WELL NAME: PARKER ANGUS FARM NO. 1

**COUNTY:** AMITE

FIELD: E.McElveen

SECTION. 24 TWN. 3 N RANGE. 6 E

**LAT.** 31.20932 **LONG.** -90.55391

API# 23-005-20117

BASE OF USDW: 3080'

## (POF)

# 'SSISSIPPI STATE OIL & GAS BOAF APPLICATION FOR PERMIT TO DRILL, WORKOVER OR CHANGE OPERATOR

. T				Пиори	OVER			× CHANGE	OF OPERATOR	
APPLICATIO				WORK	NOVER				DATE	
NAME OF COMPANY OR O									07/13/2006	
Red Sands Energy, L	L.C.				STATI	E	ZIP		TELEPHONE	
ADDRESS			CITY		MS	7.0	39649		(601) 684-1	177
P.O. Box 793		-	McCo	mb ———————	TWELL NO.			ELEVATION (GROUND)		
NAME OF WELL					No. 1					TYPE OF
Parker Angus Farms	, Inc.				SECTION - TO	WNSHIP -	RANGE		1	SED WELL
WELL LOCATION (WHEN	POSSIBLE, GIVE FOOTAGE FR	OM SECTI	ON LINES	5)	24 - 3N - 6E				Di-	R (NAME)
660' FNL & 780' FWI	of NW 1/4 of SE 1/4				LATITUDE - LONGITUDE (NEW WELLS) (dd.ddddd)				- Offici	(10-0112)
	MI NEAT ON STATES				API No. (EXIST		L)		APPROX. DA	TE WORK
FIELD & RESERVOIR (IF V					23 - 005 - 2	20117			BEGINS	
East McElveen (Low	er Tuscalousa)				Amite					
PROPOSED DEPTH	PROPOSED LENGTH OF SUI CASING	RFACE		SER OF ACRES IN LING UNIT	LOCATION TO NEAREST DRILLING, COMPLETE DRILLING UNIT LINE			DISTANCE FROM PROPO DRILLING, COMPLETED	OR APPLIED FO	TO NEARES OR WELL
11,200	1480	FEET	·	80 +/- ACRES		512	FEET		300	FI
NAME OF DRILLING CON	A STATE OF THE PARTY OF THE PAR	-								
NAME OF DRILLING CON	THE RESIDENCE OF THE PARTY OF T							INSPECTO	R	3
				CITY		9		RAY HUFF		
ADDRESS							DECC			26
10000	A STATE OF THE PROPERTY OF THE	SCHEROSS	EMME	HAZDER BENGUAR VICTOR	PSETS	PG***//	RECU	ORDER: 601-8	378-5741	100 M
FOI	R CHANGE OF OPERA	TOR O	NLY -	SIGNATURE OF	FORMER	PER	MO]	BILE: 601-83	5-6802	112
AUTHORIZED REPRESE	NTATIVE SIGNATURE	`	2		1					
eK of		) 0	1ris			Tuway	OII, Inc.			
1\0	My C.				OF OPLID	DINC A	ND DEACHING	TOTAL DEPTH		
NOTE: AREA FELD	INSPECTOR OR FIELD DIR	ECTOR	JACKS	ON OFFICE) OF DA	e E. Jackson, I	MS 3920	2 601-354-714	12		
Miss	issippi Stath Oil and Gas	soaru, s	ou orey	and a series of	AND CHANC PR	CCENT DE	ODLICING ZON	E AND EXPECTED NEW PR	RODUCING ZONI	E)
REMARKS: (IF THIS IS A	issippi State Oil and Gas IN APPLICATION TO WORKOV	R, BRIEF	LY DESC	RIBE WORK TO BE DO	Design Angua	o Forms	Inc No 1	vell and to be issued	an operating	permit for
. w. r cDad	Condo Energy I I C to	he desid	inated a	as operator of the	Parker Angu	STAIIIIS	5, III.C. 11C. 11	1	CEIV	
said well effective u	ipon MississIppi State Oi	a Gas	DOBIG (	друго чаг						
	20							JU	L 1 4 20	06
							×		_ ′	
								STATE (	OIL & GAS	BOARD
										YES N
ARE THERE SEPARATE	Y OWNED TRACTS OR	YES	NO	IF YES, HAVE THE P	ERSONS OWNIN	G THE DF	NLLING RIGHTS	IN SAID TRACTS OR INTE	IR I ANDS AS A	YES IN
INTERESTS IN THE ORI	LLING UNIT FOR WHICH THIS			THE RIGHTS TO SHA	ARE IN THE PRO	DUCTION	THEREFROM A	GREED TO DEVELOP THE	III Datbonon	1 1
DEPUIT IS SOLIGHT? (F	REF. MS. STATUTE 53-3-7)		}	DRILLING UNIT AND	TO THE DRILU	NG OF TH	E WELL? (REF.	MS. STATUTE 53-3-7)		
PERMIT IS SOCIETY (							06			
	14th _ day of _			July		_, 20		$\sim 1$	<i>r</i>	
Executed this the _	day of				1		//	Kah	1	
	Mississippi			- 1	/ Vare	10	>VE/	ney /1000	d	
State of				- \ 2	9 60100		Signature	of Afflant		
	Pike			_ \			-	- C-		
County of				<del>13-18</del>			James Sidr		knowi	n to me to
Refore m	e, the undersigned authorized to the	ority, on	this da	y personally app	eared	worn o	n oath, state	s that he is duly auth	orized to ma	ke the abo
the person whose	name is subscribed to the has knowledge of the fa	e above	instru	ment, who being in and that said i	report is true	and co	rrect.			
report and that he	use knowledge of the in			11h 12Th			July	, 20 -		
Substill	etland swifte, to before	me this		day of _				04 m		
·	0/1					S	ignature —/	ras Jone		
SEAL A	OTARY					N	lotary Public V	and for		
. J. *	1.2						county 🛶	1113		
My commission ex	omms on Exita; Z	10	- C	00 000	`					
PERMIT NUMBER B	musy 15, 2010 : 05 = 0	70C	18-0	20P -009	\$	Γ		MISSISSIPPI STATE OIL 8	GAS BOARD	
MICHANICA AND AND AND AND AND AND AND AND AND AN		1-	14.	06		ı	A	PPLICATION FOR PERI ORKOVER OR CHANG	E OPERATOR	
APPROVAL DATE	-CBLID.	0	2			1	v1	FORM 2 (Rev. 4	1/01)	
APPROVED BY —	· · · · · · · · · · · · · · · · · · ·	-		CORNATION		1	STATE	A P I WELL NU		WELL
NOTICE: BEFORE	SENDING THIS FORM, BE SL	RE THAT	ALL INF N REVER	RSE SIDE OF FORM		- 1	3171			

#### APPLICATION FC -ERMIT TO DRILL, WORKOVER OR CHAI : OPERATOR Application to be CHANGE OPERATOR [ AMENDED APPLICATION TO DRILL O WORKOVER -Designated Operator NAME OF COMPANY OR OPERATOR October 10, 1994 Tuway Oil, Inc. ZIP TELEPHONE STATE (601) 684-4951 ADDRESS 39666 Mississippi Summit P. O. Box 647 CHECK THE TYPE OF PROPOSED WELL (X)WELL NUMBER ELEVATION (GROUND) NAME OF WELL GR 3741 Parker Angus Farms, Inc. WELL LOCATION (WHEN POSSIBLE, GIVE FOOTAGE FROM SECTION LINES) 660' FNL & 780' FWL of NW 1/4 of SE 1/4 APPROXIMATE DATE WORK WILL START FIELD & RESERVOIR (IF WILDCAT, SO STATE) Amite East McElveen (Lower Tuscaloosa) DISTANCE FROM PROPOSED LOCATION TO NEAREST DISTANCE FROM PROPOSED LOCATION NUMBER OF ACRES PROPOSED LENGTH OF DRILLING, COMPLETED OR APPLIED FOR WELL TO NEAREST DRILLING UNIT LINE PROPOSED DEPTH: IN DRILLING UNIT SURFACE CASING. 2600 512 80± FEET 1480 FEET 11,200 FEET FEET NAME OF DRILLING CONTRACTOR ADDRESS. FOR CHANGE OF OPERATOR ONLY SIGNATURE OF FORMER OPERATOR REQUIRED FOR TRANSFER OF WELL AUTHORIZED REPRESENTATIVE SIGNATURE H2S OPERATIONS (FOR STAFF USE ONLY) DATE RECEIVED FORM NO. 19: DATE REQUESTED\_ DATE APPROVED \_\_\_STATE OIL CONTINGENCY PLAN: DATE RECEIVED NOTE: Notify area field inspector or field director (Jackson office) of dates of spudding and reaching total depth. State Oil and Gas Board, 500 Greymont Avenue, Suite E, Jackson, MS 39202 REMARKS: (IF THIS IS AN APPLICATION TO WORKOVER, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NÉW PRODUCING ZONE) Application of Tuway Oil, Inc. to be designated as operator of the Parker Angus Farms, Inc. No. 1 Well and to be issued an operating permit for said well effective upon Mississippi State Oil & Gas Board approval. Warket no. 274-91-362 Orlw No. 312-94 IF SO, HAVE THE PERSONS OWNING THE DRILLING RIGHTS IN SAID TRACTS OR ARE THERE SEPARATELY OWNED TRACTS OR INTERESTS IN THE DRILLING INTERESTS AND THE RIGHTS TO SHARE IN THE PRODUCTION THEREFROM AGREED TO DEVELOP THEIR LANDS AS A DRILLING UNIT AND TO THE DRILLING UNIT FOR WHICH THIS PERMIT IS SOUGHT? (REF MS STATUTE 53-3-7) CI YES I NO OF THE WELLT IREF MS STATUTE 53-3-7) 10th DAY OF \_\_ EXECUTED THIS THE\_ Mississippi

EXECUTED THIS THE 10th DAY OF OCTOBER 19 94

STATE OF Mississippi SIGNATURE OF AFFIANT

COUNTY OF COPIAR SIFFORM ME. THE UNDERSIGNED AUTHORITY. ON THIS DAY PERSONALLY APPEARED MARTIN Van Cornwell, Jr. KNOWN TO ME TO BE THE PERSON WHOSE NAME IS SUBSCRIBED TO THE ABOVE INSTRUMENT WHO BEING BY ME DULY SWORN ON OATH STATES, THAT HE IS DULY AUTHORIZED TO MAKE THE ABOVE REPORT AND THAT HE HAS KNOWLEDGE OF THE FACTS STATED THEREIN AND THAT SAID REPORT IS TRUE AND CORRECT SUBSCRIBED AND SWORN TO BEFORE ME THIS 10th DAY OF OCTOBER OF MISSISSIPPI STATE OF MISSISSIPPI STATE OF MISSISSIPPI

APPROVAL DATE

APPROVED BY

NOTICE BEFORE SENDING IN THIS FORM HE SURE THAT YOU HAVE GIVEN ALL INFORMATION

SEE INSTRUCTIONS ON REVERSE SIDE OF FORM

MISSISSIPPI STATE OIL AND GAS BOARD

FORM NO 2 (REV 4:90)

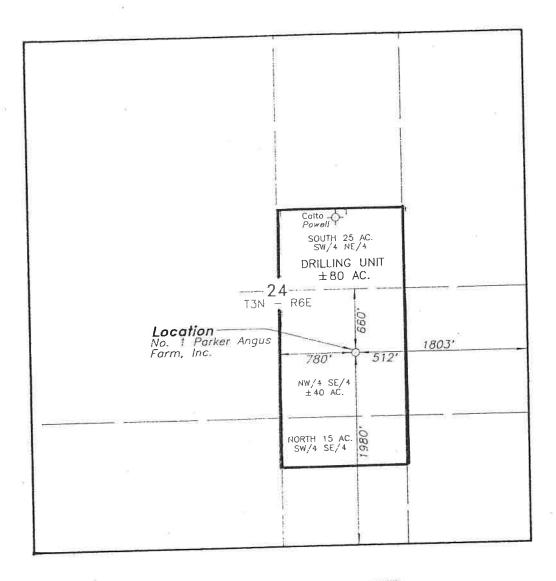
A P I WELL NUMBER

STATE COUNTY

9 3 00

20117

REQUESTED



DRILLING UNIT

NOTE: Location Shown As Staked For Hunt Industries May 1973.



TUWAY OIL, INC.
SECTION 24, T3N - R6E
AMITE COUNTY, MISSISSIPPI

BY

ENGINEERING SERVICE - JACKSON, MISSISSIPPI

0 100G 2000 3000 SCALE IN FEET

OCTOBER 6, 1994

Regatived

Regatived

Regatived

\*ENCINEERING SERVICE

\*\*1660

\*\*1660

\*\*TOTAL SERVICE

\*\*T

APPLICATION FOR PERMIT TO DRILL, WORKO	VER OR CHANGE OPERATOR
APPLICATION TO DRILL TO WORKOVER	CHANGE OPERATOR :
APPLICATION TO SILECE OF	4
on operation	TOC DATE 12-12-88
MORSHALL PRODUCTION COMPANY	STATE ZIP TELEPHONE
ADDRESS COST 1910	FORM 32572 904626-6000  CHECK THE TYPE OF PROPOSED WELL
PO DOX TOLO	ELEVATION (GROUND)  CHECK THE TYPE OF PROPOSED WELL  OIL X
Parker Anaus Farms #1	
WELL LOCATION (WHEN POSSIBLE, GNO FOOTAGE FROM SECTION LINES)	GAS
660' FNL + 780 FWH OF SECTION 24 13	OTHER (NAME)
FIELD 8 RESERVOIR (IF WILDCAT, SO STATE)	APPROXIMATE DATE WORK WILL START
East mce neam - social True. The	E FROM PROPOSED LOCATION DISTANCE FROM PROPOSED LOCATION TO NEAREST
PROPOSED DEPTH PROPOSED LENGTH OF SURFACE CASING:  NUMBER OF ACRES IN DRILLING UNIT O NEAF	E FROM PROPOSED LOCATION DEST DRILLING UNIT LINE DRILLING, COMPLETED OR APPLIED FOR WELL
409	FEETFEET
FEETFEET	Comment of the control of the contro
NAME OF DRILLING CONTRACTOR	<b>j</b> olsk(c)s)(V/351111
ADDRESSCITY	7 5 5 5 6 4000
FOR CHANGE OF OPERATOR ONLY SIGNATURE OF FORMER OPERATOR REQUIRED	NAME DE NORMER OPERATOR
FOR TRANSFER OF WELL AUTHORIZED REPRESENTATIVE SIGN.	DATE APPROVEGTATE OIL & GAS BOARD
H <sub>2</sub> S OPERATIONS (FOR STAFF USE ONLY) FORM NO 19 DATE RECUESTED	
	DATE APPROVED
NOTE: Notify area field inspector or field director (Jackson office) of dates of spudding a State Oil and Gas Board, P.O. Box 1332, Jackson, N	MS 39215-1332 601-359-3725
TO WORKOVER BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRES	
REMARKS (IF THIS IS AN APPLICATION TO WORKED TO WON	Rover (no champy in Jones)
J. redross sump	**************************************
o at loop to humoime	7
2. put such no purique	X
* 6.	
	TOUR SUPERIOR TO ACT S AND
THE DRILLING OWN TO TRACTS IN THE DRILLING OWN TO SEE AND THE DRIVE OWN TO SEE AND	E, NO IF SO, HAVE THE PERSONS OWNING THE DRILLING RIGHTS IN SAID TRACTS AND THE RIGHTS TO SHARE IN THE PRODUCTION THEREFROM AGREED TO THE RIGHTS TO SHARE IN THE PRODUCTION THE DRILLING OF THE
THIS PERMIT IS SOUGHT?	THE RIGHTS TO SHARE IN THE PHODUCTION THE DRILLING OF THE DEVELOP THEIR LANDS AS A DRILLING UNIT AND TO THE DRILLING OF THE WELL?
EXECUTED THIS THE 12th DAY OF December 1988	- Bam Marshall
STATEOF FOCIDA ROSA	SIGNATURE OF AFFIANT
COUNTY OF SANTA ROUTHORITY ON THIS DAY PERSONALLY APPEARED RALLY APPEARED	MOWN TO ME TO STATES THAT HE IS DULY AUTHORIZED TO MAKE THE ABOVE REPORT AND
BEFORE ME THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY APPEARED  BE THE PERSON WHOSE NAME IS SUBSCRIBED TO THE ABOVE INSTRUMENT, WHO BEING BY ME DULY SWO  BE THE PERSON WHOSE NAME IS SUBSCRIBED TO THE ABOVE INSTRUMENT. WHO BEING BY ME DULY SWO  THAT HE HAS KNOWLEDGE OF THE FACTS STATED THEREIN, AND THAT SAID REPORT IS TRUE AND COR	1960 - N 880 0 - Atm
SUBSCRIBED AND SWORN TO BEFORE ME THIS 12th DAY OF DOLLAR TO BEFORE ME THIS	should simple
SEAL HOTARY PUBLIC STATE OF FLORIDA NOT	ARY PUBLIC IN AND FOR Santa ROSA
MY COMMISSION EXPIRES PRO COLUMN CO	PIOTIGE VITAL
The state of the s	MISSISSIPPI STATE OIL AND GAS BOARD
PERMIT NUMBER 17.20.88	FORM NO 2 (REV 10-86)
APPROVAL DATE	A P I WELL NUMBER  STATE COUNTY WELL
APPROVED 64 NOTICE BEFORE SENDING IN THIS FORM BE SURE THAT YOU HAVE GIVEN ALL INFORMATION REQUESTED	51A1-2
SEE INSTRUCTIONS ON REVERSE SIDE OF FORM	T T

#### APPLICATION FOR PERMIT TO DRILL. WORKOVER OR CHANGE OPERATOR

APPLICATION FO	OR PERMIT TO DRILL,	WORKOVEK OK	CHANGE OFERATOR
APPL	LICATION TO DRILL [	WORKOVERXIX CH	IANGE OPERATOR [
* IKI	ř!		DATE
NAME OF COMPANY OR OPERATOR			July 18, 1988
MARSHALL PRODUCTION (	COMPANY, INC.		State
Address	,	ton	Florida
P.O. BOX 186			
	DESCRIPTION	OF WELL	To a second
ome of well		Well number	Elev ion (ground)
Parker Angus Farms		#1	township-range or block & survey
ABIT IOCUTION	(give footage from section lines)		24 T-3N R-6E
660' FNL & 780' FWL O	L NW/4 OI 35/4	County	
Field & reservoir (If wildcat, so state)  Lower Tuscaloosa/ Eas	t McElveen	Amit	:e
Lower ruscureded, 201	6	01 (1)	
Check the type of proposed well Oil	Gos	Other (Name)	location to nearest drilling.
Nearest distance from proposed location to drilli	ing unit line	completed or applied—fo	ır well
	feet		feet
Proposed depth:	Proposed length of		Approx. date work will start
feet	surface casing	feet	as soon as rig is availa
Number of acres in drilling unit	Name of drilling contro	actor	
			City State
	Address —		
FOR CHANGE OF OPERATOR ONLY			
Signature of former operator required	Authorized Repre	sentative Signature	Name of Former Operator
for transfer of well.  NOTE: Notify nearest field office or Jackson of	ffice on dates of spudding and I	reaching total depth.	
Carro Oil	Land Cas Board PU DOX 133	Z, Jackson, 1115 57210 10	32 601-359-3725
Remarks: (If this is an application to workover,	briefly describe work to be don	ne, giving present producin	g zone and expected new producing zone)
Remarks. (II this is an approach	1.		rode & tubing
1. Rig up Workover	rig, Pull out o	of note with	1005 & Cubing.
2. Run in hole with	it to deall i	in coment ret	ainer at 11,054
3. Add additional p	perfs 11058-11068	to existing	perfs 11036-11044
J. Add additional F			
4. Test tubing & pu	at well to pumpi	.ng.	
			The second secon
YES NO Are there separately owned which this permit is sought?	tracts in the drilling unit fo		o, has the person owning the drilling rights in sold tro the rights to share in the production therefrom agri levelop their lands as a drilling unit and to the drill
Which this belling is seeding		of t	he well?
	4	/	7,
Executed this the 18th day of	July	19 <u>88</u>	Lor L Marshard
State of Florida			Signature of Affiant
County of Conta Rosa			Matchall
helare me the undersigned authority. O	on this day personally appeared	Philip G	Marshall known to me this states, that he is duly authorized to make the above
be the person whose name is subscribed to t report and that he has knowledge of the fac	he above instrument, who being ts stated therein, and that soid	report is true and correct	th states, that he is duly authorized to make the above
Subscribed and sworn to before me this	18th day of JU	17. 2	TILL SUNDING
SEAL	0.000	D. bl. i	and for Santa Rosa
My commission expires - NOTARY PLETIC ST	ATE OF FLODIDA	County F	orida
hy comission e	CP. JUNE 15 1997	C00/	
BONDED THREU GENE	RAL DIS LIND	MICCICCI	PPI STATE OIL DE CAS BOARD
D A N	1 1 6 0 0	- M1991991	10/
Permit Number —	7.25.00	-	A. P. I. Well Harry JUL 9 1988
Approved By:	um	-	County of the Walters
Notice: Before sending in this form be sure t	hat you have given all informa-	State	STATE OIL & GAS B
tion requested.			JIMIL VI
See Instructions on Reverse Side of Fo	J	i,i	

### MISSISSIPPI STATE OIL AND GAS BOARD

### NOTICE OF INTENTION TO PLUG AND ABANDON

Operator Hunt Industries	Address <u>P. O. Drawer 129, Jena, La.</u> 71342
Lease Name _ Parker Angus Farms, Inc.	Well No. 1
Location of Well 660' FNL & 780' FWL of	NW/4 of SE/4
Location of Well Goo The	FIELD NAME East McElveen
Sec. 24 Twp. 3N Rqe. 6E Or Block	& Survey County Amite
Date Plugging to Commence When Perm	nitted
Firm Engaged to Plug Well	Address Permit No.
Hunt Petroleum Corp, P. O. Drawer	129, Jena, La. 71342
	set Leases Notified
I.e	ease Direction from this Well
Operator	
FEB 1.8 1908  STATE OIL & GAS BOARD.	Signature of Operator's Agent.
STATE OF COUNTY OF	APPROVED S.1.88  A. Richard Henderson Um  State Supervisor
known to me to be the person whose name who being by me duly sworn on oath, sta	me this day of February, 1988

APPLICATION FO	R PERMIT TO DRILL	., WORKOVER GA	CHANGE OPERATOR	
APPL	LICATION TO DRILL	WORKOVER C	HANGE OPERATOR XX	
NAME OF COMPANY OR OPERATOR			DATE	
	T m o		3-25-88	
Marshall Production Co	., IIIC.	ty	State	2572
P.O. Box 186	Milt	ton	FL 3	2572
	DESCRIPTION	N OF WELL		-
lame of well		Well number	Elev :ion (groun	d)
Parker Angus Farms #1		l Saction	n—township—range or block & s	survey
Well location 660' FNL & 780' FWL of NW/4	(give footoge from section line 4 Of SE/4	3201107	Sec 24 T3N R6E	
Field & reservoir (If wildcat, so state)		County		198
Lower Tuscaloosa/East M	1cElveen	Amite		
Check the type of proposed well Oil $X$	Gos	Other (Name)		
Nearest distance from proposed location to drilli	ng unit line	Distance from proposed completed or applied — f	location to nearest drilling, for well	14
		realization in		feat
	Proposed length of		Approx. date work will start	
Proposed depth:feet	surface casing	feet		
Number of acres in drilling unit	Name of drilling cont	roctor		
		racion —	City	_ State
	Address	- 1		
FOR CHANGE OF OPERATOR ONLY	Name	Athilas	_Hunt Industrie	s, LTD
Signature of former operator required for transfer of well	WR Jameshoped Rep	arkernatuPres.	19 Comment of Particular	General
NOTE: Next persent field office or lackson of	fice on dates of spudding and	reaching total depth.	Partner: Hur	nt Petroleum
State Oil	and Gas Board, PO Box 13.	32, Jackson, MS 39213-13	of Texas, Inc	·
Remarks: (If this is an application to workover,	briefly describe work to be do	one, giving present producir	ng zone and expected new produ	cing zone)
Change of Operator to	become effecti	ve April 4,	1988.	
			promis promis	الما المراجعة
	¥		<b>່າດ</b> ໄງຊູ່	
			INTO-	terrebushish de
			III A	PR 07 1988
			250	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
			STATE	OIL & GAS BO
YES NO Are there separately owned	tracts in the drilling unit f		o, has the person owning the dri the rights to share in the pro-	
which this permit is sought?		to	develop their lands as a drilling	unit and to the drilli
			7.	
25 Mar	ch		hi in la	1
Executed this the 25 day of Mar State of Florida County of Santa Rosa		1-1:	Signature of Affiant	7
County of Santa Rosa		n. in C. Mo		
before me, the undersigned authority, or	n this day personally appeared	PNITTO G. Fla	th states, that he is duly author	known to me to ized to make the above
		oh /	1088 . 21	7
Subscribed and swarn to before me this	ZJUII day of	Alla	right Will	eams)
SEAL  My commission expires 11-20-89	7	Notary Public in	ond for Santa Ros	a
my commission expires		County. F]	orida	
19				246 20422
C.O.	527	MISSISSI	PPI STATE OIL AND G	IND RONKD
Permit Number4.	12.88		Form No. 2 (Rev. 4/1984)	
Approved By	um	-	A. P. I. Well Number	Well
Notice: Before sending in this form be sure th	nat you have given all informa	State State	County	¥4 C11
tion requested.  See Instructions on Reverse Side of Fo				
See mattactions on vessers side of to		1		

#### APPLICATION FOR PERMIT TO DRILL, WORKOVER OR CHANGE OPERATOR WORKOVER XX CHANGE OPERATOR | APPLICATION TO DRILL DATE NAME OF COMPANY OR OPERATOR MARSHALL PRODUCTION COMPANY State City Florida 32572 Milton P.O. Box 186 DESCRIPTION OF WELL Elev tion (ground) Well number Name of well #1 Parker Angus Farms Section — township — range or block & survey (give footage from section lines) Well location sec 24 T3N R6E 660' FNL & 780' FWL of NW/4 of SE/4 County Field & reservoir (If wildcat, so state) Amite Fast McElveen Other (Name) Check the type of proposed well Oil X Distance from proposed location to nearest drilling, completed or applied—for well Nearest distance from proposed location to drilling unit line feet feet Approx. date work will start Proposed length of Proposed depth: surface casing. Number of acres in drilling unit Name of drilling contractor-State City Address FOR CHANGE OF OPERATOR ONLY Signature of former operator required Authorized Representative Signature for transfer of well NOTE: Notify nearest field office or Jackson office on dates of spudding and reaching total depth. State Oil and Gas Board, P.O. Box 1332, Jackson, MS 39215-1332 601-359-3725 Remarks: (If this is an application to workover, briefly describe work to be done, giving present producing zone and expected new producing zone) 1. Repair Gearbox 2. Pull out of HOle with Rods & Tubing-Rig up for Acid job on interval 11,038 - 11,044 Test tubing and put well back to pumping. STATE OIL & GAS HOASIN If so, has the person awning the drilling rights in said tracts and the rights to share in the production therefrom agreed to develop their lands as a drilling unit and to the drilling of the well? Are there separately owned tracts in the drilling unit for which this permit is sought? YES NO 4th Executed this the-Florida State of-Signature of Affiant Santa Rosa County of Before me, the undersigned authority, on this day personally appeared — Philip G Marshall — known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Subscribed and swarn to before me this 4th day of SEAL Santa Notary Public in and for-My commission expires Florida MISSISSIPPI STATE OIL AND GAS BOARD Permit Number -Form No. 2 (Rev. 4/1984) Approval Date: -A. P. I. Well Number Approved By:

Notice: Before sending in this form be sure that you have given all information requested.

See Instructions on Reverse Side of Form

Wall

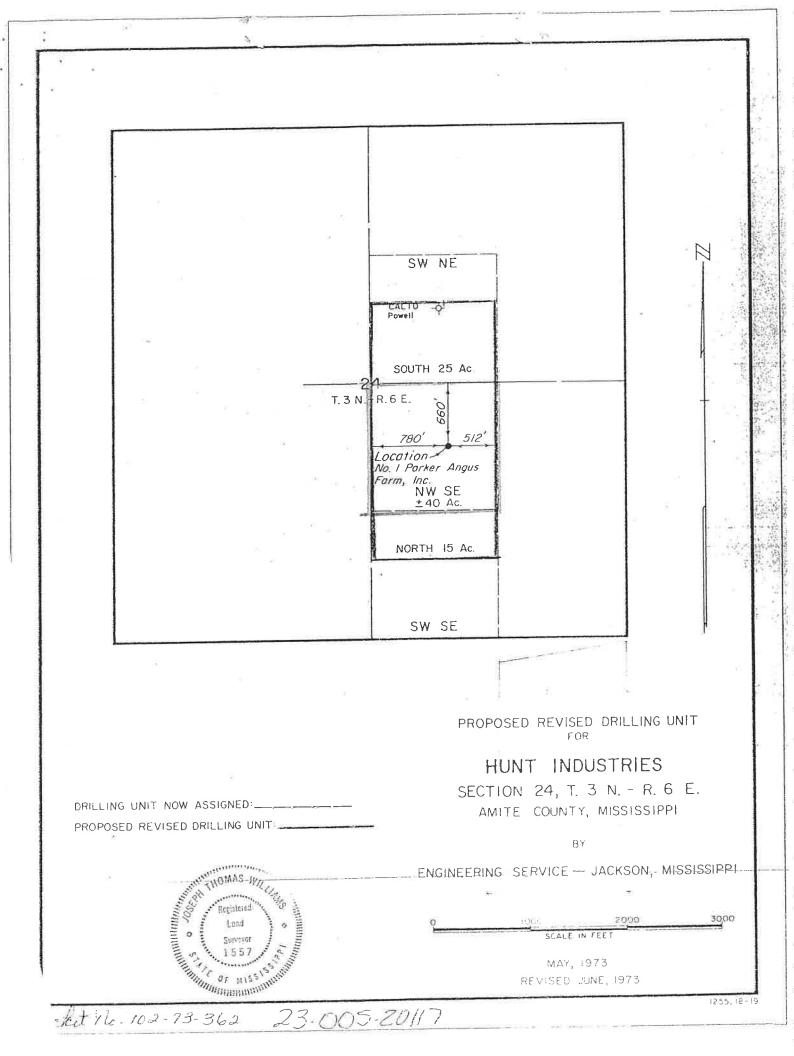
County

State

### APPLICATION FOR PERMIT TO DRILL, WORKOVER OR CHANGE OPERATOR

* *	APPLICATION TO	O DRILL C WOR	RKOVER C	CHA	NGE OPERATOR	X				
	×					DATE			007	
NAME OF COMPANY OR OPERATOR	7 + d						January	12, 1	987	
Hunt Industrie	S, Ltu.	CITY		STATE			1	TELEPHONE	380-885	7
ADDRESS 2800 Thanksgiv	ing Tower	Dalla	S		Texas	752				
NAME OF WELL	21.6	WELL NUMBE			ELEVATION (GF	ROUND)	1 V	THE TYPE OF	PROPOSED	WELL .
Parker Angus F	arms Inc.		1				OIL			
WELL LOCATION (WHEN POSSIBLE	GIVE FOOTAGE FROM SECTION LINES	5)					GAS			
660' F NL & 78	BO F WL		2	N	6E					
		SECTION		IN	_ R		OTHER INAME		CYAS	
FIELD & RESERVOIR (IF WILDCAT, S	SO STATE)		COUNTY	•			APPROXIMA	TE DATE WO	ORK WILL STAF	11
East McElveen				Amit			DISTANCE FROM	PROPOSET	LOCATION TO	O NEAREST
PROPOSED DEPTH PROPOSED LENGTH OF		NUMBER OF ACRES	TO NEAR	E FROM	PROPOSED LOC LLING UNIT LINE		DRILLING, COMP	LETED OR A	PPLIED FOR V	WELL
SURFACE CASING			1011211		21	-		2600'		
		40		21	. Z	EET				EET
FEET		II Oversia se	[nc							
NAME OF DRILLING CONTRACTOR	Larco Drilling	g Company,	LIIC					= 1!		
ADDRESS			CITY				S	TATE		
FOR CHANGE OF OPERATOR ONL	Υ,	0	p.	/ 5			Hunt Ind	uctrie	9	
SIGNATURE OF FORMER OPERATOR TRANSFER OF WELL	OR REQUIRED	agnes	Cinel	2)	-		NAME OF FO			775-27-
		AUTHORIZED REPRESI	ENTATIVE SIGN	ATURE			- 1	7	4 .	121
H <sub>2</sub> S OPERATIONS (FOR STAFF US FORM NO 19 DATE REQUEST	SE ONLY)	DATE RECEIVED				DATE	APPROVED_1			13 18
				DATE A	PPROVED		4.1		S 5 0 75	70
CONTINGENCY PLAN DATE RE	pector or field director (Jacksor	office) of dates o	f spudding a	nd read	ching total de	pth.		Who	R28 191	311
	State Oil and Gas Boar						59-3725			
							State of the state	h lane	90221	987
							NAME OF TAXABLE PARTY	DOLLINGS	ML & GA	TRACTS AND
C YES ! NO ARE THERE SE THIS PERMIT I	PARATELY OWNED TRACTS IN THE DI S SOUGHT?	RILLING UNIT FOR WHIC	CH ☐ YES	□ NO			RE IN THE PR S AS A DRILLING			
STATE OF TEXAL COUNTY OF Dall BEFORE ME THE UNDERSON BE THE PERSON WHOSE NAME THAT HE HAS KNOWLEDGE OF SUBSCRIBED AND SWC. RN SEAL MY COMMISSION EXPIRES PERMIT NUMBER	2S  SNED AUTHORITY, ON THIS DAY PERSO IS SUBSCRIBED TO THE ABOVE INSTRI THE FACTS STATED THEREIN, AND THE TO REFORE ME THIS 20. EA.	INALLY APPEARED JMENT, WHO BEING BY HAT SAID REPORT IS TI	Came DULY SWOI RUE AND CORR ANUARY NOTA	RN ON OA ECT A RY PUBL	Hendrix ATH STATES THA  GNESS CORRECTED TO THE STATES THAT IS A STATES THA	87  ine,  STA	TE OIL A	ND G	THE ABOVE R	
REGUESTED	UMA HIS FORM BE SURE THAT YOU HAVE G TRUCTIONS ON REVERSE SIDE OF FOL		v.		STATE	A P	COUNTY	: H	WELL	

		LETION OR	RECOMPL	ETION REPO	ORT AND V	VELL I	LOG		
, (a)	MELL CON	DESIGN	IATE TYPE O	E COMPLEXIO	UN:			_	
New X Wor	k- Deepen	Plug Back	Same Reserv	olr R	eservoir	Oll	X	Gas L	Dry L
Well X Over	Deche.	DESC	RIPTION OF	WELL AND LI	EASE				
O- erator				Address	401 Elm St	. D:	allas.	Texa	s 75202
Operator Hunt	Industries			Well Number	Field & R	eservolr	Fas	+ 140	Elvccn  Ull  Block & Survey
Lease Name		_		1	Wilde	<del>ea</del> t	Zon	100 7	-UJ(1_
Park	er Angus Farm	Inc.				Sec.	TWP-F	Range or	Block & Survey
Location	'NL, 780'FWL N	W1_SEL		Sec. 24	- T3N - R6	5E	. 17	Date Issu	ad .
	Permit nu	mber	Date Issued		Previous perr	nit_nun	per 1	Date 18ed	00
County Amite	48		4-13-7	3	Elevation	_		Elevation	of casing
Date spudded	10	depth reached	Date comple		(DF, RKB, R 385 387	386 3	Teet	hd. flang	372
3-18-	1.41	+-7-73		13-73 or triple compl				al or trip	le completion, for each com-
Total depth	Total depth P.B.T.D. Cingle					pletio	n.		
11,210 11,054 Single  Rotary tools used (interval)  Producing interval (a) for this completion  Rotary tools used (interval)  Rotary tools used (interval)						(Interval)			
1 77 0261	+0 17 044			Rotory		1035	Date fi	led	
Was this well dire	ctionally drilled? Wa	s directional sur	vey made?	Was copy of filed?	directional surv	еу	Date III		
F		MO		nelon)			Date fl	1ed	
Type of electrical	or other logs run (c	heck logs filed w	ith the commi	lamma Rav					
	ion Latenolog								
	strings set in well-				etc.)	-	acks cem	nent I	Amt. pulled
Purpose	Size hole drilled	Size casing s	et   Welght	(lb./ft.)	Depth set				
	20"	16"	65#		46'	0.000	yds_	-	None
Conductor	$\frac{20}{12\frac{1}{h}}$ "	8 5/8"	24#		1493'	_	50 sx:	S	None None
Surface Production	8 3/4"	5111	17#	& 15#	11,209 LINER R		00		WOME
Tiodaction	UBING RECORD			Top	Bottom			cement	Screen (ft.)
J Size	Dop	CKGI DOC 100	lize in		**	ťt.			
2 7/8 in.	10,975 ft. 10	940 ft.		ACID,	SHOT, FRAC		CEMEN'	T SQUE	EZE RECORD
	Size & type	Depth In	terval	Am't. & l	kind of material	l nseq			Interval
Number per ft.		1,036' to	11 0/1/41	Block so	ueeze 100	SXS.	1	1,058	to 11,060'
4 shots	41	1,030 00	11,011	class H	18% Salt	3/4%	CFr2	5/10%	H. R12
JEC									
Date of first production   Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)									
4-13-73		Flowing		. Los prod	during test	Water 1	rođ. dur	ing test	Oil gravity
	rs tested   Choke		rod. during tes bbls	144444	MCF	1		bbls.	36 . WLI (COLL)
4-13-73		64 34   Cal'ted rate (			Gas	13	Vater		Gas-oll ratio
Tubing pressure	Casing pressure	duction per	24 HFB.1	04 bbls.	Nil M	CF	11	bbla.	1250 to 1
600	Packer s (state whether ven	ted, used for fuel			J-73		(8)		7
Disposition of ga	Fuel & vent				///-		1 16	With put	The spile hand in a Charles on a brown
The second state of the second	7 Iv	May		19_73(	(4) 11	700	L. D.	11/	
Executed this th	ouisiana			-	11.	SIER	Str. of	Vidant	11
To Tax	<u> </u>				U.V. M	off	e 1/1	hat he is	Lkfrown rome to
Before me, t	he undersigned autho hose name is subscrib report and that he hi	rlly, on this day ed to the above	personally applications from the	o being by me	dully sworn or that said repor	t is tru	e and c	berech.	- 1000
make the above	, op	111+6	_day of	May		19 73	1	STATE	H 2 CIC MIDI
Subscribed a	and sworn to before n	ic this.	· Athertocome Co	U	ي جي ال	* h	0.	Sall	
SEAL My commission	expirer June	30,1976	,		otary Public In	and for	ank	Clerl	s of Court & Ex-Officio
way commission	CAPIT CO			C	ounty, X			Notary	Public, LoSalle Parish. 1
					MISSISSIPPI	STATE	OIL A	ND GA	S BOARD
Casing	tests as req	uired by St	atewide	w					rt and Well Log
Rules	ll and 12 mus	t be made.		1	comp.o	FORM	3 - 100	C P.7	
			117	4 AL	rized by Order No	o. 118-58	}	Effecti	ve November 1, 1958
	13-	005.20	71. /	Aumoi					

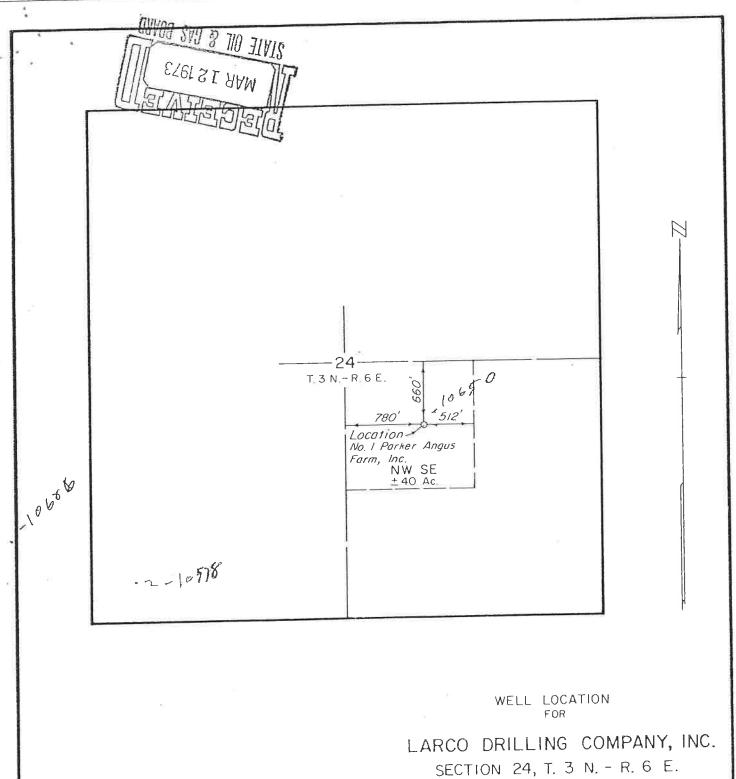


#### APPLICATION FOR PERMIT TO DRILL, WORKOVER OR CHANGE OPERATOR CHANGE OPERATOR X WORKOVER [ APPLICATION TO DRILL DATE April 10, 1973 NAME OF COMPANY OR OPERATOR HUNT INDUSTRIES City 75202 Address Texas Dallas 1401 Elm Street DESCRIPTION OF WELL AND LEASE Elevation (ground) Well number Name of lease 1 Parker Angus Farm, Inc. Section—township—range or block & survey (give footage from section lines) 24-T3N-R6E 660' FNL and 780' FWL County Field & reservoir (If wildcot, so state) Amite Wildcat Other (Name). Check the type of proposed well Oil-Distance from proposed location to nearest drilling, completed or applied—for well Nearest distance from proposed location to drilling unit line 2600 512 Approx date work will start Proposed length of Proposed depth: 11,200 1480 Drilling surface casingfeet Larco Drilling Company, Inc. Number of acres in drilling unit Name of drilling contractor Miss State. Jackson Box 3609 Address-40 P. O. Box 1332 P. O. Box 2782 CS P. O. Box 181 JACKSON, MISS. LAUREL, MISS. Tel. 355-9361; Ext. 301 or 303 STATE OIL AND GAS NATCHEZ, MISS. Tel. 428-4044 Tel. 445-5041 BOARD OFFICES: NOTE: Notify nearest field office or Jackson office on dates of spudding and reaching total depth. Remarks: (If this is an application to workover, briefly describe work to be done, giving present producing zone and expected new producing zone) HUNT INDUSTRIES assumed operations on this well April 8, 1973. Original operator was Larco Drilling Company, Inc. Executed this the 10th day of State of Texas Signature of Affiant County of Dallas N. Collis Before me, the undersigned authority, on this day personally appeared B. N. COLES be the person whose name is subscribed to the above instrument, who being by me duly sworn an auth states, that he is duly authorized to the report and that he has knowledge of the facts stated therein, and that said report is true and correct. known to me to make the above Subscribed and sworn to before me this 10th Dallasa SEAL Notary Public in and for Texas MISSISSIPPI STATE OIL AND GAS BOARD Form No. 2 Permit Number A P I Well Number Approval Date Approved By Wainey tico. County Notice Before sending in this form be sure that you have given all information requested.

005

13

See Instructions on Reverse Side of Form



AMITE COUNTY, MISSISSIPPI

ENGINEERING SERVICE - JACKSON, MISSISSIPPI



MARCH, 1973

DRILLING UNIT: \_\_\_\_

	CHANGE OPERATOR  HANGE OPERATOR  DATE  March 9, 1973  Stote  Mississippi 39	
	March 9, 1973	
	State	
		2005
Jackbon		9207
WELL AND LEASE		
WELL AND LEASE	Elevation (ground)	
-1		
		vey
County		
Amite		
_ Other (Name)		
Distance from proposed completed or applied—f	Of Mell	
		600 feet
480		
feet		
actorLarco Dri	Taolagon	Miss.
	_ City	State
LAUREL, A	AISS. JAC	O. Box 1332 KSON, MISS. 161; Ext. 301 or 303
reaching total depth.		
	STATE OIL 8	2 1973 M
March	in and for— Hinds	known to me to zed to make the above
	Section Section Section Section Section Section Section Section County  Amite  Other (Name)  Distance from proposed completed or applied for applied for applied  P. O. Box 2: LAUREL, A Tel. 428-4  reaching total depth.  The proport is true and correct and correct as true as true as true as true as true and correct as true as true as true as true as true as true as	Section—township—range or block & sur Sec. 24 T3N R6E  County  Amite  Other (Name)  Distance from proposed location to nearest drilling, completed or applied—for well  Approx. date work will start March 12, 1973  actor. Larco Drilling Co., Inc.  City. Jackson  P. O. Box 2782 CS LAUREL, MISS. Tel. 428-4044  reaching total depth.  Tel. 355-93  Feaching total depth.  The giving present producing zone and expected new productions of a signature of Affiant James F. Bollman  The proof is true and capteet.  March  Table 12 T3 Lauren  Signature of Affiant  The proof is true and capteet.  March  Tel. 373 Lauren  Table 12 T3 Lauren  Table 12 T3 Lauren  Table 12 T3 Lauren  Table 13 Table 14 Table 15 Table 14 Table 15 Table 16 Table 17 Table 1