WELL NAME: HUB GAS UNIT 29 No. 5

COUNTY: MARION

FIELD: HUB

SECTION: 29

TWN. 2N RANGE: 14E

LAT 31.11031

LONG

-89.80369

API NO. 23-091-20293

BASE OF USDW:

PLUGGING RECORD

Operator SKRIVANOS ENGINEERING, INC.					Address P. O. BOX 1492 SHREVEPORT IA 71164					
Name of Well HUB GAS UNIT 29 (FRMRLY RATLIFF #2-2)					_	Well No. Field & Reservoir				
Location of Well					1_5	Section - To	wnship	- Range	ER TUSCALOOSA	PILOT GAS POO
480' FRO		E & 2180	' FRO	M SOUTH		OF SEC	LION		V-R14E	
APINo 23091202	293				Cou	nty MARION				
	this well was filed in nan	ne of:			Has t	his well ever	Chara	acter of well at	completion (initial producti	on):
					produ	ced oil or gas		Oil (bbls/day)	Gas (MCF/day)	Dry
	OS ENGINEERIN	G, INC.			_	0	_	0	0	X
Date Plugged					Total	Depth			ng when plugged:	Ť
2-14-07					١.			Oil (bbls/day	Gas (MCF/day)	Water (bbls/day)
	nation containing oil or g	as Indicate			1_1	1,700'		314 MW	Circ bind a down of the	
	nation containing oil or ga en to wellbore at time of		Fluid co	ntent of each fo	rmation	n Depth inter	val of ea	ch formation	Size, kind & depth of plug squeeze cemented, giving	
PILOT			NO	NE		8978	-899	91	8800-8700' v	v/25 SX CMT
									2980-2880' v	v/25 SX CMT
						7			10 SX CMT @	SURFACE
									WELDED CAP	
	L E Burner							576 1	in the set of the Children	
CASING RECOR	n					-	94		经过滤	A.
						Give depth & of parting cas				
Size pipe	Put in well (feet)	Pulled out (eet)	Left in well (fe	et)	(shot,ripped,	-	Packers and	shoes RE	CEIVED
8-5/8"	2970'	0		2970'						- 0 d
4-1/2"	11,730'	3,000	'	8730 '		cut			Ft	B 2 1 2007
									CTATE	OIL& GAS BOARD
				,					OIAIL	OIL & GAS BUARD
	mud-laden fluid, accordi	- D			ا		est forma	ition containing	্য fresh water:	**
Name AND ADDRE	ESSES OF ADJACENT I	FASE OPERA	Address		HE SIII	REACE		Dispetio		
			Address					Directio	on from this well	
SKRIVANO	S ENGINEERING	G. INC.	Ρ.	O. BOX	1492	2, SHREV	EPORT	. IA 71	164	
			-							
water sand, perfora		er sand, name	and addre	ess of surface or	wner, a				nt details of plugging opera uthorizing completion of th	
Use reverse side fo	or additional datails									
File this form in dup										
Executed this the	15th day	of FEI	BRUARY	7		/, 2	0 07	7	//	-:
	OUISIANA				1			///		
				_	2		Si	gnature of A	ffiant	
COMMON P	ARISH OF CADE	00		A			0.	gilatale of 71	THE STATE OF THE S	
person whose nan	me, the undersigned au ne is subscribed to the has knowledge of the	above instrun	nent, who	being by me o	duly sw	orn on oath,	states th	KRIVANO at he is duly a	S know authorized to make the a	n to me to be the bove
Subscri	bed and sworn to befo	re me this _	15th	day of	FEE	BRUARY		_	20 07	
SEAL							Signati		Notary Public #56	16
My commission ex	xpires _	91					Notary County	Public in and fo	addo Parish, Louis	4
,		-						M	y Commission is for	
18	22	, t-					1	MISSIS	SSIPPI STATE OIL & GAS BO PLUGGING RECORD	ARD
	ı	120	_						FORM 7	ISED MAY, 2001

SSISSIPPI STATE OIL & GAS BC ON NOTICE OF INTENTION TO PLUG & ABANDON

OPERATOR			ADDRI	ESS		Eveling.	
CVDTUANO	OC ENCINER	RING, INC.	P O	BOX 1492	SHREVEPORT, LA	71164	
WELL NAME	1:	KING, INC.	1.0	· Boil 11929	January	10-45-24-30 m	WELL NO.
		TODWEDIV D	A DATE TEE	NO 2-2 MEII)			5
	TEXT ALM S	FURMERLY D.	A. KAILIFF	NO. 2-2 WELL)			
	OF WELL		TROM GOU	IMILITATE OF CE	CTION 20 TON D	1/2	
480' FR	OM EAST I	INE & 2180), EKOM SOO	TH LINE OF SE	CTION 29, T2N-R	146	
A.P.I. NO.			FIELD NAME				
2309120	293		HUB	,		Car of Cast tion	
SECTION	/ TOWNSHIP	/ RANGE	COUNTY			DATE PLUGG	ING TO COMMENC
29	2N	14E	MARION				
FIRM ENGA	GED TO PLUG	WELL	ADDR	RESS		S. A.M.	N C W
				B 0 B03	1002 COLUMBIA	MC 20/20	
CHALLEN	GER DEEPWI	ELL SERVICE	PPOPOS	ED PLUGGING PROC	K 1002, COLUMBIA	1, FIS 33423	
		α.				RECE	EIVED
						FEB 2	1 2007
						STATE OIL & G	SAS BOADS
							UNIO
Executed this	the 15th	dav of	FEBRUARY		, 2007	111	
State of	LOUISIAN	A		1/	M		
XC6NdtX NfX	PARISH O	F CADDO	A		Signature of Affi	ant	
the person w report and th	hose name is s at he has knowl	ubscribed to the ab edge of the facts st	ated herein, and the	at said report is true a)S he is duly authorize	known to me to be
Sul	bscribed and sw	orn to before me t	nis <u>15TH</u> da	ay ofFEBI	(Stell Smith	
SEAL					Signature Notary Public in and fo	Notary Public #	5686 uisiana
My commiss	ion expires				County	And the second of the second o	for Life
APPROVAL	7/2	OFFICE USE ONLY			MISSISS NOTICE OF IN	IPPI STATE OIL & GAS ENTENTION TO PLUG 8	BOARD & ABANDON

FORM 6

APPROVED BY

MISSISSIPPI STATE OIL & GAS BOARD

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

				بالبيدين	INDICATE	ETYPE	OF COMPLETIO						場機
NEW WELL	WORKOVER	DEE	PEN	PLUG B	ACK	SAM	E RESERVOIR	DIF	FERENT RESERVOIR	OIL		GAS	DRY
weens de man de la company					DESCRIPT	ION OF	WELL AND LEA	SE			-		
OPERATOR	Skriva	anos Engin oc	ering, Inc.				ADDRESS		st Office Box 149	2, Shrevep	ort, L/	A 71101	
LEASE NAME Hu	b Gas Unit 29 (formerly D. A	. Ratliff I	No. 2-2 We	ell)		WELL NUMBER 5	FIELD	& RESERVOIR Hub Field	Lower Tusc	caloos	sa Pilot Ga	s Pool
LOCATION 480 feet fr	om East line a	nd 2180 feet t	from Sou	th line of S	Section 29	9	API NO.	23091	20293	SEC TV		GE OR BLOC on 29, T2N	
COUNTY		PERMIT NUMBE			DATE ISSU	JED			PHONE NUMBER	40.40			
Marie DATE SPUDDED	on	DATE TOTAL D	5-WOP-0		DATE COA		3/04/2004 D, READY TO PROD	UCE	ELEVATION (DF.RK	000000000000000000000000000000000000000	424-9		ING HD. FLANGE
08/05/1	1998	08	3/25/1998		- Commence of the Commence of		inter-moraco in ecasinocia		131 (KB) FEET 128 IF THIS IS A DUAL OR TRIPLE COMPLETION,				FEET
TOTAL DEPTH 11,700	feet	P.B.T.D	9050'		SINGLE,D	UALUR	TRIPLE COMPLETI single	ONT	FURNISH SEPARAT	E RÉPORT FO	R EAC	H COMPLETI	ON.
PRODUCING INTERV	AL(s) FOR THIS C dry hole perf		feet to 89	90 feet		DF	RILLING CONTRAC	ror	Triple S V	Vell Service			
WAS THIS WELL DIR	ECTIONALLY DRIL			ONAL SURVE	YFILED	ME	THOO OF RESERV	ADING	ANNULA		OTH	ER	
TYPE OF ELECTRICA	no AL OR OTHER LOG	S RUN (Check Lo	ogs Filed wil	h the Commis	ision)			ANNULA	R: SURFACE CASING	DATE FILE	URE (P		
	New York Con-	Schlun	nberger A	Array Induc			RECORD			_1		09/14/199	·8
		- CE 10 10 10 10 10 10 10 10 10 10 10 10 10	CASING	(Report All Str	rings Set in V	Well - Cor	nductor, Surface, Inte	ermediate	e, Producing, etc.)				
PURPOSE	SIZEH	OLE DRILLED	SIZE	CASING SE	T	WEIGH	TT (b./ft.)	DE	PTHSET	SACKS CEN	MENT	AMI	OUNT PULLED
Surface		11"		8-5/8"	_		24#/ft	_	2955'	610			and the tipe is to be
Production		7-7/8"	-	4-1/2"		11.	.5#/lt	1	1,700'	625			
TUBIN	G RECORD		MOCKV P	Salta et al Est	Uzake/eA	4/50/60	AMMARITE ZA		LINER RECORE		Marc.	- W 15.7	076-A - L -
SIZE	DEPTH SET	PAC	KER SET A	SIZ	E		TOP		ВОТТОМ	SACKS C	EMENI	SCR	EEN
2-5/8 IN.		0.00	481 FT.		İN	l	Ft.		FT. OT, FRACTURE, C	-WENT COU	FEZE	DECORD	<u>FT,</u>
PERFO NUMBER PER FEE	RATION RECO		1901/2014	DEPTH INTE	RVAL	1.03			F MATERIAL USED	EMENT SQU	EEZE	DEPTH INTER	(VAL
4	1"			8980' to 8	990,								
													<u> </u>
DATE OF FIRST PRO	DUCTION	IPRO	DUCING M	ETHOD (Indic	ate if Flowing	g, Gas Li	RODUCTION ft or Pumping - If Pu	mping, In	dicate Size & Type of I	Pump)			
J							non-productive	e test -	- swabbed saltwa	ater			
	OURS TESTED CH	OKE SIZE OIL I	PRODUCE	DURING TE	ST	GAS PR	ODUCED DURING 0	TEST	WATER PRODU	CED DURING 30 bbls.	TEST	OIL GRAV	итү n/a
09/27/2005 TUBING PRESSURE		open RESSURE	CALCULAT	ED RATE OF	PRODUCTI	ION PER	24 HRS. OIL	· · ·	GAS			WATER	
0 DISPOSITION OF GA	AS (State Whether \	O fented, Used for F	uel or Sold)				SOUR GAS OR	OIL.	BBLS.	0 1	MCF	3	60 BBLS.
		n/a						AMO	UNTH₂S: C		AMOL	JNT CO₂:	0
Executed this the		day of					, 20		06				
State of		Louisiana					11	/(1_				25
	C	addo Parish			}		- W	S	ignature of Affiar	nt			
County of			70094	· · · · · · · · · · · · · · · · · · ·			;	Stephe	n F. Skrivanos	3	l-r	nown to me	to be
the person whose report and that he	me, the unders a name is subso a has knowledge	rihed to the a	bove instr	rument, wh	o being b	y me du	Inde and correct	h, state	es that he is duly a	authorized to	o make	e the above	>
Subscr	ribed and sworr	to before me	this		_ day of .		THE C		7	20	Z.	$\langle \rangle$	É
SEAL								,	Public in and for	Stan	Smil	Parish	
My commission e	expires	REC	FI	/FD				Count			LI	oniciana	
CASIN	G TESTS, REQUI	RED BY STATE		Room Seed				WEL	MISSISSIP L COMPLETION OR	STATE OIL RECOMPLET FORM 3		PORT AND V	MELL TOG
RULES	11 AND 12, MUS	MAR	U 3 2	2006					A. STATE	P. I. WELL N	UMBER	₹ WE	ELL

STATE OIL & GAS BOARD

APPLIC	CATION FOR PERMIT	TO DRILL, V	VORKOVEF	2/24/06.	
	APPLICATION 1	ro DRILL WORK	OVER 🗵 CHANG	2/24/46.	console Sal
				to P: (ut b	+
NAME OF COMPANY OR OPERATOR Skrivanos Engir	nooring Inc			to 15: (07 p	nt wes
ADDRESS		СПУ	STATE	not succes	s Su (.
Post Office Box		Shrevepo		will Sile F	-13.
NAME OF WELL Hub Gas Unit 2	(formerly known as the Ratliff et al. 2 No. 2 V	Vell)	NUMBER EL	Well pond	1-5/1
WELL LOCATION (WHEN POSSIBLE GIV				Wall Poblar	
480 feet from E	ast line and 2180 feet	from South I	ine of	betten 29	-S,
400 leet from B	dot mio dia 2100 100	section 29 т.	2 North	CF	
FIELD & RESERVOIR (IF WILDCAT, SO			OUNTY	(- 5	
	er Tusc. Pilot Gas Pool	SE Segmen	nt Marion		
PROPOSED DEPTH	PROPOSED LENGTH OF SURFACE CASING	IN DRILLING UNIT	TO NEAREST DRILLING		
11,700 FEET	2,955 FEET	309.2 ACRES	over 3	30 FEET 1	, O.
	Triple S Well Service				
	e Box 625	СПУ	Columbia	STATEZIP MS	39429
	C DOX 020				
FOR CHANGE OF OPERATOR ONLY SIGNATURE OF FORMER OPERATOR R	EQUIRED				
FOR TRANSFER OF WELL		RIZED REPRESENTATIVE SIGN	ATURE	NAME OF FORMER (PERATOR
H ₂ S OPERATIONS (FOR STAFF USE ON	LY)				
FORMINO. 19: DATE F	REQUESTED	DATE RECEIVE		DATE APPROVED	
	RECEIVED		DATE APPRO	VED	
	tor or field director (Jackson office) of dates State Oil and Gas Bos	rd. 500 Graymont Avanue,	Suite E, Jackson, MS 392	202 801-354-7142	
REMARKS (IF THIS IS AN APPLICATION	TO WORKOVER, BRIEFLY DESCRIBE WORK TO	BE DONE, GIVING PRESENT P	RODUCING ZONE AND EXPER	CTED NEW PRODUCING ZONE)	tion 309 2-acre
The D. A. Ratliff et al	. 2 No. 2 Well currently is	completed in the	11,200 Poot Pa	duxy Gas Pool on an except	attempt a
unit. Skrivanos Eng	ineering, Inc. desires to rei	name this well as	of Coutheast	Unit 29 No. 5 Well" and to a	ron bridge plug
recompletion of this	well into the Lower Tuscald	t shove and belo	ow the Pilot san	Segment by setting a cast if d interval, perforating the F	Pilot Sand between
over the existing per	forations, squeezing cemen	ot sand as requi	red. If the reco	mpletion into the Lower Tu	scaloosa Pilot Gas
8978 feet and 8992	rect and sumulating the Fi	nos Engineering	. Inc. will petiti	on the State Oil and Gas Bo	oard of Mississippi
4 4h diza	tion and proration unit fro	m the existing 3	09.2-acre unit t	o a 320-acre unit consismi	g of the same rands
to relorn the product	20-acre unit for the Hub G	as Unit 29 No. 1	Well. Proceeds	s of production during the	test period will be
held in suspense per	nding the reformation of th	e unit by the Bo	ard after proper	notice and hearing.	
	RE THERE SEPARATELY OWNED TRACTS OR INTE		X YES L NO	IF SO, HAVE THE PERSONS OWNING THE DI	RILLING RIGHTS IN SAID TRACTS
UN YES LINU UN	HT FOR WHICH THIS PERMIT IS SOUGHT? (REF.	MS STATUTE 53-3-7)		OR INTERESTS AND THE RIGHTS TO SHAI THEREFROM AGREED TO DEVELOP THEIR TO THE DRILLING OF THE WELL? (REF. M.	LANDS AS A DRILLING UNIT AND
			**		
EXECUTED THIS THE 3rd	DAY OF August , 20	04 :	1	P ~. ~	
	sippi		$\overline{}$	SIGNATURE OF AFFIANT	
COUNTY OF Hinds			THE STREET STATE	a ²⁰	risers or careful
	5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	RSONALLY APPEARED	James 1	M. Nix (attorney)	KNOWN TO ME TO BE THE
DEGCON MILIOSE NAME IS SIZE	SCRIBED TO THE NEW BINSTRUMENT, ' WILEDGE, INFORMATION AND BELIEF TH	WHO BEING BY ME DULY	SWORN ON OATH STAT	TES, THAT HE IS DULY AUTHORIZED TO M	ARE THE ABOVE REPORT AND
			, 20 04.	1	
SUBSCRIBED AND	WORN TO BEFORE METHIS STO	DAY OF August			
(SEAL)	The state of the s		A	ids & John	es
MY COMMISSION EXPIRES:	654 660×1695			NOTARY PUBLIC IN AND FOR SAID JUR	
PERMIT NUMBER:	2005-WOP-	010	MISSISS	IPPI STATE OIL AND	GAS BOARD
APPROVAL DATE:	8-4-04	·	1	FORM NO. 2 (REV. 4-90)	
APPROVED BY:	6. 5			A. P. I. WELL NUMBER	
	N THIS FORM BE SURE THAT YOU HAVE GIVEN AL	L INFORMATION REQUESTED	STATE	COUNTY	WELL
			23	091	20293

Stephen F. Skrivanos, P. E.

318 /424-9200 telefax: /424-9210

November 6, 1998

Mr. Walter Boone Mississippi State Oil and Gas Board 500 Greymont, Suite E Jackson, Ms. 39202

by fax:

601-354-6873

Dear Mr. Boone,

As requested, enclosed please find a directional survey for the D. A. Ratliff #2-2 well, located in Section 29, T2N, R14E, Marion County, Ms. The bottom hole location ended 161' North and 249' West of the surface location, putting the bottom hole location some 296.50' WNW from the surface location, still within the unit.

I apologize for the delay in getting this to you, as I have been out of the office for a few weeks due to illness. Please let me know if there is anything that I can do for you, in this matter, or any other.

Best regards,

Stephen F. Skrivanos

SFS/ 9811msog.b

NOV 0 9 1998 STATE OIL & GAS BOARD N SISSIPPI STATE OIL & GAS BOARD
WELL COMPLE—ON OR RECOMPLETION REPORT AN WELL LOG

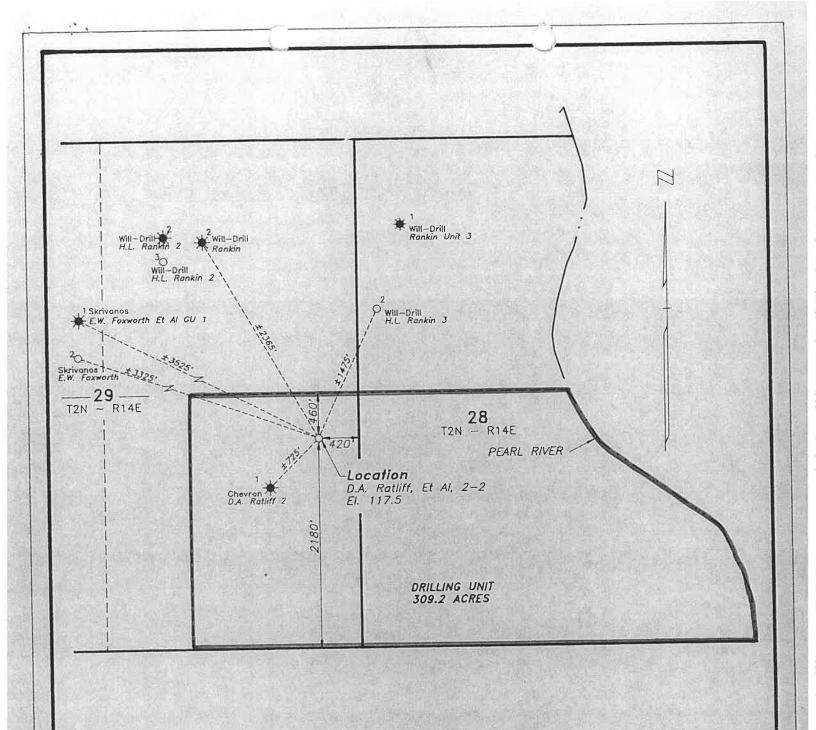
					INDICA		OF COMPLE	тюм					0.4.0	DRY
NEW WELL V	VORKOVER	DE	EPEN	PLUG B	ACK	SA	ME RESERVOIR	DIF	FERENT RESERV	OIR	OIL		gas X	DKT
^				n	FORDIR	TION OF	WELL AND	LEASE			000000000000000000000000000000000000000			
OPERATOR	***************************************		000000000000000000000000000000000000000		Carl Market	<u>aideal de la </u>	ADDRESS			224		ž		71164
Skrivanos Engir	Skrivanos Engineering, Inc. Post Office Box 1492, Shreveport, Louisiana 711								a 71164					
LEASE NAME							WELL NUMBE		& RESERVOIR	110	000 E.	at Do	1,,,,,,,	Con Pool
D. A. Ratliff							2-2	Hu	ıb Field –	11,2	200 F	oot Pa	Tuxy	OCK & SURVEY
LOCATION 480 feet from Ea	ast line	and 218	30 feet 1	rom So	uth 1	ine	of Section	on 29 c	of Townshi		lorth,	Range	14 E	
COUNTY Marion		PERMIT NUM	^{MBER} 9-OPD-2	20	DATE	ISSUED 7	7/15/98		PREVIOUS PER	MIT NUI		DATE ISSU		
DATE SPUDDED		DATE TOTA		ACHED	DATE		ED, READY TO 9/2/98	PRODUCE	ELEVATION (DI 131 K	г,ккв,кт В fee	eet n/a			
8/5/98 TOTAL DEPTH		P.B.T.D			SINGL		R TRIPLE COMP	LETION?	IF THIS IS A	DUAL O	R TRIPLE	COMPLET OR EACH	ION,	
11,700 fee			1,700 fe	et		T	single ROTARY OR CA	BLE TOOLS	S USED (Interval)		ORILLING	CONTRAC	TOR	
11,436' - 11,458	3' (11,2	00 Foot	Paluxy	Gas Po	o1)			rota				y Drill	ing Co).
WAS THIS WELL DIRECTION		RILLED? W	AS DIRECTI	ONAL SURV	EY MAI	DE?	WAS COPY OF	DIRECTION n/a	IAL SURVEY FILE	ED?	DATE FILE		n/a	
TYPE OF ELECTRICAL OF	OTHER LO	ogs RUN (CH	eck Logs Fil	ed with the	Commi	ssion)	no Densit	7		DATE FILED with this Form No. 3				1 No. 3
						CASIN	G RECORD							
									ediate, Producing, PTH SET	etc.)	CKS CEN	IENT	AMO	UNT PULLED
PURPOSE		OLE DRILLED	SIZE	8 5/8"	ET		энт (њ./н.) 24#/ft.		2,955'	94	610			OHI TOURIS
Surface Production		11" 7 %"		4 ½"			50 #/ft.		1,700'		625			
Floduction	-	76	_	1 /2			,			-				
									***************************************			500000000000000000000000000000000000000		
	TUBING R		CKER SET	AT SI	300382333 ZF		Тор		LINER REC		SACKS C	EMENT	SCRE	EN
23/8 IN.		11 гт.		1 FT.		11/2	IN.	FT.		FT.				FT
	PEI	REGRATION	RECORD					ACID.	SHOT, FRACT	URE C	EMENT	SOUEFZE	RECOR	AVED-
NUMBER PER FEET	SIZE &	TYPE		DEPTH INTE		101	AMOUNT	& KIND	OF MATERIAL U	SED		II DEED	PIPIEDY	ALY You had
14	2 1/4"]	ICP	11,	436' - 1	1,45			-1				SE	P 14	1008
										=		~	- A 1011 June 2	211 0
L		ı				INITIAL	PRODUCTION							
DATE OF FIRST PRODUCT		PF	RODUCING N	METHOD (Ind	licate if	Flowing,	Gas Lift or Pum	ping - If F flov	oumping, Indicate					
DATE OF TEST HOURS 2		OKE SIZE	DIL PRODUC	ED DURING	TEST BB	100000	PRODUCED DUF 1860		WATER PR	ODUCED 1		BBLS.	OIL GRA	ЛТҮ 53 °АРІ (Сог
TUBING PRESSURE	CASING PR	RESSURE O	CALCULA	TED RATE O	OF PROD	DUCTION	PER 24 HRS.	OIL 18	GAS BBLS. 18	60 м	WATE	R 14 вв		- OIL RATIO 103,333
1500	State Whether		sed for Fuel	or Sold)			SOUR GAS							
	^	sol	d				AMOUNT I	l₂S:			Al	MOUNT C	0,:	
Executed this the														
State of Louisian	State of Louisiana													
Perish of Caddo Signature of Affiant														
D (46	ianad sutha	rity on thi	e day nars	nnally	anneared		Step	hen F. Sk	rivar	108		knov	vn to me to b
Before me, the undersigned authority, on this day personally appeared the person whose name is subscribed to the above instrument, who being by me dully sworn on eath, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.														
Subscribed a	12		(11/1	day of	~	eptember		98 . A	/ / /	1 (//-	A	_
SEAL	RHON	DA Y. WA	SHINGTO	N, Notary	Public	G	/KH	and	a 4.	I/U	st	1	0	
		Caddo	Parish, Lo	uisiana			1	Notary Po	ublic in and to	Caddo	Parish,	Louisiana		
MA COURTHESION IS IOI	My Commission is for life. My Commission is for Life MISSISSIPPI STATE OIL AND GAS BOARD FORM NO. 3													

CASING TESTS, REQUIRED BY STATEWIDE RULES 11 AND 12, MUST BE MADE.

A.P.I. WELL NUMBER STATE 23

APPL	ICATION FOR PERM	IT TO DRILL	., WORK	OVER OR CH	ANGE OPER	RATOR		
	APPLICATION	TO DRILL 🛛 WOR	RKOVER 🗆	CHANGE OPERATOR □				
NAME OF COMPANY OR OPERATOR Skrivanos Engine	ering, Inc.	7.5		Ja DA	une 19, 1998			
Post Office Box 14	192	Shrevepor		ouisiana 711		18) 424-9200		
D. A. Ratliff et al.		WE	LL NUMBER	elevation (ground) 120.2'	OIL	YPE OF PROPOSED WELL		
well location (when possible gives 480 feet west of the state of the s		***		· · · · · · · · · · · · · · · · · · ·] v			
	f the south line of				GAS X			
	the south mie of	SECTION 29	- 2 North	n R 14 East	OTHER (NAME)			
FIELD & RESERVOIR (IF WILDCAT, SO	STATE)		COUNTY	r r I Dage		TE WORK WILL START		
Hub Field 11.	200 Foot Gas Pool		Marion		July 16,	1998		
PROPOSED DEPTH	PROPOSED LENGTH OF	NUMBER OF ACRES	DISTANCE FRO	M PROPOSED LOCATION	DISTANCE FROM PROPO	DSED LOCATION TO NEAREST		
	SURFACE CASING	IN DRILLING UNIT	TO NEAREST D	RILLING UNIT LINE	DRILLING, COMPLETED (OR APPLIED FOR WELL		
11,700 геет	over 2950* FEET	309.2acres	4	60ғеет	over 1980 FE	ET		
NAME OF DRILLING CONTRACTOR	Energy Drilling							
ADDRESS Post Office		Prior To Begi	_Natchez		STATEVZIP MS	39121		
	NOUGE.	Work Notify (Vil 8 Gae		2			
FOR CHANGE OF OPERATOR ONLY SIGNATURE OF FORMER OPERATOR F		Render to the			50500			
FOR TRANSFER OF WELL	REQUIRED	Der 17 Vors	Sentative		RAME OF FORMER	OPERATOR S		
H ₂ S OPERATIONS (FOR STAFF USE ON	NLY) TATCIT	Tomon		-	11	CINTE		
FORM NO. 19: DATE R		PECTOR N D. "DOUG	מעס ייי	-	DATE APPROVED 1	9 1998 111		
	RECEIVED	ORDER 601.	505.05E		20			
	State Oil an MOI	BILE 601-543	-387-2777 -51 7 7	301-354-714	THE DIT IN	GAS EL		
REMARKS (IF THIS IS AN APPLICATION	TO WORKOVER, BRIEFLY DESCRIBE WURK TO	BE 3001-1,		NEW PRODUC	CING ZONE)	and Burning		
Soo Order No	-98, entered in Docket N	0 227-08-15	annrovin	a the excention	location of the	well and the		
exception unit for t		0. 221-90-15	, approvin	g the exception	location of the	wen, and the		
exception unit for t	ne wen.							
See attached Well I	ocation Plat and Descri	otion of Drillir	ng Unit. A	lso, please see a	ttached Adde	ndum to Form		
	required pit information		0	, 1				
	_							
* Surface casing sh	all be to the base of the	lowest known	USDW.					
	E SEPARATELY OWNED TRACTS OR INTERESTS		IX yes [NO 1F SO, HAVE THE PERS				
UNIT FOR WI	HICH THIS PERMIT IS SOUGHT? (REF. MS STAT	JTE 53-3-7)		AGREED TO DEVELOP T	HEIR LANDS AS A DRILLING	PRODUCTION THEREFROM UNIT AND TO THE DRILLING		
		- C		OF THE WELL?	(REA MS STATUTE 53-3-7			
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	nday of June , 19 C	<u> 98 - </u>	(/	1 xuuxuu	M/ Sull	γ		
STATE OF MISSISSIPPI SIGNATURE OF AFFIANT								
COUNTY OF Hinds BEFORE ME THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY APPEARED Mary Ann Parks KNOWN TO ME TO BE THE								
BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY APPEARED MATY AND PARKS KNOWN TO ME TO BE THE PERSON WHOSE NAME IS SUBSCRIBED TO THE ABOVE INSTRUMENT, WHO BEING BY ME DULY SWORN ON OATH STATES, THAT HE IS DULY AUTHORIZED TO MAKE THE ABOVE REPORT AND								
THAT HE HAS KNOWLEDGE OF THE FACTS STATED THEREIN, AND THAT SAID REPORT IS TRUE AND CORRECT.								
SUBSCRIBED AND SV	WORN TO BEFORE ME THIS 19th	AYOF June	. 19	98.	(0)			
MISSISSIPPI STATEWIDE NOTARY PUBLIC (SEAL) MY COMMISSION EXPIRES FEB. 17, 2001								
MY COMMISSION IS FOR LIFE NOTARY SERVICE NOTARY PUBLIC IN AND FOR SAID JURISDICTION								
36 J. Lantin	90.000) ークフハ	MIC	SISSIPPI STA	TE OF AND	CAS BOARD		
PERMIT NUMBER;	7 10	-00	INITO			GAS BUAKU		
APPROVAL DATE:	(- 13	78	1		RM NO. 2 (REV. 4-90)			
APPROVED BY:	Boar	92.0.			P. I. WELL NUMBER			
NOTICE: BEFORE SENDING IN	THIS FORM BE SURE THAT YOU HAVE GIVEN A	LL INFORMATION REQUEST		TATE	COUNTY	20293		
SEE INST	RUCTIONS ON REVERSE SIDE OF FORM			25	091	avais		

SEE INSTRUCTIONS ON REVERSE SIDE OF FORM



DRILLING UNIT

NOTE: Proposed Well Location Platted Without Survey



By Pat a Phartin

WELL LOCATION

FOR

SKRIVANOS ENGINEERING, INC. SECTION 28, T2N - R14E MARION COUNTY, MISSISSIPPI

BY

ENGINEERING SERVICE - JACKSON, MISSISSIPPI

0 1000 2000 3000

SCALE IN FEET

JUNE 18, 1998

4206, 24 WILL47 D53

SKRIVANOS ENGINEERING, INC. -

D. A. RATLIFF ET AL. 2 WELL NO. 2

Hub Field, Marion County, Mississippi

WELL LOCATION:

480 feet west of the east line and 2180 feet north of the south line of Section 29, Township 2 North, Range 14 East, Hub Field, Marion County, Mississippi.

DRILLING UNIT:

The following-described portions of Sections 28 and 29, Township 2 North, Range 14 East, Marion County, Mississippi, containing a total of 309.2 acres, more or less:

Beginning at the Southeast corner of Section 29, Township 2 North, Range 14 East, Marion County, Mississippi; run thence westerly along the south line of said Section 29 for 1753.1 feet, more or less; thence run northerly and parallel to the west line of the Southeast Quarter of said Section 29 for 2640.0 feet, more or less; thence run easterly along the north lines of the Southeast Quarter (SE 1/4) of said Section 29 and the South Half (S 1/2) of Section 28, Township 2 North, Range 14 East, Marion County, Mississippi, for 3927.5 feet, more or less, to the centerline of the Pearl River; thence run southeasterly along the centerline of the Pearl River for 3435.0 feet, more or less; thence run westerly along the south line of said Section 28 for 4100.0 feet, more or less, to the point of beginning.

State Oil and Gas Board



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JOSEPH S. ZUCCARO, NATCHEZ

State of Mississippi

500 Greymont Avenue, Suite E Jackson, MS 39202 Telephone (601) 354-7142

WALTER L. BOONE, JR. STATE OIL & GAS SUPERVISOR

July 16, 1998

- (X) Permit to drill and approved Form 2 enclosed.

 Minimum surface casing requirements: 2950 feet.
- (X) Permit issued pursuant to Docket No. <u>227-98-15</u>,
 Order No. <u>342-98</u>, dated July 15, 1998
- (X) Land disposal form attached.
- (X) Form 21, NORM Survey attached.

ORIGINAL SIGNED BY WALTER BOONE

Walter L. Boone, Jr. STATE OIL AND GAS SUPERVISOR

ADDENDUM TO FORM NO. 2

[Pit Information]

The following information is furnished by SkrivanosEngineering. Inc., the operator of the following-described well, in compliance with the May25, 1988, Memorandum issued by the State Oil and Gas Board of Mississippi to the operators of wells in the State of Mississippi:

Well Name:

D. A. Ratliff et al. 2 Well No. 2

Field:

Hub Field

County:

Marion County, Mississippi

- A. Method to dispose of pit contents: water-based mud: (a) dryhole down wellbore (b) productive -- landfarm; oil-based mud: hauled off to approved facility.
- B. Estimated volume of drilling mud, cuttings, rig location drainage water and other associated fluids to be held within the reserve pit: 13,350 barrels.
- C. Sketch of the reserve pit, which shows the surface location runoff and internal dimensions of the reserve pit:

				75'
		North	. [
Dimensions	s of			
the reserve	pit:			
Width:	75	feet		
Length:	125	feet	125'	
Depth:	10	feet (w/ 2' freeboard)		
			l)	
		direction of surface ru	noff	

D. Operator's representative to be contacted by the Board in the event of violation or inquiry:

Name:

Stephen F. Skrivanos, P.E.

Address:

Post Office Box 1492

Shreveport, Louisiana 71164-1492

Telephone:

(318) 424-9200