 4498 39429 MS COLUMBIA P O BOX 323 CHECK THE TYPE OF PROPOSED WELL ELEVATION (GROUND) WELL NUMBER NAME OF WELL GWINVILLE GAS UNIT 119 WELL LOCATION (WHEN POSSIBLE, GIVE FOOTAGE FROM SECTION LINES) 660' S OF NL & 660' E OF WL NE/4 NW/4 OTHER (NAME) WATER INJECTION JEFFERSON DAVIS CO MS SECTION. APPROXIMATE DATE WORK WILL START COUNTY FIELD & RESERVOIR (IF WILDCAT, SO STATE) JEFFERSON DAVIS **GWINVILLE** DISTANCE FROM PROPOSED LOCATION TO NEAREST DISTANCE FROM PROPOSED LOCATION NUMBER OF ACRES PROPOSED LENGTH OF DRILLING, COMPLETED OR APPLIED FOR WELL PROPOSED DEPTH: TO NEAREST DRILLING UNIT LINE IN DRILLING UNIT SURFACE CASING: 4629 FEET FEET NAME OF DRILLING CONTRACTOR STATE ADDRESS FOR CHANGE OF OPERATOR ONLY SIGNATURE OF FORMER OPERATOR REQUIRED NAME OF FORMER OPERATOR FOR TRANSFER OF WELL AUTHORIZED REPRESENTATIVE SIGNATURE H2S OPERATIONS (FOR STAFF USE ONLY) DATE APPROVED. DATE RECEIVED_ FORM NO. 19: DATE REQUESTED __ ___ DATE APPROVED , CONTINGENCY PLAN: DATE RECEIVED NOTE: Notify area field inspector or field director (Jackson office) of dates of spudding and reaching total depth. State Oil and Gas Board, P.O. Box 1332, Jackson, MS 39215-1332 601-359-3725 REMARKS: (IF THIS IS AN APPLICATION TO WORKOVER, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE) LAY DOWN OLD TUBING AND PICKUP A NEW STRING (USED) OF TUBING TO CORRECT COMMUNICATION IF SO, HAVE THE PERSONS OWNING THE DRILLING RIGHTS IN SAID TRACTS AND ☐ YES ☐ NO THE RIGHTS TO SHARE IN THE PRODUCTION THEREFROM AGREED TO DEVELOP THEIR CANDS AS A DRILLING UNIT AND TO THE DRILLING OF THE ARE THERE SEPARATELY OWNED TRACTS IN THE DRILLING UNIT FOR WHICH ☐ YES ☐ NO THIS PERMIT IS SOUGHT? WELL EXECUTED THIS THE_ STATE OF MS COUNTY OF MARTON KNOWN TO ME TO BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY APPEARED __IOHNNIE_STRUCER BE THE PERSON WHOSE NAME IS SUBSCRIBED TO THE ABOVE INSTRUMENT, WHO BEING BY ME DULY SWORN ON ONTH STATES, THAT HE IS DULY AUTHORIZED TO MAKE THE ABOVE REPORT AND THAT HE HAS KNOWLEDGE OF THE FACTS STATED THEREIN, AND THAT SAID REPORT IS TRUE AND CORRECT. DAY OF_ SEAL MARION NOTARY PUBLIC IN AND FOR My Commission Evolves Ech 10 1096 MY COMMISSION EXPIRES MS My Commission Expires Feb. 10, 1996 COUNTY, __ MISSISSIPPI STATE OIL AND GAS BOARD PERMIT NUMBER FORM NO. 2 (REV., 10-86) A, P. I. WELL NUMBER APPROVAL DATE WELL APPROVED BY: NOTICE: BEFORE SENDING IN THIS FORM BE SURE THAT YOU HAVE GIVEN ALL INFORMATION COUNTY STATE REQUESTED SEE INSTRUCTIONS ON REVERSE SIDE OF FORM

				AIS	CICCID	DI S	TATE	OIL & (ZAS	BOA	-1 -							
\$	W	/ELL C	Oi.	LETIC	O NC	R RE	COMPL	ETION	REPO	ORT A	vib W	ELL	LOG		Fo	rm No	3	
	Vork- X	Deep	pen		Plug Back		Same Reser		R	fferent servoir		Oil		Gas		Dry		
					DESC	RIPT	ION OF	WELL AN	D LE	ASE								
Operator JOHNNIE ST	TRINGEF	R MOI	LINC	G_&_	STOR	AGE	INC	pο		323			MBIA	MS	394	29		
Lease Name								Well Nur			l & Res			rr a mr	n na	CODO	CAT	
GWINVIL Location	LE GAS	UNI	r 1	19				#1 SI			540	Sec.	-TWP	WATE -Range				
660' S	OF N/L	& 6	60'	EAS	T OF	W	/L OF	NE L	OF J	NWł,								
County		Permit				Dat	e Issued			Previous	/Serial? I		nber	Date I				
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Total depth		P.B.T.I				Sing	gle, dual o	or triple co	mplet	lon?	1 1	If thi furnia pletio	ь вера	ual or trate rep	ort for.	each c	om-	
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INJECTI				801				YES						LENG	ER I	DEEP	WELL	
Was this well di	rectionally d	rilled?	Was	direction	nal sur	vey n	nade?	Was cop	y of d	lrectional	survey		Date 1	filed				
NO Type of electrics	il or other h	ogs run	(chec	k logs	filed w	lth th	e commis	slon)					Date	filed				
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Number per ft.	Size &			De	pth Inte			Am't.	& kin	d of mate	erial us	ed		Dept	h Inter	val		
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		•				TAT	TOTAL DE	RODUCTIC	N									
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Date of first pro	21.5																	
MPME 10- Date of test H	Irs. tested	Chol	ke size				ISPOS	Gas pro	đ. dur	ing test	Wate	er pro	od. durl	ng test	Oil g	ravity		
							bble.		bbls. • API (C									
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Disposition of ga	s (state whe	ther ve	nted, t	used fo	r fuel o	r sold) :	For S		Jus or (Oil	1		Amou	nt CO	:	æ	
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APPLICATION FOR PERMIT TO DRILL, WORKOVER OR CHANGE OPERATOR

APPLICATION TO DRILL.

WORKOVER X

CHANGE OPERATOR []

	= Table =					DATE			
NAME OF COMPANY OR OPERATOR	1					_	Jan 9	2	W.
JOHNNIE STRIE	NGER MOVING & ST	ORAGE INC	,	STATE			ZIP	TELEPHONE	
ADDRESS		COLUMBI		М	S		39429		4498
P O BOX 323		ООПОЛЬЗ	WELL NUMBER		ELEVATION (GR	OUND)			PROPOSED WELL
NAME OF WELL	е питт 110		#1				OIL		
GWINVILLE GA.	GIVE ECOTAGE FROM SECTION LINES	9)					GAS		
660' S of NL	% 990, E OI MP	NE/4 MW/	4 - 91	1	_R_19W_		SALT V		INJECTION
JEFFERSON DA		SECTION 35	COUNTY				APPROXIMA	ATE DATE WOR	RK WILL START
FIELD & RESERVOIR (IF WILDCAT,	SO STATE)			ERSO	N DAVI:	S	27 Ja	an 92	
GWINVILLE	PROPOSED LENGTH OF	NUMBER OF ACRES	DISTANC	E FROM	PROPOSED LOC	ATION	DISTANCE FRO	M PROPOSED PLETED OR AF	LOCATION TO NEAREST
PROPOSED DEPTH:	SURFACE CASING:	IN DRILLING UNIT	TO NEAF	REST DRI	LLING UNIT LINE		DRIEDING, CON		FEET
4629	FEET				F	EET	-		
NAME OF DRILLING CONTRACTOR			CITY					STATE	F
ADDRESS	LY	92							
FOR CHANGE OF OPERATOR ON SIGNATURE OF FORMER OPERAT	TOR REQUIRED						NAME OF FO	ORMER OPERA	TOR
FOR TRANSFER OF WELL	•	AUTHORIZED REPRES				_			<u>#1</u>
H2S OPERATIONS (FOR STAFF U	SE ONLY) TED	DATE RECEIVE)	B.		DATE	APPROVED		
		DATE REGER		DATE A	PPROVED				
CONTINGENCY PLAN: DATE R	ECEIVED	- effect of dates o	f enudding 8	nd rea	ching total de	pth _:			
NOTE: Notify area field ins	pector or field director (Jacksol	Office) of dates c	nue, Suite E,	Jackso	on, MS 3920	2 60	01-354-714	2	
<u></u>	State Oil and Gas Board, 50 atton to workover, BRIEFLY DESCR	BIBE WORK TO BE DON	E, GIVING PRES	ENT PRO	DUCING ZONE A	ND EXPE	CTED NEW PRO	DDUCING ZON	E)
REMARKS: (IF THIS IS AN APPLICA	ATION TO WORKOVER, BRIEFET STORE	· · TN BIID	TNC						
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AND REPLACE	SAME	أسما أسمالنان							20
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	141								
	STATE OIL & GA	S REPUDO							
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STATE OF MS		1.5	1			. SIGN	ATURE OF ARE	IANT	
MADTO	N	ONALLY ADDCADED	/ J(HNN	IE STR	INGE	R		KNOWN TO ME TO
SECONE ME THE UNDERS	SIGNED AUTHORITY, ON THIS DAY PERS	UNALLY APPEARED RUMENT, WHO BEING B	MEDITO SWO	RN ON O	ATH STATES, TH	AT HE IS I	DULY AUTHORI	ZED TO MAKE	. A
I WAS THE THE PROPERTY	IF THE FACIS STATES THE	Tai		FC1.	19	92~	_ /	01	
SUBSCRIBED AND SWOR	N TO BEFORE ME THIS 27	DAY OF Jai	()	1	-2,			N	
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MY COMMISSION EXPIRES	My Commission Expires Februa	17 19, 1936				M.S	5	- N	
							TE 011	AND	AS BOARD
	V			MIS	SISSIPPI				AS BOARD
PERMIT NUMBER:	1-21-92	ノ					M NO. 2 (REV		
APPROVAL DATE:	22					Α, Ι	P. I. WELL NUM	IDEM	WELL
APPROVED BY:	THIS FORM BE SURE THAT YOU HAVE	GIVEN ALL INFORMATION	NC		STATE		COUNTY		
RECHESTED.	ISTRUCTIONS ON REVERSE SIDE OF FO								
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AMENDED FOR SHOW SQUEEZ		VELL	COM			ECOMPL TE TYPE (LETIO	٧:	— *¥¥	ELL I	.00				
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				I	ESCRIP	TION OF		D LEA	SE							
Operator	TMOUD A	OUTH	<i>~</i> •	CTODAC	E TNC		Address P O B	OX 32	23 CO	LUMB	IA	MS 3	39429			
JOHNNIE STRINGER MOVING & STORAGE INC								Well Number Field & Reservoir								
CWINVILLE C	AS UNT	פור יו)				#I GWINVILLE WILCOX									
Location													-Range			rvey
660' SOUTH	OF NORT	CH LI	NE 8	660'	EAST (OF WEST	LINE		OF N				T9N,		N	
County	Permit number Date Issued							1 *		SWDW		- 1	TRANS			
JEFFERSON D	AVIS	Date	epth reach	ate complet	ed, ready t	to I	Elevation					ion of	casing			
Date spudded					pr	oduce			DF, RK			feet				feet
Total depth		P.B.T	.D.			ngle, dual o	or triple co	mpletic	on?	1	urnish	верал	ual or t	riple co ort for	each o	on, com-
12147			02_			SINGLE	ry or cab	la tool	e nsed (pletion		ng Cor	tractor	,	
Producing interve	ll (s) for th	ls comp	oletion			Kota	ry or can	te tooi	a useu (111001 4	,	Dimi	ng Ooi	.014000		
Was this well dir	ectionally d	irilled?	Was	directional	survey	made?	Was copy	y of dir	ectional :	survey	T	Date f	filed			
NO							filed?									
Type of electrica	l or other	logs ru	n (che	ck logs file	d with t	he commis	sion)			×		Date f	filed			
GAMMA RAY	& CEM	ent e	BOND	LOGS		CASING	BECORD						_		_	
Casing (report a	1) etalpge e	et In v	zell—co	nductor. 6	urface.			ng, etc.	.)							
Purpose		ole drill	- 1	Size casi		Welght		I	epth set	- 1	Sac	ks cer	nent	A	nt. pul	led
1 41,000		_		0 = 1011		40.5		170	n		192	020				
SURFACE		.,,		8 5/8"	7		, & 29		147		110					
PRODUCTION	_ 9"		- -			23, 20	,									
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2.7/8 In.	4629	ft.				in.	ACI		OT, FRA	ACTUR		CMEN'	r squ	EEZE	RECOR	.D
Number per ft.	Size &			Depth	Interva	l	Am't.	ed	Depth Interval							
8	4" CG		4740) - 478	30		100 SKS					4800 - 4802				
			_				100 SKS					4725 - 4727				
						NITIAL PE	RODUCTIO	N								
Date of first pro	duction		Produ	icing meth	od (indi	cate if flow	ing, gas i	lft or p	pumping-	—if pu	mping,	show	aixe &	type (of pum	p:)
NONE							Gas prod	a a),, wel,	ng teet	l Wate	er nrod	3 duri	ng test	1 011 1	ravity	
Date of test H	ra. tested	Ch	oke sla	e Oil	prod. d	uring test bbls.	(tas proc	ı. uum	MCF	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	cr pro-	160	bbls.			(Corr)
	Casing	Property	-a	Cal'ted ra	te of Pro-	1		Gas			Wate	er		Gas	-oil ra	tio
Tubing pressure	Casing	prosou		duction p	er 24 hrs	3.	bbls.			MCE			bbls.			
Disposition of gas	s (state wh	ether v	ented,	used for f	uel or ao	ld):	For Sour Gas or On Amount CO2:									
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Subscribed as	nd sworn to	before	me th	1s	day	or OCU		1	~~		T	1	Tu	11		
SEAL My commission	My C	ommiss	ion Ex	pires Febru	ary in	602	1	Notary	Public ir	and f	or	MARI	LON		-	
My commission	expires				E1 10, 1	342		County	MS	S						
Casing	tosts s	· re	owir	ed by S	Statew	ide		AISSI	SSIPPI	STA	TE O	IL A	ND G	AS B	DARD	•
Rules 1	1 and 1	.2 mu	st b	e made.							Form I	No. 3				
										A. P.	. I. W	ell Kur	mber			
							S	tate			Cou	nty			₩el	l L

T. 15016 17 111, 118 maile Q. Drec MISSISSIPPI STATE OIL & GAS BOARD Form No. 3 WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG DESIGNATE TYPE OF COMPLETION: \sqcup Dry Different Reservoir OIL Same Reservoir DESCRIPTION OF WELL AND LEASE Work-Deepen Nn™ MS 39429 P. O. Box 323; Columbia, Jöhnnie Stringer Moving and Field & Reservoir Wilcox (Salt Water Disposa Operator Storage, Inc. Well Number Bec .- TWP-Range or Block & Survey LSWDW Lones Name Gwinville Gas Unit 119 South of N/L & 660' East of W/L of NEt of NWt, 35 T9N-R19W Date Issued Location 660' Permit number Elevation of casing hd. flange 502 12/7/70 283/W.O. #17 (DF, RKB RT or Gr.) feet Date completed, ready to 4/26/71 Jefferson Davis If this is a dual or triple completion, furnish separate report for each completion. Date total depth reached Date spudded 2/9/71 Single, dual or triple compiction? 1/1/71Drilling Contractor Singley Workover P.B.T.D. Rotary or cable tools used (interval) Total depth 9700 Producing interval (s) for this completion 12,582yes Salt Water Disposal (4740'-4780') Date filed i Was copy of directional survey filed? Was this well directionally drilled? Was directional survey made? Date filed Type of electrical or other logs run (check logs filed with the commission) Dual Ind. - Later. Log, Formation Density, Casing (report all strings set in well-conductor, surface, intermediate, producing, etc.) Amt. nulled Sacks coment Depth sot to surface Bize hole drilled 60 Purpose 65 16" 1920 2011 1709 40:5 Conductor 1100 10-3/4" ,147 1211 29 26, Surface LINER RECORD 911 Bereen (ft.) Sacks cement l'roduction Bottom TUBING RECORD Top Size ft. ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD Packer set at Dopth set 7!! AD In. 4646 Depth Interval ft. 4641 2-7/8 in. Am't, & kind of material used PERFORATION RECORD Depth Interval Bize & type Number per ft, 4740'-4780' Csg.Gu 8 Producing method (indicate if flowing, gas lift or pumping-if pumping, show size & type of pump:) Water prod. during test Date of first production Salt water disposal Gas prod, during test · API (Corr) Oil prod. during test 10 - 83bbls. MCF Choke size Gas-oli ratio Hrs. tested bble. Date of test Water Gna bbls. OH Cal'ind rate of Pro-duction per 24 hrs MCF Casing pressure Tubing pressure For Sour Gas or Oil Amount CO2: Disposition of gas (state whether vented, used for (uel or sold); Amount 11,83 19 88. Signature of Alliant January Before ms, the undersigned authority, on this day personally appeared. Johnnie Stringer known to me to be the person whose name is subscribed to the above instrument, who helds by me dully sworn on each states, that he is duly authorized to be the person whose name is subscribed to the above instrument, and that said report is true and correct. Executed thin the_ Subscribed and sworn to before me this. My Commission Expires February 10, 1992 Notary Public in and for_ Mar BEAL M County.-My commission expires_ MISSISSIPPI STATE OIL AND GAS BOARD Casing tests as required by States Ed. Form No. 3 Rules 11 and 12 must be made. A. P. 1. Well Number FEB 014 1988 Haw

STATE OIL & GAS BOARD

County

APPLICATION FOR PERMIT TO DRILL, WORKOVER OR CHANGE OPERATOR

See Instructions on Reverse Side of Form

APPLICATION TO DRILL	WORKOVER ☐ CHANGE OPERATOR XX
	DATE
IAME OF COMPANY OR OPERATOR	ago. Inc.
Johnnie Stringer Moving and Stora	City Stote 39429
	olumbia Mississippi 39429
	PTION OF WELL
DESCRIF	Elev Hon (ground)
of well Cwinville Gas Unit 119	No V1 SWDW
GWITTVILLE Gdd , Gtt. (give footoge from section	of West Line: NEZ of NWZ, Sec. 35.T9N,R19W
CN-sth Line and bbl/ Edst	OL WOOL LAND BEEN BEEN BEEN BEEN BEEN BEEN BEEN BE
660' South of North Little day Field & reservoir (If wildcat, so state)	Jefferson Davis County, Mississippi
N/A	
Check the type of proposed well Oil Gas	Distance from proposed location to nearest drilling.
Negrest distance from proposed location to drilling unit line	completed or applied—for well state of the completed or applied feet
N/A Proposed depth: Proposed length of N	Approx. date work will start
Proposed depth: N/A surface casing N	I/A feet
Number of acres in drilling unit	2 contractor -
N/A and the formation address Address	City State
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
FOR CHANGE OF OPERATOR ONLY Signature of former operator required Authorize	MCATTI Same of Lorner Operator
for transfer of well.	ed Reportentative Manature
NOTE: Notify necrest field office or Jackson office on dates of spudding	Sox 1332, Jackson, MS 39215-1332 - 601-359-3725
State Oil and Guz	he done, giving present producing zone and expected new producing
Remorks: (If this is on application to leave the large that is enclosed as a leave that the second second to the leave the lea	planting to all the baye
This is a change of Operato	or form. Proper filings have Atlanta, Georgia, for this
This is a change of Operator been forwarded to the EPA,	Atlanta, Georgia, 152
been forwarded to the Era, Rule-Authorized Salt Water	Disposar Wells
1	[12] [14] [4] [1] [1] [1] [1] [1] [1] [1] [1] [1] [1
men aldfre lessestian are trail	are income Chinesese sectores over marky : TYOA of theships and subgress of display odd it has not been a notified buy at scatter thereof of the sector of the
	and interest of the state of th
the drilling	unit for YES NO if so, has the person owning the drilling rights in sold fraction on the rights to share in the production therefrom agree to develop their lands as a drilling unit and to the drilling of the well?
YES NO Are there seporately owned races which this permit is sought?	N/A to develop their lands as a drilling unit and to the well?
N/Amaran	
April	18-87 Collins Har or
Everyted this the 2/ day of	Signature of Afflant
The state of the s	known to me to
County of the lindersigned authority, on this day personally of	ppeared
be the person whose name is subscribed to the above instrument on the person whose name is subscribed to the above instrument on the person whose name is subscribed to the above instrument.	Inhnie Stringer Iohnie Stringer ho being by me duly sworn on oath states, that he is duly outhorized to make the above that said report is true and correct.
be the person when has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and the report and that he has knowledge of the facts stated therein, and report and sworn to before me this 27 day of	
LASS-	Notory Public in and for MARION
My commission expires My Commission Expires Feb. 10, 1988	County, MS
. The state of the	MISSISSIPPI STATE OIL AND GAS BOARD
A property of the late of the second	MISSISSIPPI STATE OIL AND GAS DOTTING
Permit Number:	A. P. I. Well Number
Approval Date:	County
Approved By: Notice: Before sending in this form be sure that you have given all	
Notice: Before serious tion requested.	

FRMIT TO DRILL, WORKOVER OR CONGE OPERATOR APPLICATION FOR CHANGE OPERATOR XX WORKOVER [APPLICATION TO DRILL DATE HAME OF COMPANY OR OPERATOR Johnnie Stringer Moving and Storage, Inc. City 39429 Mississippi Post Office Box 323 Columbia DESCRIPTION OF WELL Elev tion (ground) Well number Name of well 502' No. 1 SWDW Gwinville Gas Unit 119 Section —township — range or block & survey (give footage from section lines) 660' South of North Line and 660' East of West Line; NEZ of NWZ Sec. 35, T9N, R19W Field & reservoir (If wildcat, so state) <u>Jefferson Davis County, Mississippi</u> N/A SWDW Other (Name) -Check the type of proposed well Oil— Distance from proposed location to nearest drilling, completed or applied—for well Nearest distance from proposed location to drilling unit line Approx. date work will start Proposed length of Proposed depth: N/A N/A N/A surface casing-Number of ocres in drilling unit Name of drilling contractor-FOR CHANGE OF OPERATOR ONLY Signature of former operator required, Authorized Representative Signature for transfer of well. NOTE: Notify necrest field office or Jackson office on dates of spudding and reaching total depth. State Oil and Gas Board, P.O. Box 1332, Jackson, MS 39215-1332 601-359-3725 Remarks: (If this is an application to workover, briefly describe work to be done, giving present producing zone and expected new producing zone) This is a change of Operator form. Proper filings have been forwarded to the EPA, Atlanta, Georgia, for this Rule-Authorized Salt Water Disposal Well. N/A If so, has the person owning the drilling rights in said tracts and the rights to share in the production therefrom agreed to develop their lands as a drilling unit and to the drilling of the well? Are there separately owned tracts in the drilling unit for which this permit is sought? N/A doy of-MISSISSIPPI Signature of Affiant _doy of ___April Subscribed and sworn to before me this ---SEAL Notary Public in and for-My commission expires -County. -MISSISSIPPI STATE OIL AND GAS BOARD Form No. 2 (Rev. 4/1984) rmit Number: proval Date: -A. P. I. Well Humber moved By: -Well County State ice: Before sending in this form be sure that you have given all information requested. See Instructions on Reverse Side of Form

CIPPL STATE	OIL & GAS BOAL Form No. 3
TOURISTION OF RECOMP	LETION KEI ON
WELL COMPLETION ON THE DESIGNATE TYPE	Different Gas Dry L.
Piug Rene	WEYL AND LEASE
cell Over DESCRIPTION OF	Address 1840 Capital Towers, Jackson, Ms.
JAMES W.HARRIS PRODUCTION CORP.	1840 Capital Towns
JAMES W.HARRIS TROBUST	Gwinville-wash.
Gwinville Gas Unit 119	Sec.—TWP-Range of 5-9N-19W
ocation F North Line & 660' Ea	st of West Line of NE½ NW½ 35-9N-19W Previous permit number Date Issued
1 3 1	5/75 Elevation of casing
Tefferson Davis WO 79	oleted, ready to Elevation (DF, RKB, RT or Gr.) hd. flange feet
Debburg.	to a dual or triple completion,
P.B.T.D.	al or triple composition
10,000	otary or cable tools used (interval) Drilling Contractor
The incling interval (s) for this completion	Was copy of directional survey Date filed
NONE Was this well directionally drilled? Was directional survey made?	Mas copy of direction field?
that less filed with the com	mission)
Type of electrical or other logs run (check logs filed with the com	Sole Control
CASI	NG RECORD
Casing (report all strings set in well—conductor, surface, interme	ght (lb./ft.) Depth set Sacks of them.
Purpose Size hole drilled Size casing set	PARTY DIL & WIND TORREST
	Similar Units
	LINER RECORD Screen (ft.)
TUBING RECORD Size	Top Bottom
"Size Depth set Packer set at	in. PRACTURE CEMENT SQUEEZE RECORD
Z-3/0 III PERFORATION RECORD	* * * kind of material used
Depth Interval	90 sx. C1. H Cmt 10,517-31
4 1-16 Tub 10,517-31	
INITL	AL PRODUCTION
Date of first production Producing method (indicate	AL PRODUCTION If flowing, gas lift or pumping—if pumping, show size & type of pump:)
5/26/75 Swabbing	test Gas prod. during test Water prod. during test SO bbls. API (Corr)
Date of test Hrs. tested Choke all	bbls. Water Gae oll ratio
5/26/75 Cal'ted rate of Pro- OI	0 bbls. 0 мсг 150 bbls.
Thomas by	For Sour Gas or Oil Amount CO2:
Disposition of gas (state whether vented, used for fuel or sold):	Amount H ₂ S:
June June	19 75 William K Lilly
a shie the usy or	Signature of Afflant
State of HINDS	anneared Wilbur R, Lilly anneared to be under the best duly authorized to
County of HINDS Before me, the undersigned authority, on this day personally be the person whose name is subscribed to the above instrument be the person whose name is subscribed to the above of the facts suake the above report and that he has knowledge of the facts such as the person me this 2nd day of	t, who being by me dully sworn on oath states, that he is duly authorized to tated therein, and that said report is true and correct. June
has the person whose raport and that he has knowledge of that the above report and that he has knowledge of day of	June Lucy Th. Kuffer
Subscribed and sworn to below the subscribed and subsc	- hinds
My commission expires	County. MISSISSAFI
Casing tests as required by Statewick	le street
TO CONTROL THE STR. AS I TOUGHT OF THE	I .
nulse 11 and 12 must be made.	
Rules 11 and 12 must be made.	in and the second secon

-Albert	WE	LL CO	, MPLETIC	N OR	RECOMPI	ETION R	EPC	RT AND	WEL	LLOG				
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New X Wor	k-	Deepen		Plug Back	Same Reser		Re	fferent servoir) 0	וו	Gas	<u> </u>	Dry	믜
wen	10.10			DESCR	IPTION OF		LE.	ASE						
Operator James W. H	arris					P. O.	Вс	x 1027,	, Jac	kson,	Missis	sip	pi	
	TOTAL TO					Well Num	ber	Field &	Reserv	roir	100' I	Palu	XV	1
Gwinville	Gas Uni	it No.	119-U			1	_	GWIN	STTTE	ec.—TWP	-Range of	r Bloc	k & Su	LAGL
Location 660' S of	w/L & 6	660 ' E	of W/	L of I	NE_{4}^{1} of N	N 1 4		Previous p		9N	- 19W	beue		
County	1	Permit nu	nmber		Date Issued 12-7-70		1	Previous D	ermit	Idilibei	. 'te			
Jefferson	Davis	283 Date total depth reached			Date comple	ted, ready t	0	Elevation (DF, RKB)	RT or	Gr.)	Elevation hd. fian	502)	feet
1-1-71	40 -	2-9-7	71		produce 4-26 Single, dual		mplet		File	pla is a	dual or the	ple ca	mpletle	on,
Total depth		P.B.T.D. 12°,1	1.7		Single, dual Tri		Пріос		jur ple	nish sepa	rate repo		j b	
12,582 Producing Interval	(a) for this					Rotary to	ols u	sed (Interv	1/1	MAY O	61971	a (int	ervan	
10,908-918	3		فالموجلة والم	nol surv	ev made?	Was copy	of d	irectional si	rvey	-Date	filed	_^_		
Was this well direct					XC 92	filed?			OTA	TH OIL	O-110 I	MADE)	
lentulos1	or other lo	ge run (check logs	filed wit	h the comm	ssion)	ď\$	Sec. 1578+1.13	011		by Sc			er
Dual Indu	ction-L	atero	Log (x) For	mation D	GHPTOA				THIE	Dy DC			-
					CASING	Tencores	ıg, ei	lc.)			1			
Casing (report all	strings se	t in well	conducto	r, surfac	t Weigh	t (jb./ft.)	5, 5	Depth set		Sacks co	ment	A	kmt. pu	lled
Purpose		2.4.4	and the same of the same		40.5		17	709		1920		-	-	
Surface	12"	2	7	-3/4"			12,147			1100				
Production	9"		16		65	CM .	60'		1				-	
Conductor	UBING RE	CORD	1	1				LINER	RECOR			1 0	creen (f	1.)
	Depth set		acker set s	it Siz	88	Тор		Bottom		It. Sack	s cement	2.	Meen (1	,
	0,862	ttlD,		ft.	In			ft. SHOT, FRA			NT SQUE	EZE	RECO	RD
	PERFO	RATION	RECORD			Am't.	& kb	nd of mater	ial used		Dept	h Int	erval	
Number per ft.	Size &	tуре	4 D	epth Inte								10		
4	3 ¹ Sha	aped_	10,909	-19		The Contract of the Contract o	000 gals, 10% Hel and 10,909-19							
	Chg.			7	INITIAL	PADITOMIC	N						-4	
Date of first prod	Inction	l P	roducing 1	method (indicate if fl	owing, gas	lift o	r pumping-	-if pum	plng, sho	w size &	type	or pun	np:)
li-7-71	Iuction	1	Flowi	ng							ring test		gravit	
	ra. tested	Chok	e size	Oll pro	d. during tes			iring test MCF	_ ا		bbls.	46		(Corr
4-8-71	24	N/	/64		8 bbls	1 240	-	as	1	Water		Ga	s—oll r	atlo
Tubing pressure	Casing	pressure	Calle	d rate of on per 24	nrs.	bbls.			MCF	0	bbls.	13	7,500	/1
3400 Disposition of gas	0	ether ven	ted. used 1	for fuel o	or sold):		1	2400						
Disposition of gas	(BERIE WIL	ether ven	74		· · · · · · · · · · · · · · · · · · ·			1110			11			
Executed this the	4th	day of_	Ma	D.V.		197]	-/	1.12		1.	1.16			
State of Miss	sissipp	76		-{	519	-	4	union.	Sign	nature of	Affiant			
Tre	3.4			.)			TAT-S	Thur P	Lil	l w		نــــــ	known t	o me to
		ned autho	orlty, on th	is day pe	ersonally app strument, wh	eared_ o being by	me d	ully sworn	on oath	tates,	that he li	duly	author	rizea u
						May	- S-1	\mathcal{L}	. 1977		1	,	1.	*:
Subscribed ar	nd sworn to	before n	ne this 41	dl .	day of		(- Dua	-	h	Xi.	17		
SEAL	Му	Commissio	on Expires J	une 17, 19	74		Note	ary Public ir	and fo		<u>Hinds</u>			
My commission	expires			Ä			Cou	nty,	M	ississ	1117			
100 Name						-5-		MISSISSIPI	PI STA	TE OIL A	AND GA	S BC	DARD	
Casing	tests a	as requ	uired b	y Sta	tewide	1		Completio						loa
Rules 1	1 and 1	L2 _j mus	t be ma	ade.	ri ri	,	Well	Completio	n or Ke FOR	W 3 st 100	C P-7			•
						4						ive No	vember	1, 1958
1					160	Aut	horize	d by Order I	40. IIB-	J 0	2,140			

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ew Work /ell Over	Deep	en _	Back	IPTION OF WI		CASE			
								1 · - N	MC 39/129
perator John	nie Stri	nger	MOATING	I	P. O. B	ox 323;	Colu	ımbla, l	MS 39429
Sto:	rage, Inc	3.		1.	Well Number				
eass Name				h:	SWDW	Wilc	ox (S	Salt wa	ter Disposa
	e Gas Uni	t 1	19				Sec	_TWP-Range	e or Block & Survey
Gwinville coation 660' Sout			COL FOR	+ of W/I	of NE	of NW	4 , 35	19N-R.	19W
660' Sout	h of N/I	ب کد (obu Las	Date Issued		Previous pe	rmit nun	nber Date	Isaued
ounty				12/7/70	11	 	T-0-2		ation of casing
Jefferson	Davis 283	W.O	. #17	Date complete	d, ready to	(DF, RKB	RT or G	r.) Elevi	flange
ate spudded	Date t		pth reached	4/26/	71	(Dr. 1151	4		502
1/1/71		19/7	1	Single, dual or	triple comple	etion?	If thi	s is a dual or sh separate r	triple completion, eport for each com-
otal depth	P.B.T.			1			pletic	n.	
10 500	9	9700		Rotar	y or cable to	ools used (ir	iterval)	Drilling Co	y Workover
roducing interval	(s) for this comp	letion (/,7/1	0'-4780'))	yes			010	.9
Producing Interval Salt Water	Disposal	(4/4	U-atlanal aus	vev made?	Was copy of	directional su	rvey	Date filed	2)
Was this well direc	tionally drilled?	Was d			filed?			1 5 4 61:3	
No				LL Aba commiss	lon)			Date filed	-
NO	or other logs ru	n (cnec	og For	mation D	ensity,	CBL			
Dual Ind	- Late	L · L	106, 102	CASING	RECORD				
Casing (report all			nductor, surfa	.ce, intermediate	e, producing,	etc.)	- 4	sacks cement	Amt. pulled
Casing (report all	strings set in	well—co	Size casing s	et Weight	(lb./ft.)	Depth set	34		
Purpose	Size hole dril	180			5	60	to	surfac	
Conductor	20"		16"		0.5	1709		1920	
Surface	12"		10-3/4			12,147	1	100	
Production	9"	1	7"	23, 26), 2)	LINER	RECORI)	
T	UBING RECORI)			Top	Botton	n	Sacks cem	ent Screen (ft.)
Size	Depth set		er sec ac	ilze	1	ft.	ft		
	. 9	/.	646 ft.	7" AD in.			CTIPE	CEMENT S	OUEEZE RECORD
$2 - 1/8 \ln 1$	4641 ft.				ACID,	SHOT, FRA	CI OIGE,	CEMMENT	
2-7/8 in.	4641 R. PERFORAT		CORD		ACID,	SHOT, FRA	rial used	CEMENT 1	QUEEZE RECORD Depth Interval
	PERFORAT	ION RE	CORD Depth In		ACID,	SHOT, FRA	rial used		Depth Interval
Number per ft.	PERFORAT	ION RE	CORD Depth In		ACID,	SHOT, FRA	rial used		Depth Interval
	PERFORAT	ION RE	Depth In	780'	Am't. &	kind of mater	rial used		Depth Interval
Number per ft.	PERFORAT	ION RE	Depth In	780'	Am't. &	kind of mater	rial used		Depth Interval
Number per ft.	PERFORAT Size & type 4" Csg.G	ION RE	Depth In	INITIAL P	Am't. & TRODUCTION wing, gas lift	kind of mater	rial used		Depth Interval
Number per ft. 8 Date of first pro-	PERFORAT Size & type 4" Csg.G	ION RE	Depth In 4740'-47	INITIAL P (Indicate If flo	Am't. & second s	kind of mater	rial used	olng, show size	se & type of pump:)
Number per ft. 8 Date of first pro 10-83	PERFORAT Size & type 4" Csg.G	Prod	Depth In 4740'-47 Aucing method Salt	780'	Am't. & second s	kind of mater	rial used	prod. during	se & type of pump:)
Number per ft. 8 Date of first pro- 10-83	PERFORAT Size & type 4" Csg.G	ION RE	Depth In 4740'-47 Aucing method Salt	INITIAL P (Indicate If flo	Am't. & second s	or pumping-	—if pump	prod. during	se & type of pump:) test Oll gravity
Number per ft. 8 Date of first pro 10-83 Date of test H	PERFORAT Size & type 4'' Csg.G duction rs. tested	Prod	Depth In 4740'-47 Auding method Salt W Ize Oil pi	INITIAL P (Indicate if flow ster distribution of the state of the stat	Am't. & RODUCTION wing, gas lift BDOSal Gas prod.	kind of mater	—if pump	prod. during	se & type of pump:) test Oll gravity bbls. • API (Co
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Number per ft. 8 Date of first pro 10-83 Date of test H Tubing pressure Disposition of ga Executed this th State of M1S County of Before me, the the person when the above Subscribed a	PERFORAT Size & type 4" Csg.G duction rs. tested C Casing press s (state whether E. J. da SISSIPPI Marion he undersigned shoee name is sub- report and that and sworn to bef	Production of the production o	Depth In 4740'-47 Aucing method Salt Wize Oil pi Cal'ted rate of duction per I, used for fuel January Ly, on this day to the above knowledge of this 2 6	INITIAL P (Indicate if flo Vater disprod. during test bbls. of Pro- 24 hrs. I or sold): Ty personally appeinstrument, who the facts stated day of J	Am't. & RODUCTION Wing, gas lift Sposal Gas prod. bbls. For Sc Amount Amount American Sposal Sposal Gas prod.	or pumpingduring test MCF Gas our Gas or Cont H ₂ S:	Water Water Oil Sign on oath port is tr	prod. during b water A arure of Affia er states, that ue and corre	test Oll gravity bbls. API (Co bbls. Gas—oll ratio bbls. Mount—CO2:
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APPLICATION FOR PERMIT TO DRILL, WORKOVER OR ChanGE OPERATOR CHANGE OPERATOR XX WORKOVER | APPLICATION TO DRILL DATE NAME OF COMPANY OR OPERATOR Johnnie Stringer Moving and Storage, Inc. State 39429 Mississippi Address Columbia Post Office Box 323 DESCRIPTION OF WELL Elev tion (ground) Well number Name of well Gwinville Gas Unit 119 502' No. 1 SWDW Section—township—range or block & survey (give footage from section lines) Well location 35, T9N, R19W 660' South of North Line and 660' East of West Line; NEZ of NWZ Sec. Field & reservoir (If wildcat, so state) Jefferson Davis County, SWDW Other (Name) -Check the type of proposed well Oil Distance from proposed location to nearest drilling, completed or applied—for well Nearest distance from proposed location to drilling unit line feet N/A Approx. date work will start Proposed length of N/A Proposed depth: surface casing N/A feet Number of acres in drilling unit of drilling contract Name N/A FOR CHANGE OF OPERATOR ONLY Signature of former operator required Authorized Representative for transfer of well NOTE: Notify nearest field office or Jackson office on dates of spudding and reaching total depth. State Oil and Gas Board, P.O. Box 1332, Jackson, MS 39215-1332 601-359-3725 Rémarks: (If this is an application to workover, briefly describe work to be done, giving present producing zone and expected new producing zone) Proper filings have This is a change of Operator form. been forwarded to the EPA, Atlanta, Georgia, for this Rule-Authorized Salt Water Disposal Well. STATE OIL & GAS BUAHL Permittee shall acquire all other permits, if any required by any other permitting authority. If so, has the person owning the drilling rights in said tracts and the rights to share in the production therefrom agreed to develop their lands as a drilling unit and to the drilling of the well? Are there separately owned tracts in the drilling unit for which this permit is sought? YES NO YES NO N/A N/A27 Executed this the-__day of-Signature of Affiant MISSISSIPPI Before me, the undersigned authority, on this day personally appeared <u>Johnnie Stringer & Wilford McArm</u> to me to be the person whose names is subscribed to the above instrument, who being by me duly sworn on eath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Subscribed and sworn to before me this. My commission expires My Commission Expires Feb. 10, 1988 MARION Notary Public in and for County. MS MISSISSIPPI STATE OIL AND GAS BOARD Form No. 2 (Rev. 4/1984) Permit Number A. P. I. Well Humber Approval Date: -Well Approved By: County State Notice: Before sending in this form be sure that you have given all information requested. See Instructions on Reverse Side of Form

APPLICATION FOR PERMIT TO DRILL, WORKOVER OR CHANGE OPERATOR CHANGE OPERATOR (X) WORKOVER (X) APPLICATION TO DRILL DATE NAME OF COMPANY OR OPERATOR McArn Trucking, Inc. State Mississippi 39429 Address Columbia . Route 6, Box 296 DESCRIPTION OF WELL Elevation (ground) Well number Name of well 5021 Gwinville Gas Unit 119 Section - township - range or block & survey (give footage from section lines) 660' South of the North Line and 660' East of West Line NE% of NW% Sec. 35, TN9N, RG19W County Field & reservoir (If wildcat, so state) Jefferson Davis County, Mississippi Gwinville SWDW Other (Name). Check the type of proposed well Oil Distance from proposed location to nearest drilling, completed or applied—for well Nearest distance from proposed location to drilling unit line N/A feet N/A feet Approx. date work will start Proposed length of Proposed depth: Perforated 1709 October 1, 1983 4740-4780' surface casing -feet Interval Triple S Well Service Number of acres in drilling unit Name of drilling contractor. State MS 39429 City Columbia Box 625 N/A Percy Quin Tredis West Alton E. Pate COLUMBIA, MISS. WAYNESBORO, MISS. MEADVILLE, MS Tel. 736-4370 Tel. 648-2550 Tel. 384-2904 Sidney Poberts LIBERTY, MISS. Tel. 657-4582 Joe Nester SOSO, MISS. Tel. 729-8811 Joe Gable, Jr. COLUMBUS, MS Tel. 328-2257 P. O. Box 1332 JACKSON, MISS. Tel. 354-7104 STATE OIL AND GAS NOTE: Notify nearest field office or Jackson office on dates of spudding and reaching total depth. Remarks: (If this is an application to workover, briefly describe work to be done, giving present producing zone and expected new producing zone) This well is to be converted for a Saltwater Disposal Well. This is a closed type saltwater disposal system. SEP**271983** Work Procedure: See attached procedure. STATE OIL & GAS BOARD Former Operator: James W. Harris If so, has the person owning the drilling rights in said tracts and the rights to share in the production therefrom agreed to develop their lands as a drilling unit and to the drilling of the well? Are there separately owned tracts in the drilling unit for TYES NO N/A N/A MISSISSIPP Signature of Aftiant County of HINDS Before me, the undersigned authority, on this day personally appeared LEB F. REEVES known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on ooth states, that he is duly authorized to make the obove report and that he has knowledge of the facts stated therein, and that said report is true and correct. Subscribed and sworn to before me this 27 day of Supremblu 1997. Notary Public in and for Hinds County, Mississippi My commission expires august 9, 1986 MISSISSIPPI STATE OIL AND GAS ECARD Form No. 2 (Rev. 8/1977)

A. P. i. Well Number

County

State

Well

Dalles Belevine Ca | Inc _ lackson

Notice: Before sending in this form be sure that you have given all information requested.

See Instructions on Reverse Side of Form

Approved By:

:	WELL C	OMPLETION C	PPI STATE	LETION REI	PORT AND	WELL LOG	- 41	Form No. 3
	rk V Deel	Plug	Same Reser		Different Reservoir	ou 🗌	Gas [Dry 🗌
Well Ove	Deep	per-	CRIPTION OF	WELL AND I	LEASE		9	
Operator				Address	0- 41	Totaone	Tack	son Ms
JAMES W.	HARRIS PR	RODUCTION O	CORP.	1840 Well Numbe			Jack	3011, 110.
Lease Name	- II-i+	110		1		vinville		
Gwinville								Block & Survey
Location 660' South	n of North	n Line & 6	60' East	of West	t Line N	E NW 全 3	5-9N-	19W
County	Permit	number	Date Issued	75	Previous per		Date 155	_
Jefferson	Davis	otal depth reached	Date comple	ted, ready to	Elevation	21	Elevation hd. flang	n of casing
Date spudded		11,870	produce		(DF, RKB, I	1991	-	feet
Total depth	P.B.T.		Single, dual	or triple comp	letion?	furnish sepa pletion.	irate repor	ple completion, t for each com-
Producing interval	(s) for this comp	letion	Rot	ary or cable	tools used (int	erval) Drill	ing Contr	ractor
	11.716-36				t Almostland au	vey Date	filed	
Was this well dire	ectionally drilled?	Was directional su	urvey made?	filed?	f directional sur	Vey Date	المسالم	1040503507
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Type of electrical	or other logs rul	(Cucck tobe man			7	117	and A	1075
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Purpose	Size hole drille	ed Size casing	Bet Weight	(15./16./		SIA	IF UIL O	UNO DOTTO
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Diac	Depth set	1 acker ber	Size	Тор	Bottom	ft. Sack	s cement	Screen (tc.)
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	PERFORATION Size & type	Depth I	nterval		kind of material		Depth	Interval
Number per ft.	S126 & 1706			Set Br	idge Plu	g at 11	,500'	
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Testing 6	<u>ad peris</u>	listed abo	INITETAT. I	PRODUCTION				tyme of nump:)
Date of first proc	duction	Producing method		wing, gas lift	or pumping-if	pumping, sho	W SIZE OC	type or pump.
3/19/7		Swabbi		· Cas prod	during test	Water prod. du	ring test	Oll gravity
200		oke size Oil r	orod. during tes	01		100	bbls.	API (Corr)
3/21-22 Tubing pressure	20 Casing pressu	re Cal'ted rate	of Pro- Oil	4	Gas	Water		Gas—oll ratio
O C	0	duction per) bbls.	NT MC	or 50	bbls.	
	s (state whether v	ented, used for fue	l or sold):	For So Amoun	ur Gas or Oil		Amour	it CO2:
Flared		Trans		75	1/00	1)	0.1	2 0
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State of	SSISSIPPI HTNDS	{		-		Signature of	Airiant C	
County of	7	thority, on this day ribed to the above	personally appe	sared	Jbur R.	Lilly oath states.	that he is	duly authorized to
be the person wh	ose name is subscreport and that he	ribed to the above has knowledge of	instrument, who		hat said report	is true and o	orrect.	^ '
Subscribed as	nd aworn to before	e me this 21	Idiay of	_June_	Luca.	13	Ku	Ofen
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My commission	expires				ounty,l	MISSISSI	PPI	
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JAMES W. I	HARRIS 1	PROD	UCTIO	N CO	RP.		1840 Well Num			Reser	voir	Jacks 350	-	• 11 000 0000	
Gwinville (1_		Gwin		ec.—TWI	300-	r Block		
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Type of electrical	or other logs	run (ch	eck logs	filed wi	th the	e commis	slon)			7	Date	Thed	35	J	
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Number per ft.	Size & typ			opth Int	erval		Am't.	& klı	nd of mater			Dept. 1.352	h Inte		
4	1-1/16	Tubi	ng :	11,35	52~	60	500	-0	ls. o	£ 15	%_	.1,552	00		
		JAC			IN	IITIAT, P.	RODUCTIO	N							
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3/29/75			Floy	wing		ring test			iring test			uring test		gravity	
Date of test Hr	rs. tested	Adj		Oll pro	1	bbls.		50	MCF		0 Water	bbls.	- Gas	· API	(Corr)
Tubing pressure	Casing pre	ssure	Cal'ted ductio	d rate of n per 2	Pro-	011	bbls.	G		MCF	0	bbls.	AVENUE:	0 M	or Brown was
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County of	HINDS undersigned	authori	ty, on th	is day p	erson	ally appea	ared W	ill med d	ur R.	on oat	1y	that he is	duly	nown t author	o me to ized to
Before me, the be the person when make the above r	ose name is su eport and that	bacribe	knowled	ge of th	e fact	s stated	June	rg Apr	st said rep	_, 19	75	10	Di		
Subscribed ar	nd sworn to be				- 6		9		fre	4	1	100	21	5	H KY
My commission	My expires	Commis	sion Exp	ires Jun	ne 17,	, 1978	18.19	Nota	ry Public in	n and fo	ssiss	nds ippi			110
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	•	/LLL C	•	DESIG	NATE TYPE O	F COMPLE	ETION:	19.0			
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JAMES W. H	ARRIS	PRO	טענ	CITON CO	IXI .	Well Num		Field & Res	ervoir		
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Gwinville	Gas t	Jnic	11	. 7					SecTW	P-Range or	Block & Survey
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	1 01 1	Permit	num	nber	Date Issued		Pre	evious permit	t , number	Date Iss	ned
efferson]	Davri e		8 (2/57	75				<u> </u>	4
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Date spudged			_	-	produce				1661		
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Producing interval 11,716-36	; 11,	794-	306); II,8I5)-10 ! TT	,02172	-, <u>-</u>	atlanti armini	Date	filed	D-32
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County of		70 L	horti	v on this day t	ersonally appea	CI CU	1	r R. Li	ath atates	that he is	duly authorized t
Before me, the be the person who make the above r	ose nama	is subsc	ribed	to the above in	strument, who le facts stated t	being by n	i that	sald report is	true and	correct	duly authorized to
make the above r Subscribed ar				2nd	_day of	June	\rightarrow	, 19	4	1	΄, Ω0,
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APPLICATION FOR PERMIT TO DRILL, WORKOVER OR CHANGE OPERATOR

APPLICATION	I FOR PERMIT					
	APPLICATION TO	DRILL [WORKOVER X	CHANGE OF	PERATOR []	
				DA	TE JUNE 2,	1975
AME OF COMPANY OR OPERATOR	NICTION CO	n D∩D∧ TT∩	N			
JAMES W. HARRIS PROI	DUCTION CO				State	
dress	7 - 1	Cit	,	01		
840 Capital Towers.						
	{	DESCRIPTION OF	WELL AND LEAS	E		
me of lease			Well number		Elevation (ground)	
Gwinville Gas Unit I	No. 119		1 1	c i tawashi	502 p—range or block & sur	vev
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eld & reservoir (If wildcat, so state)			County	Jeffersor		
Gwinville-11,350' Pa	aluxy		<u> </u>	JCIICIBOL	DUVE	
neck the type of proposed well Oil	Gas	x	_ Other (Name)_			
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oposed depth:	Proposed len		feet			
feet	surrace. casin	9.		ornwell W	Well Service	(
umber of acres in drilling unit	Name	of drilling cont	ractor		Mc Comb	state Ms.
	Addres	P. O. I	30X 2/3	City		State
STATE OIL AND GAS BOARD OFFICES:	P. O. Bo NATCHEZ Tel. 445	× 181 , MISS. -5041	u LA	. Box 2782 CS AUREL, MISS. el. 428-4044	JACI), Box 1332 (SON, MISS. 7104 or 354-7108
OTE: Notify nearest field office or Jack	office on dates	of spudding and	reaching total dep	oth.		
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emarks: (If this is an application to wor	kover briefly describ	be work to be do	ne, giving present	producing zone a	nd expected new product	ng zone)
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NA.	The state of	Taku 1	1947 394	Apr	STATE UIL	א עוועס סטוווי
	NAME OF		Mr. J. Styles	to the same	SE 27 17 19	2 (2)(2)(4)(4)(4)(4)
		- I			0	1
Executed this the 2nd day of	June		<u>, 1975</u>	1.1.08	1 1.	00
MTSSTSSIPPI			_/	vien	Signature of Affiant	my .
HINDS	}		244		• 4 4 0	distribution and
Before me, the undersigned autho be the person whose name is subscribe report and that he has knowledge of the	rity, on this day pe	rsonally appeared	d Wi	bur R. L	that he is duly authoriz	known to me t ed to make the abov
be the person whose name is subscribe	d to the above instr ne facts stated there	ument, who bein iin, and that said	report is true an	d)correct.	75	
Subscribed and sworn to before m	ne this 2nd	ay of-	June		of New	ffr _
	sion Expires June 1	17, 1978		Some of the	Hinds	3 0
My commission expires				Public in and Yor	Mississipp:	i
			County		50 min	
			1	CCICCIDDI ST	ATE OIL AND G	AS BOARD
	9	254	_ MI	2212212L1 21	Form No. 2	
Permit Number:	1.75					
Approval Date:	1/					
Approved By: Notice: Before sending in this form be	1000		=	A	P Well Number	Well
THORICO, DOTOTO	sure that you have	given all inform	a- Stat		County	Well
tion requested.	sure that you have	given all inform	a- Stat			Well

•				AISS	ISSIPI	PI S	TATE C	OIL & (GAS REPC	BO ORT	ANI	D WI	ELL	LOG		For	n No. 3	3
	٧	AFIT C	OMP	LETIO	DESIG	NAT:	E TYPE O	F COMP	LETIO	N:		_		1-1	- 5m	_		
New Well O	ver X	Deep	en		Plug Back DESC	RIPT	Same Reserv		Re	serv	voir L		OII	ш	Gas	,	Dry	3500
Operator	TIADDI	a pp.0	DIIC	2MTO	NT CO	ממ	1	Address	ani	i ta	а1 Т	'owe	rs	. Ja	acksor	ı. M	s.	
JAMES W.					N CO	KF	•	Well Nu	_		Field d	& Res	ervoi	Г	define			Free
Gwinville													Sec.	_TWI	P-Range of	Block	& Sur	
660' S of	E Nort	h Lir	ne 8	£ 66)' E	as I Da	t of V	lest l	Line	Pre	of N	IE玄 permit	. nur		35-9N- Date Iss			
County Jefferson	n Davi		ne				1-2-	-75		T21 -					Elevatio	n of c	asing	
Date spudded		Date to	tal de	epth res	ched	pro	te completed duce	-		(D)	vation F. RKE			1991	hd. flan	ge		feet
Total depth		P.B.T.I	o. 0,68	30		Sir	igle, dual o					!	pletic	n.	dual or tri arate repo	101.	ach co	m-
Producing interv							Rota	ry or cab	le too	ols 1	used (i	interv	al)	Drill	ing Cont	ractor		
10,586-94 Was this well dis	rectionally	drilled?	Was (direction	nal sur	vey	made?	Was cop	y of d	lrec	tional s	urvey		Date	filed			
Type of electrics	al or other	logs run	(chec	k logs	filed w	th t	he commis	sion)						Date	filed	CET!	50	-
							CASING					-		SHC.	JEST	但到	#	
Casing (report a							ntermediat Welght	e, product	ng, et	Det	pth set		W S	ick U	Inend 19	75 _{An}	phi	ed
Purpose	Size h	ole drille	<u> </u>	Size C	using se	ы. —	AA GIBIIC	(10.710.7	ļ					171	00 0 0	ie no	inn	
													_5	Alt	UIL & U	אס מי	HIII	
	TUBING R	ECORD			-				1		LINER	REC	ORD					
Size	Depth set			r set at		ize	la.	Тор		ft.	Botton	n:	ft.	Sacks	s cement	Scr	een (ft.	'
2-3/8 ln.	10,55	0 ft.]			Top	-	in.	100	ID, S	но				CEMEI	NT SQUE			D
Number per ft.					pth Int	erval		Am't.	& kin		f mater					Inter		
4	1-11/	16 Tu	ıbir	ng 1	0,58	36-	94	90	SX	•	C1 I	H Cr	nt.	1	0,586	- 94		
						I	NITIAL PE	RODUCTI	ON						oleo &	tyme o	fnumn	
Date of first pro	oduction		Produ				cate if flow	ding, gas	lift or	- pu	mping-	-ir pu	mpir	ig, sno	W 8179 GC	1300	r pump	.,
None	Hrs. tested	Cho	ke slz	-	abbi		uring test	Gas pro	od. du	ring	test	Wat	er pi	od, du	ring test	Oil g	ravity	(Corr)
1-10-75	20	74		ЭН		0	bbls.	S	how Ga		MCF	l .	10.11	ater	bbls.	Gas	• API (
Tubing pressure		O		duction	rate of per 2	4 nra	. () bbls.		0		MCF	2	40	bbls.			
Disposition of ga	as (state w	hether ve	ented,	used fo	r fuel (or 80	ld):		Sour ount I		s or O)il 		_	Amoui	nt CO2	:	
Executed this ti	2nd	day o		Ju	ne			_, 197	⁵ //	/.	·ll) (. 1		1	Lill	Dy.		
State of	MISSI		PI_					_	10	12			30		Affiant C			
County of Refore me, to be the person w	HIN	e en en	hority,	, on thi	s day p	ersor	ally appea	red	Wil	1	APRILIDED EVEN		111 th st	ates t	that he is	duly a	own to authoriz	me to
make the above	report and				e of the			herein, aç Tune.	_	ВВ	ald repe	ort is	true 75	and o	ornect.	Λ	٨	L
Subscribed a		to before My Comi						7	L	Y	رور	X .	1	<u>∧</u> Hin	de	A.	fen	
My commission			1115510	uı exbir	es jan		, 1970	F = 125	Nota		Public II			1.	ppi-		A I	4.4
		_				-							- 10				NF 15	
Casing	tests	as rec	quir	ed by	Sta	tew	ride	Al .										
Rules	ll and	12 1915	st b	e mac	ie.			1 4 1										

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APPLICATION FOR PERMIT TO DRILL, WORKOVER OR CHANGE OPERATOR

APPLICATION TO DRILL

workover 📉

CHANGE OPERATOR

name of company or operator			DATE January	31, 1975
JAMES W. HARRIS PRODUC	TION CORPORATION City		State	
1840 Capital Towers, J				Alt
	DESCRIPTION OF W		Elevation (ground	0
Name of lease	V	Vell number 1	50	
Gwinville Gas Unit 119	(give footage from section lines)	Section-	—township—range or block & st	on 1 Ou
660' South of East Lin	e and 660' East	of West Line	e of NEな NWなー35ー	,9N=19W
Field & reservoir (If wildcat, so state) Gwinville-Undefined Wa	No.	Jefferson	Davis	
Check the type of proposed well Qil		Other (Name)		
Nearest distance from proposed location to drill	ing unit line	Distance from proposed I completed or applied—fo	ocation to nearest drilling, or well	
660	- feet	× 		feet
Proposed depth:	Proposed length of surface casing	feet	Approx. date work will start 1-29-75	
Number of acres in drilling unit		. Cornwel	1 Well Service	
Addition of decision arms 3	Name of drilling contract P. O. Bo		Jackson City	Ms .
STATE OIL AND GAS BOARD OFFICES:	P. O. Box 181 NATCHEZ, MISS. Tel. 445-5041	P. O. Box 27 LAUREL, M Tel. 428-40	ISS. JAC	O. Box 1332 CKSON, MISS. -7104 or 354-7108
NOTE: Notify nearest field office or Jackson of	ffice on dates of spudding and rec	aching total depth.	i i se se i W	
Squeeze off perforation of the Clean well out to 11, 11,815-18; 11,827-29;	11,842-44.		ग्राञ्चलाह	3 1975]]] & EAS BUARD
Executed this the 31stay of	January	, 19_75	thurk Ll	 2,
State of MISSISSIPPI County of HINDS Before me, the undersigned authority, of the person whose name is subscribed to the report and that he has knowledge of the factoristic subscribed and sworn to before me this	Children and a second and a second and a second as	w me duly tworn bn ogt	Signature of Affiant i111y th states, that he is duly authori	zed to make the above
SEAL AND COMMISSION DESIGNATION	n Expires June 17, 1978	Notary Public in M	ississippi) \
Permit Number: 2-0 8 Approved By: R. Hodges [37] Notice: Before sending in this form be sure to	70 -75 RBW	MISSISSII State	PPI STATE OIL AND G Form No. 2 A P I Well Number County	Well
Notice: Before sending in this form be sure to tion requested. See Instructions on Reverse Side of F			pi-	

	\A	/FII C	·OMF	AISSI LETIO	SSIPI N OF	PI ST R-RE(COMPL	ETION F	REPO	ORT A	4D-M	/ELL L	QG		Form No. 3
	•	AFTE C	,0,,,,	1	ESIG	NATE	TYPE	OF COMPL	ETIC)N: '		257			
New World World Ove	rk X	Dee	pen		Plug Back	X	Same Reserv	WELL AN	Re	Merent eservoir	X	Oll	∐ G	as [X Dry
			ř		DESC	RIPTI	UN UF	Address	O DE	71023					
JAMES W.	HARRI	IS PI	ROD.	COR	Р.			1840				ower:	s, Ja	cks	on, Ms.
Lease Name	Coo	IIn i f	- No	. 11	g			1	1001	1 102	Gwi	nvil	1e-10	,70	0' Wash-Fr
Gwinville												Sec.	TWP-Rai	nge or	Block & Survey
660 Nort	h of				& 6	60 '	East	t of W	est	Previous	e o	t NE	文 NWな per Da	- 33 te Iss	-9N-19W
Jefferson	Davi		JO 4	+0		1	0-3-7			Elevatio			Ele	- evation	of casing
Date spudded		Date t	otal d	epth rea	ched	prod	luce	ted, ready t		(DF, RI	KB, RT	or Gr.	feet hd	flang	reet
Total depth		P.B.T.	ь. 893	3		Sing		or triple co Single				pietion	·		ole completion, t for each com-
Producing interval	(s) for th				-		Rota	ry or cab	le to	ols used	(inter	val)	Drilling	Contr	actor
10.740-80)				-,			1 Was see	r of A	lirectiona	l gurva	y	Date filed		**
Was this well dire	ctionally							filed?	y or d	III acriòus					
Type of electrical	or other	logs rur	(chec	ek logs f	iled w	ith the	commis	ssion)			-		Date filed		- 10-10-10
								RECORD							
Casing (report all	etrings :	set in w	ell—co	nductor	surfa	ce, in	termedia	te, produci	ng, e	tc.)	-4	l Sac	cks cemen	. 1	Amt. pulled
Purpose		ole drill		Size ca			Weight	(lb./ft.)		Depth s		Sac	Ke Culton		
								2 78 31			(
								У.							
						1	-			LIN	ER RE	CORD	1.	-	
	UBING R		Dook	er set at	-	lze		Top		Bott	om		Sacks cen	nent	Screen (ft.)
Diag	Depth set			780-8	253		łn.	7		ft.		ft.			DEGORD
2-3/8ffin.	PERF	ORATIO	ON RE	CORD									EMENT 3		ZE RECORD
Number per ft.	Size &	type		Der	th Int	erval		Am't.	& kli	nd of ma	terial t	1880.		Dopti	
4 1	-11/	16 T	ib.	Jet	10,	742	-50;	1000	g	al. M	[CA_		S	ame	
9 4	100	, "			10,	762	-78				-		-		
	14.5					IN	ITIAL P	RODUCTIO	ON Uff o	r numpir	e-lf t	oumping	, show al	re &	type of pump:)
Date of first prod	luction			3.15			řte II no	wing, gas	0	-,					
11/1/74		1 0	oke si	Swabb	Oil pro	od du	ring test	Gas pro	d. du	ring test	W	ater pro	d. during		Oil gravity
Date of test Hr 11-1-74	s. tested	l Ch	OH			0	bbls.	59090	OW	MCF	7	20	0	bbls.	API (Corr)
Tubing pressure		pressu	- 1	Cal'ted duction	rate of per 2	Pro-	011	bbls.	G	0	мсь	Wat	200	bbls.	Gas—oil ratio
Disposition of gas	(state w	hether v	ented,	used fo	r fuel	or sold		For	Sour	Gas or	Oil	88	. A	mour	nt CO ₂ :
				Ti-1	20110	72.27		75	5	11	0		0	P	20
Executed this the	3rd	day	of	ret	rua	шу		19	1	Vill	hu	11	1. 0	ch	ly
State State	SSISS			{				15		75	5E2024	Signatur	re of Affi	ant 6	
County of	TITIND	gned and	thortiv	on this	day t	ersona	dly appe	ared Wi	1b	ur R.	Li	11y	tes, that	he ls	duly authorized to
be the person who make the above re	e undersi ese name eport and	is subsc	ribed has k	to the al	ove in	strum le facti lday o	ent, who s stated	therein, an Februa	d tha	said r	eport 1	8 true _ 75	and corre	ct.	duly authorized to
Subscribed an	d sworn	to before	me t	his		AGRY O		3	di	u eu	T	Y	FALL	2 SA	o mares
SEAL		Му Соп	ımissi	on Expire	es Jun	e 17,	1978	1	Ndu	ry Public	n and	for	Hinds		0 101 - 2 1041
My commission e	xpires			Ť	e"	-	434	(Alas)	111	nty,	Mi	SSIS	ssipp:	L	230 av
		_			Tok	STIC.	21521	075	11	d'and				-	2 2/2 1/2
Casing	tests	as re	quir	ed by	V.	tow	Ide OF	1910	11 3	علم		2. 24	ē.,		X
Rules 1	1 and	12 =	st b	e mad	e.	F	FDO	-	ason)					
					No.	Ale	211	8 843 8	REA	U					
					100	72	149 174	9							

APPLICATION FOR PERMIT TO DRILL, WORKOVER OR JANGE OPERATOR

APPLICATION TO DRILL

WORKOVER 🔯

CHANGE OPERATOR

name of company or operator		XI	DATE January	31, 1975
JAMES W. HARRIS PRODUC' 1840 Capital Towers,	City		State	
1840 Capital lowers, .	DESCRIPTION OF			
			Elevation (ground	i)
Name of lease		Well number 1	50	2
Gwinville Gas Unit No.	give footage from section lines)	Soction	-township-range or block & s	Urvey
well location (660' South of East Lin	e & 660' Hast o	f West Line o	of NEな NWな, Sec	. 32-AN-TAM
Field & reservoir (If wildcat, so state) Gwinville-10,700' Wash		Jefferson		
Check the type of proposed well Oil	GasX	Other (Name)	15 40	
Nearest distance from proposed location to drilling	ng unit line	Distance from proposed to completed or applied—for	ocation to nearest drilling.	
660		was salah		feet
	Proposed length of		Approx. date work will start	
Proposed depth:	surface casing	feet	 	
Number of acres in drilling unit	Name of drilling contro		Well Service	
1 Sin 1 No. 146	Address P. O. B	ox 273	City McComb	State Miss.
STATE OIL AND GAS BOARD OFFICES:	P. O. Box 181 NATCHEZ, MISS. Tel. 445-5041	P. Q. Box 278 LAURÉL, MI Tel. 428-40	I2 CS. P. JAN	O. Box 1332 CKSON, MISS. -7104 or 354-7108
NOTE: Notify nearest field office or Jackson off	ice on dates of spudding and r	eaching total depth.		
Remarks: (If this is an application to workover,			zone and expected new produ	cing zone)
It is proposed to se shutting off perfora at 10,742-50 and 10, Fredericksburg sand	t a plug in the tions in the 10 762-78; perfora and test.	wireline pa ,700' Washit te 10,538-48	cker at 10,680' a-Fredericksbur in an undefine	thereby g Gas Pool d Washita-
	100 x 10	75	o O O	Q UAS DUARD
State of MISSISSIPPI	[anuary]	Will	Signature of Affiant Lilly	known to me to
Before me, the undersigned authority, or be the person whose name is subscribed to the report and that he has knowledge of the fact. Subscribed and sworn to before me this— SEAL My Commission E My Commission E	this day personally appeared be above instrument, who being stated therein, and that said 31st day of Jar xpires June 17, 1978	by me duly sworn on oath report is true and correct.	n states, that he is duly author	lized to make the above
701.1.7	9	MISSISSIP	PI STATE OIL AND G	SAS BOARD
Permit Number: 2-5-	75		Form No. 2 A P I Well Number	
Approved By: Approved By:	WBW	-	County	Well
Notice: Before sending in this form be sure the	at you have given all informa-	State	County	

See Instructions on Reverse Side of Form

· ·			SISS	IPPI	STATE	OIL & G	AS	BOARD) WEI	LIOG		For	rm No.	3
	WE	II COM	APLETION	OR R	ECOMPL	OF COMPL	(EPC	N AN	J WYLL	L LOO				1
	2415				TE TIPE (fferent servoir	٦.	🖂	Gas	K]	Dry	
New Wo	rk- X	Deepen	Plu		Reser			Section and the section of the secti		ii L	Gas			
			DH	ESCRIP	TION OF	WELL ANI							~ .	
JAMES W.	HARRI	S PRO	D. COR			1840		pital	Towe		Jacks	on,	Ms.	
Lease Name Gwinvill	e Gas	Unit	No. 119)		Well Num	Der	Gw	invi	lle -	Palu P-Range b	Xy Rloc	k & Su	гуеу
Location 660' S O					act of	F West	Τί	ne		6c.—TW1 5 - 9N -		1 Bloc		
	T Nort	n Lin	mper		ate Issued	L Webe	_	Previous 1	permit . r	number	Date Is	sued		
Jefferson	Davis	W.O.	40		10-3-						Elevation	on of	casing	=
Date spudded	D	ate total	depth reache	pi	roduce	ted, ready t		Elevation (DF, RKE		1000	hd. flan	1ge		feet
Total depth		овт. 10,90	00 '	S	ingle, dual	or triple co Single	mplet	ion?	fui	nish sepa	dual or tr arate repo	ort for	each c	om-
12,603 (Dr							ools t	sed (Inter	val)	Cable	tools use	d (int	erval)	
10,742-50;	10.76	2-82							Sm)		13577	7531	m	
Was this well dire	ctionally dril	lled? Was	s directional	survey	made?	filed?	of d	irectional s	M.	Jan Hung	imear (v)	المنا	1	
Type of electrical	or other log	s run (ch	neck logs file	with	the commi	ssion)			110	DEG	2419	74	ועון	
					CASING	RECORD			E75	TATE O	1 2 CA	S RO	MAN	
Casing (report all	strings set	in well-	-conductor, s	ırface,			ng, et	c.)	ý	TAIL U	IL IX W	U DU	mud	1.3
Purpose	Size hole		Size casin		Weight	(lb./ft.)		Depth set		Sacks c	ement	A	mt. pul	160
			-	-35		Y								
V7							_							
N.					li .			LINER	RECOR	RD	- 1			
	UBING REC					Тор		Botton			s cement	Sc	reen (ft	i.)
Disc	Depth set		680-84	Size	in.			ft.	1 1	ft.				
2-3/8 in.]	LO,680	RATION I		1		AC	ID, S	HOT, FRA	ACTURE	, CEME	NT SQUE	DEZE	RECOR	D
Number per ft.	Size & ty			Interv	al	Am't.	& kir	d of mater	rial used		100	th Inte		
4	-11/16	Tet	10.742	-50:		36 B	b1s	. Aci	d	10	742 8	<u>\$ 50</u>);	
			10,742 $10,762$	-82						110,	,762-8	54		
			oducing meth		INITIAL P	RODUCTIO	itt o	numping-	_if pum	ping, she	w size &	type	of pum	p:)
Date of first prod	luction	Pro	oducing meth	od (Ind hind	Salt	Water	W	ith sh	o wor	f gas	5			
	rs. tested	Choke	1 00		during test		d. du	ring test	Water	prod. di	iring test	Oil	gravity	
Date of test H	s. testeu	Choke		-	bbls.	1.0		MCF	Ц.,		bbls.	Gos	- API	(Corr)
Tubing pressure	Casing p	ressure	Cal'ted rat	e of Proper 24 h	o- Oll rs.	bbls.	Ga		MCF	Water	bbls.	Gas		
Disposition of gas	(state whet	her vente	ed, used for f	uel or B	old):		-		ţ					
						71	_	-/		- /	7 /	1		
Executed this the	, 23	_day of	Decem	ber		, _{19_} 74_		lelile.	Property	· K.	Ki	the		
State of MTS	SSISSIF					-	-	4. March	Sign	nature of	Afflant	0		
County of	HINDS	<u> </u>)		8443355345	. Wi	16	ar R.	Lil1	.у	*	k	nown to	me to
Before me, the bethe person when make the above r	e undersigne ose name is eport and th	ed authori subscribe at he has	ity, on this do d to the above knowledge o	y person e instru f the fa	onally appe iment, who icts stated	being by therein, an	de di	illy sworn t said rep	on oath	states, rue and	chat he is	a duly	author	ized to
Subscribed as	nd aworn to I	before me	this. 23	da	y of	Decemb	AT.		- 24/	-, \	Tue	lde	~	
SEAL				· Turno	17 1070	_)	ry Public i	and for	r H	inds	2 0		
My commission	expires	y Commi	ission Expires	June	17, 1978	. 7	Cour		Miss	issi	ppi	114-14	izal rayê	3 47 B
				-									24,6	2 14444
	A 4 0.4		ired by	State	wide									
Pulas 1	l and 1:	2 must	be made											
Varea 1		- *******				1								
						1								

APPLICATION FOR PERMIT TO DRILL, WORKOVER OR CHANGE OPERATOR

APPL	ICATION TO DRILL	workover 🔀	CHANGE OPERATOR		
name of company or operator			DATE Decembe	r 23, 19	74
JAMES W. HARRIS PRODU	CTION CORPORATI	ON			
Address	City		State Ssissippi 39201		
1840 Capital Towers	DESCRIPTION OF		agragipht 2)50r		
	DESCRIPTION OF	Well number	Elevation (gr	ound)	
Name of lease Gwinville Gas Unit No	119	1	5	01	
Well location	(give footage from section lines)	Sec	ion—township—range or block	& survey 1 25_0N_	1 9W
660' South of North I	ine and 660' Ea	Ist of West	Line of NE NW	4 33-3N	T 2W
Field & reservoir (If wildcat, so state) Gwinville		Jeffe	rson Davis		
	Gas X	Other (Name)			
Check the type of proposed well Oil Nearest distance from proposed location to drilling		Distance from propos completed or applied	ed location to nearest drilling, —for well		
	660 feet			350	feet
Proposed depth:	Proposed length of	l.	Approx. date work will star		
feet	surface casing	feet	December 23		
Number of acres in drilling unit	Name of drilling contro	20101	11 Well Servicecity_Summit		
320	Address_P.O. I			P. O. Box 1332	
STATE OIL AND GAS BOARD OFFICES:	P. O. Box 181 NATCHEZ, MISS. Tel. 445-5041	P. O. Box LAUREL Tel. 42	, MISS.	JACKSON, MISS 354-7104 or 354	5.
NOTE: Notify nearest field office or Jackson of	fice on dates of spudding and r	eaching total depth.	4		
Remarks: (If this is an application to workover,			ucing zone and expected new pr	oducing zone)	
Set a packer plug in at 10,742-50 and 10 on plug. Perforate 94 and test.	n wireline packe	er at 10,68	0 shutting off	perforat	
		2 V	DEC STATE OF	241974 & GAS BOA	
State of MISSISSIPPI County of Hinds Before me, the undersigned authority, or be the person whose name is subscribed to the report and that he has knowledge of the fact. Subscribed and sworn to before me this.	ecember this day personally appeared be above instrument, who being stated therein, and that said 23 day of Despires June 17, 1978	Wilbur R. by me dull swoin on report is true and corr cember Notary Public County,	en Minds		to me to the above
Permit Number: Approval Date: How the sure the tion requested.	1-2-75	MISSIS	SIPPI STATE OIL AND Form No. 2 A P I Well Numbe County	г	R D /ell

See Instructions on Reverse Side of Form

APPLICATION PERMIT TO DRILL, WORKOVER CHANGE OPERATOR

APPLICATION TO DRILL

WORKOVER 😡

CHANGE OPERATOR

DATE NAME OF COMPANY OR OPERATOR October 1, 1974 James W. Harris Production Corporation State 39201 Jackson, Mississippi 1840 Capital Towers DESCRIPTION OF WELL AND LEASE Elevation (ground) Well number 504 ' KB Name of lease #1 Gwinville Gas Unit 119 Section—township—range or block & survey (give footage from section lines) 660' South of North Line & 660' East of North Line of NE社 NW社 County Field & reservoir (If wildcat, so state) Jefferson Davis 🖦 Gwinville-10,500' Wash-Fred Other (Name) Check the type of proposed well Oil Distance from proposed location to nearest drilling, completed or applied—for well Nearest distance from proposed location to drilling unit line feet feet 660 Approx. date work will start Proposed length of Proposed depth: October 5. 1974 surface casing-Dapsco Number of acres in drilling unit Name of drilling contractor Address P. O. Box 928 city Laure 320 P. O. Box-1332 P. O. Box 2782 CS JACKSON, MISS. P. O. Box 181 LAUREL, MISS. STATE OIL AND GAS NATCHEZ, MISS. Tel. 354-7104 or 354-7108 Tel. 428-4044 Tel. 445-5041 BOARD OFFICES: NOTE: Notify nearest field office or Jackson office on dates of spudding and reaching total depth. Remarks: (If this is an application to workover, briefly describe work to be done, giving present producing zone and expected new producing zone) It is proposed to squeeze perforations at 10,517'-31'. Plug at 10,880 . Perforate 10,742-50 and 10,762-78 and test. October lst Executed this the-MISSISSIPPI Signature of Affiant HINDS W. Harris James Before me, the undersigned authority, on this day personally appeared be the person whose name is subscribed to the above instrument, who being by me duly report and that he has knowledge of the facts stated therein, and that said report is true. on oath states, that he if duly authorized to make the above 1st day of-Subscribed and sworn to before me this... Hinds Rublic in My Commission Expires June 17, 1978 Mississippi MISSISSIPPI STATE OIL AND GAS BOARD W. O. 40 Form No. 2 Permit Number A P I Well Number Approval Date: Approved Bulney F Well County Notice: Before sending in this form be sure that you have given all informa-State

See Instructions on Reverse Side of Form

APPLICATION F. PERMIT TO DRILL, WORKOVER OR HANGE OPERATOR

APPLICATION TO DRILL

WORKOVER X

CHANGE OPERATOR

112

NAME OF COMPANY OR OPERATOR	ICTION CORPORATION	ON	DATE Septembe	r 4, 1974
JAMES W. HARRIS PRODU	Ci		State Sissippi	
1840 Capital Towers				
	DESCRIPTION OF	F WELL AND LEASE	Elevation (ground)	
Name of lease		Well number	501	
GWINVILLE GAS UNIT NO	0. 119 (give footage from section line	Sect	tion—township—range or block & su	rvey
Well location 660' S of N/L & 660'	F of W/I of NE	NW⅓	35-9N-19W	
Field & reservoir (If wildcat, so state)	E OI W/H OI NEA	1		
Gwinville-Washita-Fr	edericksburg	Jeffer	rson Davis	
	Gas-	Other (Name)		
Check the type of proposed well Oil Nearest distance from proposed location to a			ed location to nearest drilling,	
Nearest distance from proposed location to a		completed of applied	350	feet
660	feet		Approx. date work will start	1001
Proposed depth:	Proposed length of	feet	September 5, 19	974
feet a	surface casing	DAP		
Number of acres in drilling whit	Name of drilling con	tractor-039	Laure1	State Ms.
320	Address P. O.	BOX 920		
STATE OIL AND GAS BOARD OFFICES:	P. O. Box 181 NATCHEZ, MISS. Tel. 445-5041	P. O. Box LAUREL Tel. 42	JAC	O. Box 1332 CKSON, MISS. -7104 or 354-7108
NOTE: Notify nearest field office or Jackson	office on dates of spudding and	l reaching total depth.		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11 be cementesqu	reezed and t	line - set packer The existing pe he zone reperfora DECEL SEP 6197	at 10,680 rforations ted and
Executed this the 4 day of State of MISSISSIPPI	September		Signature of Affiant	ly
County of HINDS Before me, the undersigned authorit be the person whose name is subscribed report and that he has knowledge of the Subscribed and sworn to before me	25	by me willy rworn on	au th. 10	known to me zed to make the abo
SEAL My Commission My commission expires	n Expires June 17, 1978	Notary Publi	mississippi Mississippi	
Daniel Number		MISSIS	SIPPI STATE OIL AND G	AS BOARD
Approved Bylncy R. Hodges/By Notice: Before sending in this form be su	re that you have given all inform	State	A P I Well Number County	Well
tion requested. See Instructions on Reverse Side (of Form			

			. AT ^	11 0 0	S PC	AR				
	WELL COA	AL TION OR	RECOMPLE	TION RI	POR	AND W	ELL LOG	9	Form No. 3	
Mork-		Plug	Same Reserve	₩.	Differ Reser	ent 🗍	OII 🔲	Gas	X Dry	
Well Over	X Deepen	Back	RIPTION OF W		.E024161	77.9a 771—550				
Operator	Day	duction (11	Address 1840 C	api	tal Tow	ers, J	fackso	n, Ms.	
lames w. nallis iloducella			Well Number Field & Reservoir /0,700 W-F Gwinville - 10,800 W-F							
Gwinville	Gas Unit	119	1			GWIIIV	SecTWI	P-Range or	Block & Survey	
Location 660' S of	N/L & 660	O' E of W	/L of NE	支 of N	W\\\	evious permi	35-91	Date Iss	ued	
County	ounty Permit number		Date Issued 5-24-73			evious permi	t / Humber	1		
Date spudded START		WO 193 Date total depth reached		Date completed, ready to produce		Elevation (DF, RKB, RT or Gr.		hd. flans	n of casing	
5/25/73 Total depth	P.B.T.D.	P.B.T.D.		Single, dual or triple comple		furnish		is a dual or triple completion, a separate report for each com-		
		11,300		Rotary tools us			pletion. Cable tools used (interval)			
Producing interval (8) Washita-Fre	edericksb	urg IU, DI	4-10,538		-		r Data	filed		
Was this well direction	nally drilled? Wa	s directional surv	vey made?	Was copy filed?	Was copy of directional survey filed?			Date filed		
Type of electrical or	other logs run (c	heck logs filed wi	th the commiss	ilon)			Date	Date filed		
- V C - Committee to the control of			CASING							
Casing (report all str	ings set in well-	conductor, surfac			g, etc.)		I G. slan Vil	omont I	Amt. pulled	
	Size hole drilled	Size casing se	t Weight	(lb./ft.)	De	opth set	Sacks c	ement		
									ř	
						z zamp 'p#	COPD			
TUBI	NG RECORD			Тор		LINER RE		s cement	Screen (ft.)	
		cker set at Si.			ft.		ft.		DECORD	
Z III. 1.0	PERFORATION	RECORD				of material u		Depti	EZE RECORD	
Number per ft. 8	Size & type	Depth Into		Amto	KING	31 11111111				
14 3 1	/8 csg	jet 10,517	/-3I	- 1						
<u> </u>		roducing method	INITIAL PI	CODUCTIO	N	umning_if	numning, sh	ow size &	type of pump:)	
Date of first product	ion P	Flowing				14	ater prod. d	100	Oll gravity	
Date of test Hrs. t	ested Choke	VE.	od. during test 14 bbls.	Gas prod	. aurin	MCF WCF	0	bbls.	? • API (Co	
Tubing pressure	Casing pressure	1	Pro- 4 hrs.	bbls.	Gas 2	600 мст	Water 0	bbls.	185,700	
3200 Disposition of gas (st	ate whether vent	ed, used for fuel of	or sold):			4				
Sold .		July		73		100		1 P.	DO	
Executed this the	24 day of	_)		., 19	U	lilber	Signature of	Affiant	lly	
State of	4.0				Wilh				known to me	
Before me, the u be the person whose make the above repe	ndersigned autho name is subscrib rt and that he ha	rity, on this day p ed to the above in a knowledge of th	ersonally appea strument, who e facts stated t	being by n herein, and	ie dully	sworn on c	ath states, s true and	that he is	duly authorized	
Subscribed and s	worn to before m	e this 24	_day of	July	I,	e au	$l \sim l$	ry	len	
SEAL My commission expl	My-Commissio	n Expires June 17, 19	974	100	Notary County	Miss	issipp	nds \	(GIG)	
				T			16.34	STOV	17	
Casing tests as required by Statewide Rules 11 and 12 must be made.					JUL 2 5 1973					
							STATE OF	I & GAS	和場別	

Jefferson Davis

GMTIIATTE					
Operator James W. Harris Produc	ation Corneral	tion. 1	840 Capita	1 Towers,	Jackson, Ms.
	Well Number Location				
Gwinville Gas Unit 119	1 660)' SNL	& 660' EWL	,NEW NWW	Sec. 35-9N-19W
		T NO. 1		mpletion Shut In	Reservoir
Well Shut In (Ind	ompletion Producing icate Casing or Tubing)	Reserved 10,7	OO (Indica	te Casing or Tubi	The control of the co
Doto I Time	Tubing (Upper)	$ \frac{10,8}{}$	00 W.F. Tu	bing(Lower) 11,100 Pal
DATA ON PRODUCING COMPLETION			(I along)	1 Stabilize	l Flowing Pressure
Stabilized Shut In Pressure Produc	ing Completion—Well Of	pened Cl	hoke Size (Inches)	Durit	ig Test (P.S.I.)
3800 Prior to Test (P.S.I.) 6-14	10:30	А. М.	Adj.	- 1 2	Flow Obtaining This
Time Required For Stabilization of Flowing Pressure (Hrs)	Stabilized At End	Shut In Pres of Test (P.S.	ssure .I.)	Stabilized Shut	in Fressure (tites)
1/2 hr.		3800		<u>L</u>	hr.
DATA ON SHUT IN COMPLETION		L PERRETT	Or 1 Ward Chut In	Pressure at the E	nd of Test: (P.S.I.)
Shu	t In Pressure During Te um (P.S.I.) Maximum (I	est: P.S.I.)	Stabilized Blue III		
0	0 0	1	- (Olivanos)	of Shut-In Complet	ion During Test
Length of Time Required For Obt Stabilized Pressure at End of Test	alning (HRS.)	-Maximum Increas	se (P.S.I.)	Dec	erease (P.S.I.)
Stabilized Fressure at Division			0	0_	- Line And Dreet
behalvable belgarina at mail	contract of the beautiful	EST NO. (2	na por a absoluce.		CO = striker 2
Well Shut In Share The Bush of	Gampletian Pro	ducing	Bore as Test No.	1 But With: Completion (Indicate Casin	Shut In
Date Time	(Indicate Casing o	r (finding)	on as in them of	Tubing	(A)
6-14-731100-18:00 11 A:14 M.	Tubing (Low	er)	of the same	nut, defer a net but	- begulant
DATA ON PRODUCING COMPLETION	cing Completion—Well O	pened:	Choke Size (Inches	Stabiliz	ed Flowing Pressure
Stabilized Shut in Pressure Prior to Test: (P.S.L.): allow a part of the stable of the	Date to depuller Time	in a court land a	en Holga jo tributili. 13 A 41 4 mestr	11000 1200 1200 1200 1200 1200 1200 120	รณณ์การ ภาณ
pool is suit at our to alimbe-	14-/3 14:00 F	hut in Pres	Titt J •	of the of the bush of	for Obtaining This In Pressure (HRS)
Time Required for Stabilization of Flowing Pressure (HRS)	End of	Test (F.S.I.	5	Stabilized Shut	in Pressure (IIII)
O to morning a not have been been	1 30 000 000 5~14-	73 Milan Hi	on the contract of the contrac	Man as the View	t armed 1
DATA ON SHUT IN COMPLETION					End of Test (P.S.I.)
Stabilized Share (P.C.T.)	ut In Pressure During T num (P.S.I.) Maximum	(P.S.I.)	min flor metales y		dV. facT
3800	800	anods alva t	shell as nerformer	of Shut In Comple	tion During Test:
Length of Time Required For O Stabilized Pressure at End of Te	otaining st (Hrs)	Tranco	ga (PSI)	, , ,	01 0100 1
add tilly alone religious and	lone "Frage off to cour	si intia intie je	Optower ithin in	he The Shut In	Notified of Test
Class of Completion Testing, Wh	ether Oil Well or Gas Wo	ell:	Was 24 Hours P	rior to The Shut In The Start of Test	of Both Completions (Yes or No)
Tubing	Gas XXXX	Tubing	A	The Start of	
Gas	manufactured to the	73	1/00	0	0.00
Executed this the 31 day of	August		Willen	Signature of A	fignic
State of MISSISSIPPI County of HINDS	1 1 10	1000	es tallentone season	a. Select Medical Contract Con	
Country	on this day personally ar	peared	Wilbur R.	Lilly	known to me to be the
person whose name is subscribed to the ab above report and that he has knowledge o	ove instrument, who being f the facts stated therein	n, and that s	aid report is true a	nd correct.) , ,
Subscribed and sworn to before me thi	s31day of	Aug	ust	- A.	Kuffen
VERS C #			Notary Public in	and for HIN	DS
My commission expiresMy Commission Expires		County,	MISSISSIPE		
4	- 10 mm		Councy		has
The undersigned representative of the (witnessed and/or checked) the foregoing	test.	ก			
(witnessed and/of chacker)	DOG NO	1/1		Representati	ve
	BUSINE	<u> </u>			
	CFP 1 - 1973	143	MISSISSIPPI	STATE OIL AND	GAS BOARD
	A. 31.	100	ı	Packer Leakage To	est
***	STATE ON & CAS &	HY/I)		FORM 6-c IOCC P-	
	SIMIL ALL &	Aut	horized by Order No	118-58	Effective November 1, 1958

PACKER SETTING REPORT

*		
I, Wilbur R. Lilly being of lawful age and hav		
That I am employed by James W. Harris Prod. in the capacity	ofVice-Presi	dent
Corporación	Guiberson RH-2	
that on June 4, 19 73 I personally supervised the setting of a	Make & type of packer	
James W. Harris Production Corporation - Groperator of well	winville Gas Unit Lease name	119
Well no1located in theGwinville	fleld,	<u>Jefferson Davi</u> s
county, state of Mississippi at a subsurface depth		feet,
said depth measurement having been rained as	ervice Co. & John	
That the purpose of setting this packer was to effect a seal in the annular space bet		
prevent the commingling, in the bore of this well, of fluids produced from a stratum b		
the packer; that this packer was properly set and that it did, when set, effectively		lar space between the two
strings of pipe where it was set in such manner as that it prevented any movement	of fluids across the packer.	
98		
		₩
		160
	* .	
Executed this the 31 day of August ,19-73	Wilber R. a	filly
State of MISSISSIPPI County of HINDS	Signature of A	known to me to be the
Before me, the undersigned authority, on this day personally appeared person whose name is subscribed to the above instrument, who being by me duly superson whose name is subscribed to the above instrument, who being by me duly superson whose name is subscribed to the above instrument, who being by me duly superson whose name is subscribed to the above instrument, who being by me duly superson whose name is subscribed to the above instrument, who being by me duly superson whose name is subscribed to the above instrument, who being by me duly superson whose name is subscribed to the above instrument, who being by me duly superson whose name is subscribed to the above instrument, who being by me duly superson whose name is subscribed to the above instrument, who being by me duly superson whose name is subscribed to the above instrument, who being by me duly superson whose name is subscribed to the above instrument, who being by me duly superson whose name is subscribed to the above instrument.	voru on oath states, that he is d	authorized to make the
Subscribed and sworn to before me this 31 day of August	due n	. Kufgun
My commission expires My Commission Expires June 17, 1974 No.	otary Public in and for HIN ounty, MISSISSIPPI	DS
REGERVE	MISSISSIPPI STATE OIL AND	GAS BOARD
SEP4 - 1973 U	Packer Setting Re FORM 6-b - 10CC	port
Authoriz	FORM 6-B - 1000 red by Order No. 118-58	Effactive November 1, 1958
Citie in the same of		