AN LICATION FOR MULTIPLE COMPLETION

Field Gwinville		County	Jefferson Davis	Date4-15-71
Name		C-	winville Gas Unit 1	19 Well 1
Operator James W. Harris		Lease _		
Location 660' S of N/L and 660)' E of W/L of NI	El of NW	$\frac{1}{4}$ of Section 35, T9	N, R19W
Have the reservoirs herein requested to after notice and hearing? All except	the 11,350 Pa.	npletion here Luxy Poo	tofore been approved for multi Legranted multiple	completion involving these same
Identify one instance (operator, lease, wer reservoirs in this field.	number) wherein the		- O Control	(F1 ₂ 1 ₃₂))
200 J. 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1				Lower
3. The following facts are submitted:	Upper Zone		Intermediate Zone	Zone 11,970' Paluxy Pool
a. Name of reservoir	11,100' Palux	y Pool	Not Defined	
b. Top and bottom of pay section (perforations)	10,908, 10,93	4	11,352, 11,362	11,708, 11,849
c. Type of production (Oil or Gas)	Gas	X	Gas	Gas
d. Method of Production (Fig. or Art. Lift)	Flowing		Flowing	Flowing
4. The following are attached. (Please mar Yes a. Electrical log or other accepta Yes b. Packer Setting Report. Yes c. Diagrammatic Sketch of Mul Yes d. Packer Leakage Test. Yes e. Plat showing the location of a of all leases off-setting applications. 5. List all offset operators to the lease on yes.	tiple Completion Installa	se, all offset	wells on offset leases and the	names and addresses of operators
5. List all offset operators to the lease on v Humble Oil & Refining Compo- Gulf Oil Corporation, P. O James W. Harris, P. O. Box	Box 1269. Jack	son. Mis	sissippi, 39205	
1)				
6. Yes The operators listed in Item 5 a Date furnished 4-30-71 7. No Waivers consenting to such mult 8. No Copies of letters requesting such	iple completion from each	h of the abo	ve offset operators attached. (Yes or No)
Executed this the 4th day of State of Mississippi	May	, 19 7	Milbur	Lure of Affiant
County of Hinds Before me, the undersigned authority, person whose name is subscribed to the above report and that he has knowledge Subscribed and sworn to before me to SEAL My commission expires My Commission Expires	his 41.11 day of	ng by me din, and that	Notary Public is and for Mississ	h fuffin Hinds
Said application shall a	, 10,4	on for h	County.	State Oil and
Gas Board.	. 4		a) Adigate Shipping feet at the	
	নাৰবভাগ	扩射 加	MISSISSIPPI STATE O	IL AND GAS BOARD

Application for Multiple Completion FORM 6-a - IOCC P-3

Effective November 1, 1958

STATE OIL & GAS BURNEY

LEPERMIT TO DRILL, WORKOVER O ... ANGE OPERATOR APPLICATION WORKOVER X CHANGE OPERATOR | APPLICATION TO DRILL May 23, 1973 DATE NAME OF COMPANY OR OPERATOR JAMES W. HARRIS PRODUCTION CORPORATION Mississippi Jackson 1840 Capital DESCRIPTION OF WELL AND LEASE C Elevation (ground) Well number Name of lease Gwinville Gas Unit 119 Section—township—range or block & survey (give footage from section lines) 660' South of North Line & 660' East of West Line NE NW 35-9N-19W Well location man is sold with the Field & reservoir (If wildcat; so state) Gwinville-Paluxy Jefferson Davis Check the type of proposed well Oil Gos Gos _ Other (Name)_ Distance from proposed location to nearest drilling, completed or applied—for well Nearest distance from proposed location to drilling unit line 350 **'** 660 **'** SE EXPENSES OF Approx. date work will start Proposed length of Proposed depth: May 25, 1973 feet If you get the read of surface cosing-Number of acres in drilling wint the second state of the law to th Deepwell Service Company Address P. O. Box 12 City Columbia Ms. STATE OIL AND GAS I Have inacted to P. O. Box 18]. P. O. Box 2782 CS LAUREL, MISS. BOARD OFFICES: A filtrib of lineagy to Tel. 445-5041 P. O. Box 1332 JACKSON, MISS. Tel. 354-7104 or 354-7108 fronto per al tra st. NOTE: Notify nearest field office or Jackson office on dates of spudding and reaching total depth. ity of a any common and it community apparations to rework an abandoned well to a suff Remarks: (If this is an application to workover, briefly describe work to be done, giving present producing zone and expected new producing zone) o real on account which is not at \$25,00 onther in cash or sheets. It is proposed to squeeze perforations in the 11,970' Paluxy Pool, 11,350' Paluxy Pool and 11,100 Paluxy Pool; then reperforate and test the 11,970' and 11,100' Paluxy Pools and perforate the 11,800' Washita-Fredericksburg 10,800 Pool from 10,516-30 te aleast bonwo gloderegas areas Executed this the 23 day of Mississippi Signature of Hinds Wilbur R. Lilly County of-Before me, the undersigned authority, on this day personally appeared be the person whose name is subscribed to the above instrument, who being by me duly sworn of oath states, that he is duly authorized report and that he has knowledge of the facts stated therein, and that said report is true and effect.

Subscribed and sworn to before me this 23 day of May Mississippi My Commission Expires June 17, 1974 Notary Public in My commission expires_ MISSISSIPPI STATE OIL AND GAS BOARD Permit Number: W Form No. 2 Approval Date: A P I Well Number Approved Quincy R. Hodges/By Well County State Notice: Before sending in this form be sure that you have given tion requested. See Instructions on Reverse Side of Form

		HIZZIZZI	PI STATE (OIL & GAS	BOAL			Form No. 3	
W	ELL COA	MPLETION OF	R RECOMPL	ETION REP	ORT AND	WELL LO	OG .	F01111 140. V	
New Work- Over	Deepen	Plug Back DESCI	Same Reserved		easervoir EASE	Oil [Gas	Dry	
Operator JAMES W.HARRIS	SPROD	UCTION CO	RP.	Address 1840 Ca	pital To	owers,	Jacks	on, Ms.	
Lease Name Gwinville Gas				Well Number	Field & F	invil:	Le-Wash		
Location			60' Eas	t of Wes	t Line	Sec.—7	rwp-Range o	r Block & Sur 5 – 9N – 19W	VeA
660' South of	Permit nu	mber	Date lesued	121	Previous peri	nit . numbe	Date Is	sued	
Jefferson Davi		0 79 depth reached	Date complete		Elevation (DF, RKB, R	T or Gr.)		on of casing	feet
Total depth	P.B.T.D.			or triple comple	etion?	If this is furnish pletion.	s a dual or tr separate repo	iple completion ort for each co	m-
Producing interval (s) for this		,680			ools used (inte		Prilling Cont	ractor	
None Was this well directionally dr			vey made?	Was copy of filed?	directional surv	ey D	ate filed	-	
Type of electrical or other ic				j		D	ate filed		
Type of electrical of other is		.=		RECORD		3015	尼国代		
Casing (report all strings se	t in well-	-conductor, surfac			etc.)	Jing-	21.255 mm/1 1/	975	ed .
	e drilled	Size casing se		(lb./ft.)	Depth set	- III	JOHA OUT	THE SALES	
						STI	TE DIL &	UAS DURING	
- THE PART OF THE	CORD	2 3			LINER RI	ECORD		4-11	
TUBING RE		cker set at Si	ze	Тор	Bottom		acks cement	Screen (ft.))
2-3/8 in. 10,483	rt. 10	,483 Top	in.	ACID,	ft. SHOT, FRACT	ft. URE, CE	MENT SQUE	EZE RECORI)
Number per ft. Size &		Depth Into	erval	Am't. & ki	nd of material	used	V	h Interval	
4 1-16"je	Tub	10,517-31		90 sx	. C1. H	Cmt.	10,51	/-31	
	, dr.		INITIAL P	RODUCTION					
Date of first production	Pro	oducing method (wing, gas lift o	or pumping—if	pumping,	show size &	type of pump	:)
5/26/75 Date of test Hrs. tested	Choke O	size Oll pro	d. during test	Gas prod. d	uring test W	vater prod 50	. during test bbls.	Oil gravity • API ((Corr)
5/26/75 8 Tubing pressure Casing	pressure	Cal'ted rate of duction per 2	Pro- Oil	G	as) MC	Wate	r 150 bbls.	Gas—oll rat	lo
O Disposition of gas (state who	O ether vente		0		r Gas or Oil			nt CO2:	
		June		Amount 75	1/00	1	D ni	1	
Executed this the Znd State of MISSISSI	_day of_ PPT				Villen	Signature	of Afflant	,	
TITATIO)	arsonally anne	wilk	ur R. L	i11y_	that he to	known to	me to
County of HINDS Before me, the undersign be the person whose name is make the above report and t	s Bubscribe	to the above in knowledge of the	strument, who a facts stated t	being by me di herein, and the June	at said report	oath state is true at	orrect.		.00
Subscribed and sworn to	before me	this Ziid	day of	\sim	yey	0 >	Hinds	ffin	
My commission expires	Commissi	Ion Expires June	17, 1976 —		ary Public in ar	Missi	ssippi		
Casing tests a Rules 11 and 1	s requi	ired by Sta be made.	tewide			h a			V.

APPLICATION FOR	PERMIT TO DRILL	, WORKOVER O	R CHANGE OPERATOR	
APPLICA	TION TO DRILL	WORKOVER	CHANGE OPERATOR	
NAME OF COMPANY OR OPERATOR			DATE 4-15-71	
James W. Harris	Cit		State	
Address P. 0. Box 1027	Cit Jackson	y	Miss. 3920)5
1. 0. DON 2021	DESCRIPTION OF	WELL AND LEASE		
Name of lease		Well number	Elevation (grou	nd) 502
Gwinville Gas Unit 119	Y .	1	ontownshiprange, or block &	
	footage from section lines	90.0	35 - 9N - 19W	
660' S of N/L + 660' E of W/ Field & reservoir (If wildcat, so state)	L OI ME/ + OI IM	County		
Gwinville - 11,350' Paluxy F	0001	Jefferson I)avis	
Check the type of proposed well Oil	Gas	_ Other (Name)		
Nearest distance from proposed location to drilling u	init line	Distance from propose completed or applied	d location to nearest drilling, —for well	8
	1 8 16 100	1 2 2 1		300 feet
	posed length of	Gulde a ser mage	Approx. date work will start	
12,600 feet di limia mente i sur	face casing 1,70	10.11	H-T-,VT	
Number of acres in drilling unit 1. (a 1991(14)-17)(11	Name of drilling contr	Torono Divin	lling and Explorati	
320	Address	Va.10 * 91= * 50*** *	city_ Jackson	_ State_ Miss.
	P. O. Box 181	P. O. Box	2702 00	. O. Box 1332 ACKSON, MISS.
	NATCHEZ, MISS. Tel. (445-5041 អ្នកពេល of Leasteds)	LAUREL, Tel. 428	741133.	9361; Ext. 301 or 303
Remarks: (If this is an application to workover, brie			500	
Docket No. 101-71-9 Order No. 128-71			STATE OIL	Y 26 1971
Executed this the 15 day of April State of Mississippi County of Rankin Before me, the undersigned authority, on the the person whose name is subscribed to the direport and that he has knowledge of the facts state Subscribed and sworn to before me this 1 SEAL My commission expires	5 day of A	by me duly sworn on o	orly a taking	cin
Permit Number: 499 Approval Date: 5-27-71 Approved By: J. F. BORTHWICK, JR./E	mn7	MISSISS	SIPPI STATE OIL AND	CAS BOARD

more ce en me meren

The state of the s

APPLICATION FO	R PERMIT "FO DRILL	., WORKOVER OR	CHANGE OPERATOR
APPL	ICATION TO DRILL	WORKOVER C	HANGE OPERATOR []
NAME OF COMPANY OR OPERATOR JAMES T	W. Harris		DATE 4-15-71
	Jack	son	Mississippi 39205
P. O. Box 1027		ty	State
Address			4
9	DESCRIPTION OF	F WELL AND LEASE	Elevation (ground)
Name of lease		Well number	502
Gwinville Gas Unit 119 Well location	give footage from section line	0	township—range or block & survey 35 - 9N - 19W
660' S of N/L + 660' E of	W/L of NE/4 of WE	County	est a sex sk
Field & reservoir (If wildcat, so state) Gwinville - 11,100' Paluxy	Pool	Jefferson	Davis
- 311 A 107 Feb 107	Cos X	Other (Name)	A SAME PROPERTY.
Check the type of proposed well Oil Nearest distance from proposed location to drilling	ng unit line		location to nearest drilling, or well
Accept distance view bush	60	Tompiotos or seemed	300 feet
Proposed depth: (09/ 3 and Darf)	Proposed length of	H20	Approx. date work will start
12,600 feet old light was at a	surface casing	L,708_feet	SOLD MARKET AND SOLD SOLD SOLD SOLD SOLD SOLD SOLD SOL
Number of acres in drilling unit	Name of drilling con	tractor Larco Drill	ing & Exploration Co.
320	Address	246 P-5. 3 G 7 15 A	- City Jackson Stote MS
STATE OIL AND GAS	P. O. Box 181 NATCHEZ, MISS.	P. O. Box 27 LAUREL, A	AISS. JACKSON, MISS.
BOARD OFFICES: [16034178] NOTE: Notify negrest field office or Jackson of	Tel. 445-5041	Tel. 428-4	AISS. JACKSON, MISS. 0444 Tel. 355-9361; Ext. 301 or 303
State of MISSISSIPPI County of Rankin Before me, the undersigned authority, of the person whose name is subscribed to the report and that he has knowledge of the fact Subscribed and sworn to before me this SEAL	day of	Milbur R. ng by me duly sworn on ocd report is true and correct or il Notary Public i	th states, that he is ally authorized to make the desired.
Permit Number: 5-27-7 Approved By F. BORTHWICK, JR./E	y RBW	County,	PPI STATE OIL AND GAS BOARD Form No. 2 A P I Well Number
Notice: Before sending in this form be sure the	hat you have given all inform	State	County Well 065 20029
tion requested. See Instructions on Reverse Side of Fo	orm	23	063 2002

ر بر	WELL	COM			RECOMP				4D MI	ELL	LOG				
	. —				Same		Diffe			OII		Gas	X	Dry	\Box
New X Wo	rk- D	eepen	Ц	Plug Back	PTION OF	0.1272		a ribed	<u></u> _	Oil	-	Gas		<i>D</i> 1,	
				DESCR.	111011 01	1 Address									
operator James W.	Harris					P. 0)27,			on, l	Mis	siss	1pp1
Lease Name Gwinville	Cae Uni	t No	o. 11	9-L		Well Nur	noer	T leid	Gwinv	vil	le-				ху Рос
					C MIE	1. of N	1.11			Sec	_тwр 5 -	-Range 9N	or B - 1	10ck & S L9W	urvey
660' S of	N/L & 6	660'	E of	W/L	OI NE	Z OL N	W 24 Pr	evlous	permit			Date 1			
Jefferson		283	1001			7-70								-	
Date spudded	Date	total	depth rea	ched	Date comple	eted, ready	to El	evation F, RE	RE P.T.	pr G	r.)	Elevat	ion o	of casing	feet
1-1-71	P.B.	2-9	-71	- 1	Single, dual	0-/1	mpletion	1?	Vini	rient	18 a	dual or	triple	completi for each	ion,
Total depth 12,582	P.B.	12,	147			riple			113	letio	The same of			11 11	Com
Producing interval		npletion				Rotary t		d (inte	erval)	1	Cable	(64 L	3_11(interval)	
Various-1	1,716 -	11,	846	al aumo	v made?	Was cop	TD y of dire	ctional	aurvey	17	Date	nled		1	
Was this well dire	ctionally drilled	Was	direction.	-	y maco:	filed?		:	218731/13/21	QT#	CE OII	g []	S B	OARD	
	or other logs r	un (che	eck logs t	filed with	the comm	taston)	mod +	``\7	8	UIII	'Date"	niea d	S	ch1um	berge
Dual Indu	ction-La	ater	olog	(x)	Format	RECORD	HSTU	. y	-	+					
Casing (report all	strings set in	well—c	onductor.	, surface			ng, etc.)								
Purpose	Size hole dr			sing set	Weigh	t (lb./ft.)	De	pth se	et.	Sa	cks ce	ment		Amt. pu	ılled
Conductor	20"		16		6.5	5		60'				face	9		
Surface	12"		10	-3/4).5	-	709			1920	7.75	-		
Production	9"	1	7		23,	26, 2	9 12	LINE	R RECO		1100			1	
7- 01	JBING RECOR		er set at	Size		Тор		Botto			Sacks	cement		Screen (ft.)
2-3/8 in.	11,552ª	11	1,552	ft.	in		ft.			ft.	THE STOR	m com	PEZ.	N PECO	RD
Martin Company	PERFORAT			Ab Inton	wal		& kind				EMEN			E RECO	
Number per ft.	Size & type			oth Inter						100	0.77	1	۸11	Per	fc
4	1411/16	Tbg.	11,	716-	36; 11	, 794-81	06;	40, 56	,000	o a	sattle	of	wat	er	1.5.
-8															
Date of first prod	uction	Proc	ducing m	ethod (in	ndicate if flo	wing, gas	lift or p	umping	g—lf pu	mpin	g, ahov	w size ć	st tyr	o or pun	np:)
2-27-71		1	100	owing	during tes	t Gas pro	d. durin	g test	Wate	er pr	od. dui	ring test	t 0	il gravit	у
Date of test Hr	s. tested C	hoke s	64		14 bbls.	1/		MCF		4		bbls.	. 4	6 • AP	
Tubing pressure	Casing press		Cal'ted	rate of P		/.	Gas 140	00	MOB	Wa	ter 40	bbls.		100,0	00/1
2100	0					+ bbls.	1 74/		MCF	K		CDIS		, , ,	
Disposition of gas	(state whether	vented	, used to	r Inei òr	BOIG)+										
	4th day	y of	May			, 19_71	- /11	1.00	,	1	1	1.0	0		w
State of Mi	ssissipp	i	}			-	Me	lve	Si	gnatu	re of	Affiant	1		-
	Hinds	7)			and a	Wil	bur	R.	Li1	1y	Ĺ		_known t	o me to
Before me, the	undersigned a	uthority scribed	y, on this to the ab knowledge	day per ove inst	sonally apperument, who facts stated	being by therein, an	ne dully d that s	aid re	on oat	true	and co	hat he	ls du	ly author	rized to
Subscribed an	d sworn to befo	re me t	his 4t	:ha	sy of	May		\angle	19	1	Q .	Re	1	Len	
SEAL	My Compi	ssion Ex	coires June	17: 1074		1	Notary	Public	in and t	or	Hi	nds			
My commission e	xpires	-	4,51.42 -2410.	-11 1314	7.54		County,	1	1	Mis	sis	sipp	i	- Laterate III	C. 111 (1982)
						T			nn. 67		л. ,	ND C	LC P	OADD	11 2 3 10000
Casing	tests as r	equi	red by	Stat	ewide				PPI STA						log
Rules 1	l and 12 m	nist	be mad	e.		\ \ \	Vell Co	mpleti	on or R	юсоп RM 3	pletic	оп көрс С. Р-7	of C	nd Well	roA
1						1									

Effective November 1, 1958

Authorized by Order No. 118-58

County

Authorized by Order No. 118-58

Gwinville			Jefferson Dav	is
Decator	Addres			
James W. Harris	P. O. Box	1027, Jacks	son, Mississippi	NEL OF MAL
ase Gwinville Gas Unit 119 1	Tumber Location 660 Sect	S of N/L &	660' E of W/L of N, R19W	MEH OI MAH
	TEST NO. 1		Chut In	Reservoir
(Indicate C	on Producing Roasing or Tubing)	eservoir (Completion Shut In Indicate Casing or Tubing)	1
Date	4	11,970	" Tubing ,	11,350 & 11,
TA ON PRODUCING COMPLETION GG	119-1.			
Stabilized Shut In Pressure Producing Co	mpletion-Well Opened	Choke Size (In	ches) Stabilized Flo During T	owing Pressure est (P.S.I.)
Prior to Test (P.S.I.) Date	Time	11/64	2150	
2500 4-29-71 Time Required For Stabilization	17:00 A. M. Stabilized Shut In	Pressure	Time Required For Stabilized Shut In F	Obtaining This ressure (HRS)
of Flowing Fressure (FIFS)	At End of Test	(P.S.I.)	3	
2				
TA'ON SHUT IN COMPLETION	Dunlag Month	Stabilized S	nut In Pressure at the End of	Test: (P.S.I.)
Stabilized Shut In Pressure Prior To Test (P.S.I.) Shut In Pressure Minimum (P.	ressure During Test: S.I.) Maximum (P.S.I.)			
9-M 3400; 119-U 3900 Same	Same	WE THING THE THE OW	anges in Shut In P	During Test
Length of Time Required For Obtaining Stabilized Pressure at End of Test (HRS.) Maxim	num Pressure Ch crease (P.S.L.)	the beautiful of Decreas	e (P.S.I.)
	No Cha		No Cha	
Debugger Deperture (Fire 1974)	TEST NO.	2. ", () = (to a community data to	
Well Shut In	Same V	Well-Bore as Test And	No. 1 But With:	
Date Time	Completion Producing Indicate Casing or Tubing		(Indicate Casing or	Tubing)
-28-71 7:00 A. M. 2" Tub	oing - 11,350' zo	ne 2	Tubing 11,950' zo ,100' zone	History ES ORDER
TA ON PRODUCING COMPLETION 'GGU 1.				lowing Pressure
Stabilized Shut in Pressure Producing Co	mpletion—Well Opened;	Choke Size (I	During	rest (P.S.L.)
F 50 F7	1.00 P. M.	11/64	our handler ted 12700	Obtaining This
mima Peguired for Stabilization	Stabilized Shut in I End of Test (F	Pressure at	Time Required for Stabilized Shut In	Pressure (HRS)
of Flowing Pressure (HRS)	7 and 11 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		os a right and the 2 years	
			t configuration :	
ATA ON SHUT IN COMPLETION	Pressure During Test:	Stabilized S	hut In Pressure At The End	of Test (P.S.I.)
Prior to Test (P.S.I.) Minimum (P	CTAL Maximum (PSI)	n Hiller (160	is cannonquilitie av. inges i na larran landa	MAGET TO
970'-2500#; 11,100'-39d0# Same		NO CHE	ange of Shut In Completion	Dulling Leave
Length of Time Required For Obtaining Stabilized Pressure at End of Test (Hrs	in, In	crease (P.S.I.)	Decreas	se (1.0.1.)
thinks he sheet at with a doubt within it	in the No. cha	nge	IVO Griang	Dat Boot
Class of Completion Testing, Whether ()	il Well or Gas Well: Casing	24 Ho	ars Prior to The Shut In of I	or No)
Gas - 3 tubing strings	(SEE		CT FOR REMAINDER OF	r TEST)
Gas - 3 tubing strings		or remember about no	directories acidos de esperade a	7.50
xecuted this the day of	7 407 1000 1	unt versitäti	Library Company	
tate of sample		C . 1 4	Signature of Affian	
ounty of	day personally appeared_	Willen	K. Lely 1	known to me to be the
Before me, the undersigned authority, on this erson whose name is subscribed to the above instabove report and that he has knowledge of the fa-	rument, who being by me acts stated therein, and th	at said report is	rue and correct	
Subscribed and sworn to before me this.	day of	ray y	2 10 11	Calle
	1074		The He	nde
EAL My Commission Expires June 17,		Notary Pub	lic in and for	ssinsi
		County,		-01
the undersigned representative of the				h:
witnessed and/or checked) the foregoing test.	700005356		The second statistics	
1005	C32877 M 157 111		Representative	
la?	1071		URBLISTATE OIL AND CA	S ROADD
1/\\ W	AY 13 19/1	MISSISS	SIPPI STATE OIL AND GA	JUMNU
			Packer Leakage Test	
TATE	OH S BAS MAR		FORM 6-c - IOCC P-5	
9 i VII	With Co. 188 to 18 to 18	Authorized by Ord	er No. 118-58 Effect	ive November 1, 1958

Effective November 1, 1958

Authorized by Order No. 118-58

Efeld Name

County

pled Name			Je	fferson Davis
winville Operator		Addres	is .	
ames W. Harris			1027, Jackson	, MIDSISSIPAT
Lease	Well Number	Location		-
winville Gas Unit 119		TEST NO. 3		
	Completion Prod		compoin C	ompletion Shut In Reservoir
Well Shut In Date Time	Completion Prod ndicate Casing or	Tubing)	(Indic	ate Casing or Tubing)
-28-71 7:00 A. M.	Tubing	111,	100' Paluxy	Tubing , 11,970' & 11,3
DATA ON PRODUCING COMPLETION	SGU 119	-4		Stabilized Flowing Pressure
Stabilized Shut In Pressure Production Test (P.S.I.)	ucing Completion	-Well Opened Time	Choke Size (Inches)	During Test (P.S.I.)
	Date L-71 6	5:00 P. M.	11/64	3400#
1700//	1 9	tabilized Shut In	Pressure	Time Required For Obtaining This Stabilized Shut In Pressure (HRS)
Time Required For Stabilization of Flowing Pressure (Hrs)		At End of Test (P.S.I.)	45 minutes
1½		3900	70	<u> 4) шаниче</u>
DATA ON SHUT IN COMPLETION	hut In Pressure I	During Test	Stabilized Shut Ir	n Pressure at the End of Test: (P.S.I.)
Stabilized Shut In Pressure SI Prior To Test (P.S.I.) Mini	hut In Pressure I mum (P.S.I.) Ma	aximum (P.S.I.)		
1,970'-2500; 1:1,350'-3400	Same	Como	No	of Shut-In Completion During Test
Length of Time Required For O Stabilized Pressure at End of Te	btaining	Maxin	num Pressure Change rease (P.S.I.)	Decrease (P.S.I.)
Stanilized Pressure at End of To	(22200)		change	No change
	POST WE SEE THESE	TEST NO.	27 Till ser Laubeau	The state of the state of the state of
Well Shut In				i But With: Completion Shut In
	Compl (Indicate	letion Producing Casing or Tubing	And	
	7	ango aca estal apa		Could find equal to a real party pro-
DATA ON PRODUCING COMPLETION	0.		and the same of th	The state of the s
	lucing Completion	-Well Opened:	Choke Size (Inches	Stabilized Flowing Pressure During Test (P.S.I.)
Prior to Test (P.S.L.)	Date of	Thou is ni oxilions	Inc. Let estimate b	Lock a manner that withness
Deviced for Stabilization	l Sta	abilized Shut in P	ressure at	Time Required for Obtaining This Stabilized Shut In Pressure (HRS)
Time Required for Stabilization of Flowing Pressure (HRS)	,	End of Test (P.	.S.I.)	
With There can be a series of the series of		Thereally are now and a	(A) 11 - 27 9 - 12 - 12 - 12	is the property of the control of th
DATA ON SHUT IN COMPLETION		and the same and t	Stabilized Shut II	n Pressure At The End of Test (P.S.I.)
Prior to Test (P.S.I.) Min	Shut In Pressure	(aximum (P.S.I.)	north firm in testa yiu	more and risty. If John from a
2110	Beredikti envit	M em demons nev	been nected on their be-	to I off barth an Louisian was a
Length of Time Required For Stabilized Pressure at End of T	Obtaining	Maxim	num Pressure Change	of Shut In Completion During Test: Decrease (P.S.I.)
Stabilized Pressure at End of 1		ording an summer of		Decrease (P.S.I.)
Class of Completion Testing, W				TheNotified of Test
Tubing	C	Casing	At At	rior to The Shut In of Both Completions The Start of Test (Yes or No)
	methyrican Co.	ese enfraria mili	tot the se obseries ;	feoin granu - minus or H =
Executed this the 4th day of	May	, 19_7	<u>'</u>	
State of Mississippi	{	Res all the	and the state of t	Signature of Affiant
State of				
Refere me, the undersigned authority,	on this day pers	onally appeared	Wilbur R. Lil	ly known to me to be the tates, that he is duly authorized to make the third correct.
person whose name is subscribed to the a	of the facts state	d therein, and the	it said report is true a	nd correct.
Subscribed and sworn to before me to	his4thda	y of May	1	19 The Landen
SEAL My Commission Expire			Trey	and for Hinds
My commission expires			Notary Public in	ississippi
			County, M	1. 500 - 500 - 500 - 500 - 500 - 500 - 500 - 500 - 500 - 500 - 500 - 500 - 500 - 500 - 500 - 500 - 500 - 500 -
The undersigned representative of the				h
(witnessed and/or checked) the foregoin	Etellara (a)	(17G255)	E	
	DISAMAGE			Representative
	100000	a sama		
	III 開刊 T	3 19/1 11	MISSISSIPPI	STATE OIL AND GAS BOARD
			P	Packer Leakage Test
	STATE OF S	DAS ROARD		FORM 6-c - IOCC P-5
	TERRETE (USE) US	FERRING BERKERS I		

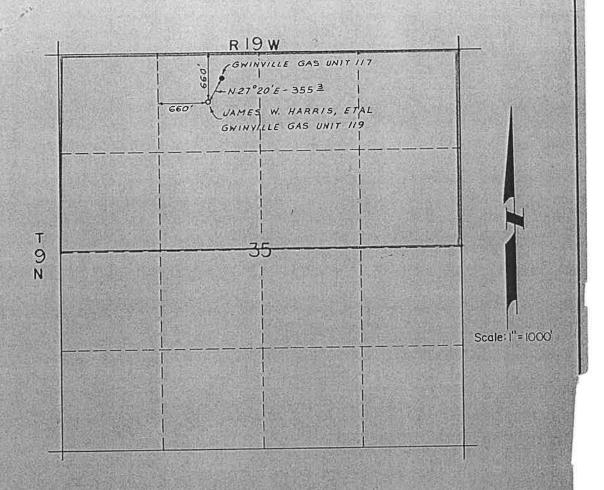
2.0	W	ELL CC	MPLETIC						ORT AND V	VELL	LOG			1
*				DESIGN	VATE TY	PE (OF COMPI		#18355_#_7010				FE7	
New Wo	ork-	Deeper	n 🔲	Plug Back		ame Reserv	volr	Ē	Different Reservoir	Oil		Gas	X	Dry _
Well LA	0.1-0			DESCI	RIPTION	OF T	WELL AN	D L	EASE					
Operator							Address	т	ох 1027, Ja	raka	on 1	liggie	sinn	i l
James W. H	arris					¦	Well Nun		Field & Re	_		ITBBTB	DIPP	
Lease Name	Cod IIv-	+ 1/10	110.M				Well Nun	mer,	Gwinvil	Le -	11,3	6 0' P	alux	y
Gwinville	Jas Uni	.c No.	119-11						PILET PROPERTY VALUE CO.	Sec.	—TWP	-Range d	r Bloc	k & Survey
Location 660' S of	N/L and	660'	E of W	/L of	NE_{14}^{1}	of N	₩ ‡			35 ·	- 9N	- 19W		
County	1	Permit n	umber		Date Is	sued			Previous perm	lt . nun	nber	Date Is	sued	
Jefferson		28	2		12-7				Elevation			Elevation	on of	casing
Date spudded	1	5200 5200	l depth re	acned	produce 4-	26	ed, ready t =7]	.0	(DF RKB, R	r or G	r.) feet	hd. flar	502	feet
1-1-71 Total depth		2-9. P.B.T.D.	- l T				or triple co	mple		CHEST SEE	THE PERSON NAMED IN	ual or tr	iple as	mpletion,
12,582		12,	147		Т2	ripl				pietio				each com-
Producing interval	(s) for this	complet	on				romania e		used (interval)	M	Cable M/\/\	tools use	971	ervali
11,352-60			21	mal ====	ron mode	2	TD Wee cons		directional surve	1111	Date			1
Was this well dire	ctionally dr	ulled? W	as direction	mai surv	ey made	•	filed?		an octional parts				to no	1480
NO Type of electrical	or other lo	gs run (check logs	filed wit	h the co	mmis	sion)					fledů Ü		
Dual Induct											File	d by S	chlu	mberger
					CAS	ING	RECORD		4-1					
Casing (report all							(lb./ft.)	ıg, e	Depth set	l Sa	cks ce	ment	A	mt. pulled
Purpose		e drilled		asing set		oigne.	(10./10.)							
Conductor	20		16			65	520		60'		urfa	ce		-
Surface	12		10-	3/4"		40	(00	7.	1709 2.147		1 <u>920</u> 1100	- 1 - 1		
Production	JBING REC	CORD	1 7	1	1 23	, 2	6, 29		LINER REC	CORD	LUAZ			
	Depth set		cker set a	t Siz	ө	10	Тор		Bottom		Sacks	cement	Sci	reen (ft.)
2-3/8 ln. 1	1,275	ft.	11,275	ft.		in.			ft.	ft.		m collin	TO THE T	PECOED
			RECORD	1	1 y				SHOT, FRACTU		HMEN		h Inte	
Number per ft.	Size &c t		,443-5				Sqzd.	W/:	125 sx.	=		perfs		
4 3	≟ Shape		,352-6		422 - 3	0;	Fractu	re	16,400 ga	ls.	10,0	00# 10)/40	Sand
4 3	± Shap€	ed 11	,352-6	J	TNTMT A	T, PE	RODUCTIO	N	-	-		1		
Date of first prod	uction	l Pi	roducing w	nethod (1	ndicate i	f flow	ving, gas li	ft o	r pumping—if p	umpin	g, show	size &	type (of pump:)
4-2-71		1	Flowin											
	s. tested	Choke			l. during	test	Gas prod	l. du		12		ing test	Oll	* ABL (Com)
4-2-71 24	æ	17/		10		bls.	2500		MCF	l Wa		bbls.	140 Gas-	-oll ratio
Tubing pressure	Casing p	ргеввиге	duction	rate of I	hrs.	2500020	bbls.	Ga	2500 MCF	l wa	O	bbls.	21000000	.000/1
2700 Disposition of gas	(state whe	ther vent	ed, used for			10	2.7.27	1	2,000	-	W.			1/1
Disposition of gas	(Beaco Wiles						***		1			0		
Executed this the	4th	_day of	1	May-			. 19 71	/	1.11		0	1.1	P	
	lississi	THE PARTY OF THE P		}			-	11	Villour	ignatu	te of A	ffiant o	y	
County of	Hinds)			Tá	[:]]				0		General Walters and
Before me, the	undersign	ed author	ily, on thi	s day per bove inst	raonally a	ppear who b	red	. 4.	tly gworn on or	th ste	ites, th	at he is	duly	authorized to
make the above to	port and th	itte itt ite	1147	0		24. 44	arein, and	tha	t said report is	77	anu co	1	Ι.,	
Subscribed and		200	e tille		ay of				Lucy	- 7	h_	Ku	ff	in
SEAL My commission e	My C	ioissimmos	Expires Jur	ne 17, 197	4		1	Vota	ry Public in and			nds		
-23 Commission C	o €65,0 (35,5 °)	The state of						Coun	ity, Mi	ssis	sipp	<u>i </u>		
							T		MISSISSIPPI ST	ATE /)II A	ID GYS	ROA	RD
Casing t	ests as	requ	ired by	Stat	ewide		1							
Rules 11	and 12	2 ≡ust	be mad	ie.			W	ell (Completion or		ipletio - IOCC		ana	Mell roa
											,,,,,,			L 1050
							Autho	rized	by Order No. 11	8-58		Ettectiv	e Move	mber 1, 1958

Authorized by Order No. 118-58

,	W	ELL CO	MPLETION	OR	RECOMPL	ETION	REPO	ORT AND	WELL	LOG			
					TE TYPE (1	\Box	x		
New Wo Ove	rk-	Deepen			Reserv			ifferent eservoir	Oll	Gas		Dry	ᆜ
			D	ESCRI	PTION OF		D LE	ASE					
Operator James W. I	Harris									on, Miss	issip	pi	
Lease Name	G II	· 1 NT -	110 II			Well Num	nber		Reservoir	11,100'	Palu	LXV	
Gwinville	Gas Un	it No.	113-0			_L,		GWIIIV		TWP-Range			rvey
Location 660' S of	w/L &	660' E	of W/L	of N	$\mathbb{E}^{\frac{1}{4}}$ of \mathbb{N}	14				9N - 19			
County	1	Permit n	umber	1	Date Issued			Previous pe	rmit . num	ber Date	Issued		
Jefferson		28	<u> </u>		12-7-70	1				Fleve	tion of	casing	
Date spudded	(4)		l depth reach	ed I	Date complet produce 4-26-	ed, ready	10	(DF, RKB)	RT or G	(nd. fl	ange 502)	feet
1-1-71		2-9-7	4		Single, dual		mplet	- 6	oll it this	ris a dual or	triple co	mpletio	n,
Total depth 12,582		р.в.т.р . 12,1	47	1	Trip	- C			furnia	is a dual or b separate re	porteror	each c	om-
Producing interval	(s) for this							ised (interva	M M	Cable tools U	sed (int	erval)	
10,908-918	8					ID		irectional sur	111	Date filed			
Was this well dire	ctionally dr	illed? W	as directional	survey	y made?	Was copy	y or d	- ectional and	2000		hount	1	
NO Type of electrical			hook long elo	d with	the commis	sion)			SIAIR	Date Glegho	DUAN		
Type of electrical	or other lo	etono	Tog (37)	Form	ation De	nsit.v			Fi	led by S	chlun	berg	er
Dual Indu	GPTOU-T	aret.0	TIOR (X)	T. OT III	CASING	RECORD	-						
Casing (report all	strings sa	t in well-	-conductor. s	urface.			ng, et	.c.)					
Purpose		e drilled	Size cash		Weight			Depth set	Sa	cks cement	A	mt. pull	led
Carrage	12"		10-3/	4"	40.5		17	'09	19	920	-	-	
Surface Production			7"	10	-		1000	,147	1.	100			
Conductor	20"		16"		65	- 1	60			D			
Proceedings of the Authority of the Control of the	UBING RE	CORD	1 20	1 .		Ť		LINER F	ECORD				
	Depth set		cker set at	Size		Тор		Bottom		Sacks cemen	Sc	reen (ft	.)
7777	0,862	rt]),	862 ft.		in.	1		ft.	ft.	1			
		RATION				AĆ	ID, S	HOT, FRAC	TURE, C	EMENT SQU			D
Number per ft.	Size & 1	уре	Depth	Interv	al	Am't.	& kln	d of materia	l used	De	pth Inte	rval	
-14	31 Shs	ned	10,909-19	9	1,	000 gs	ıls,	10% Hc]	and_	_10,909	-19		
	Chg.	,pose				THF !	100	100					
					INITIAL PI	RODUCTIO	N		I discount toru	about also	A time	of numi	n·)
Date of first prod	uction	Pr	roducing meth	od (ind	licate: if flow	ving, gas i	ift or	pumping—li	pumping	, BROW BIZE	E LYDO	or paini	P.,
4-7-71		1 6	Flowing	nrod	during test	Gas pro	d. du	ring test	Water pro	d. during tes	t Oll	gravity	
1	s. tested	Choke	-	8		2400		MCF	Ω	bbls	46	• API	(Corr)
135	24	N/	Cal'ted rat			1 2400	Ga	s	Wa	ter	Gas	-oil rat	tlo
Tubing pressure	Casing 1	pressure	duction p	er 24 h		bbls.	1	2400 MG	CF	O bbla	137	,500/	1
3400 Disposition of gas	(state who	ther vent	ed used for fi	uel or 8				L-TOV				, , , , ,	76/JFC 2
Disposition of gas	(State WIIO	ther vent	04, 4004 101 1					,					
	1,410		Mav			19 71	/	100		1 Pm			
Executed this the		_day of_ :	May			<u>, , , , , , , , , , , , , , , , , , , </u>	W	ilbu	L	. Lilly			
State of Miss			{			_			Signatu	re of Affiant			
County of Hin	us		/	y ners	onally appea	red	Wil	bur R. J	Cilly	V - 10 - 0 V - 5	ltr	own to	me to
Before me, the be the person who make the above re	s undersign se name is port and th	ed author subscribe nat he has	ed to the above knowledge o	e instru	ment, who licts stated the	being by n herein, and	ne du i tha	_ / /	CONTRACTOR OF THE CONTRACTOR O	tes, that he and correct.	auly	authorn,	ou to
Subscribed and	d sworn to	before me	this 4th		y of	May			1971	T.	11	-	
SEAL						-	<u></u>	Jucy		Hinds	17		
My commission en	xpires	ommission	Expires June 1	1, 1974			Notar	y Public in a	nd for	issippi			
*** * * * *							Coun	ty,	PILAS	TOOTDAT			-
								ALCCICCION!	CTATE C	OIL AND GA	S RO	ZBD	
Casing t	tests a:	s requ	ired by S	State	wide								
Rules 11	and 1	2 must	be made.	•		\ \	/ell C	Completion of		pletion Repo	ort and	Well L	og

Authorized by Order No. 118-58

Effective November 1, 1958



LOCATION PLAT

OF

JAMES W. HARRIS, ETAL GWINVILLE FIELD

GWINVILLE GAS UNIT 119 JEFFERSON DAVIS COUNTY, MISS.

LOCATION: Located 660 ft. South of the North Line and 660 ft. East of the West Line of the NE 1/4 of the NW 1/4 of Section 35, T 9 N, R 19 W -Jefferson Davis County, Miss.

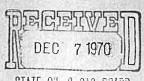
DRILLING UNIT: The Gwinville Gas Unit No. 119

North 320 Acres Sec. 35-T9N-R19W.

CERTIFICATION: This is to certify that I, L.A. Conerly, have staked the well location shown on this plat and that it is correct to the

best of my knowledge.

Dated at Laurel, Miss. this the 1st day of December



STATE OIL & GAS BRAND

		LL, WORKOVER OR CH	ANGE OPERATOR	
<i>.</i> ►	CATION TO DRILL		E OPERATOR	
AME OF COMPANY OR OPERATOR			DATE Dans 1	
JAMES W. HARR	TC of #1		December	4, 1970
ddress STEIDS W. HARR		City	******	
P. O. Box 102	7	Jackson	State Mississippi	
		OF WELL AND LEASE	TITSSISSIBLI	
me of lease		No.		
Gwinville Gas Unit 119		Well number	Elevation (ground)	
ell location (gi	ve footage from section lin		iship—range or block & survey	
660 S of NL & 660 E o	E WL NE社 NW	35	9N 19W	
Gwinville Field - Palux	D 8 F	County (1) (1) (1) (1)	eft grat larger	
2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	TAU TO STREET IN	Jerrerson D	avish arma	
ck the type of proposed well Oil	Gos X	Other (Name)	nettic transpr	
prest distance from proposed location to drilling	unit line	Distance from proposed location completed or applied—for well	to nearest drilling,	
660	feet	and the state of t		
osed depth:	oposed length of	1.00 years and a	SSS k, date work will start	feet
	face casing 18		L2-15-70	
nber of acres in drilling unit:	Name of drilling cont	roctor IIInky	OMP HIS HILL	
20 (N_2^1 of Section 35)	Address	T-MATERIAL BROOKS (191	millio Property	
20 - 10 - 10 - 10 / J-	P. O. Box 181	Est and the second to	State State	
STATE OIL AND GAS BOARD OFFICES:	NATCHEZ, MISS.	P. O. Box 2782 CS LAUREL, MISS.	P. O. Box JACKSON.	
E: Notify mearest field office or Jackson office	Tel. 445-5041	Tel. 428-4044	Tel. 355-9361; Ex	
This well will be Gas Unit #117 and reservoir from ot	#114 DOMEST	th 320 acre uniter, will be compl	of Gwinville eted in separat	
			in beparat	:e
of Mississippi	cember	-, 19-70_ pmuss	DEC 7	1970
of MISSISSIPPI by of Hinds Before me, the undersigned authority, on this be person whose name is subscribed to the above and that he has knowledge of the facts state Subscribed and sworn to before me this 4t	day personally appeared e instrument, who being b i therein, and that said re h_day ofDeca	-, 19-70_ pman &	DEC 7 STATE OIL & GAS ignorture of Afficiant Harris hot he is duly outhorized to me Hinds	1970 XX
Before me, the undersigned authority, on this who can be person whose name is subscribed to the about and that he has knowledge of the facts state. Subscribed and sworn to before me this 4th commission expires. My Commission Expires June 1: Number: 28 3 Number: 28 3 Ved By: J. F. BORTHWICK JR /By	day personally appeared e instrument, who being is therein, and that said re h day of Deci	James W. James	DEC 7 SHIF OIL 8 BAS ignature of Afficiat Harris to the is duly outhorized to mo	1970 Win to me to ske the above
te of MISSISSIPPI Inty of Hinds Before me, the undersigned authority, on this the person whose name is subscribed to the abovert and that he has knowledge of the facts state. Subscribed and sworn to before me this 4t	day personally appeared e instrument, who being is therein, and that said re h day of Deci	James W. James	DEC 7 STATE OIL & BAS BOTHLE OIL & BAS WISSISSIPPI TE OIL AND GAS BOA OOR No. 2	1970 Mapp win to me to take the above