

WELL NAME: PINGREY SLACK 21-7 NO. 1

COUNTY: YAZOO

FIELD: WILDCAT

SECTION: 21 TWN. 12N RANGE: 2E

LAT 32.8758 LONG -90.093932

API NO. 23-163-20478

BASE OF USDW: 3140

MISSISSIPPI STATE OIL & GAS BOARD
ORIGINAL WELL COMPLETION AND/OR RECOMPLETION REPORT AND WELL LOG

DETAIL OF FORMATIONS PENETRATED			
FORMATION	TOP	BOTTOM	DESCRIPTION REQUIRED*
Paluxy	7052	7058	
Paluxy	6949	6952	
Tuscaloosa	6872	6880	
Tuscaloosa	6770	6778	
LIST ALL PERFORATIONS WITH TEST DATA, ACID, FRACTURE, SQUEEZE, PLUGS			
CORE RECORD			
DIAMOND CORE INTERVAL		LIST ALL SIDEWALL CORES	
OPEN HOLE TESTS			
DRILL STEM TEST			
INTERVAL DEPTHS	RECOVERY	PRESSURES	

* Show all important zones of porosity; detail of all cores; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS

Attach all Well Logs

This well completion or recompletion report and well log shall be filed with the Mississippi State Oil and Gas Board no later than thirty (30) days after project completion.



MISSISSIPPI OIL AND GAS BOARD

INSPECTOR'S VERIFICATION OF WELL SPUDDING

FIELD: Wildcat INSPECTOR: William D. Hays

OPERATOR: Valance Oil, LLC. INSPECTION DATE: 4-17-19

WELL NAME & NO.: Pingrey - slack. 21-7 #1 API #: 2316320478

COUNTY: Yazoo SEC: 21 TWN: 2N RANGE: 2E

LATITUDE 32.875800

LONGITUDE -90.093932.

WELL SPUDDED ON 4/17/19 AT 21:30 PM.

RECEIVED
MAY 01 2019

STATE OIL & GAS BOARD

MISSISSIPPI STATE OIL AND GAS BOARD

APPLICATION FOR PERMIT TO DRILL, WORKOVER OR CHANGE OPERATOR



☒ APPLICATION TO DRILL

☐ FORM No. 2
WORKOVER

☐ CHANGE OF OPERATOR

215739

NAME OF COMPANY OR OPERATOR Valence Oil, LLC			aschutte@nolanolbohrung.com		DATE 04/01/2019
ADDRESS 333 East Main St, Ste 200			CITY Louisville	STATE Kentucky	ZIP 40202
NAME OF WELL Pingrey-Slack 21-7			WELL NO. 1	ELEVATION (GROUND)	
WELL LOCATION (WHEN POSSIBLE, GIVE FOOTAGE FROM SECTION LINES) 1,096' FNL 1,423' FEL			SECTION - TOWNSHIP - RANGE S21-T12N-R2E		
FIELD & RESERVOIR (IF WILDCAT, SO STATE) Paluxy Formation ... Wildcat			LATITUDE - LONGITUDE (NEW WELLS) (dd.ddddd) 32.87637N 90.09251W NAD 27 Miss. West Zone		
			API No. (EXISTING WELL) 23-163-20478-0000		
			COUNTY Yazoo		
PROPOSED DEPTH 8,000 FEET	PROPOSED LENGTH OF SURFACE CASING 730 not less than 715 FEET	NUMBER OF ACRES IN DRILLING UNIT 240 ACRES	DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING 1,350 FEET		DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED FOR WELL more than 1,500 FEET

NAME OF DRILLING CONTRACTOR Unknown		
CITY	STATE	ZIP
ADDRESS		

FOR CHANGE OF OPERATOR ONLY - SIGNATURE OF FORMER OPERATOR REQUIRED FOR TRANSFER OF WELL

AUTHORIZED REPRESENTATIVE SIGNATURE	NAME OF FORMER OPERATOR
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NOTE: NOTIFY AREA FIELD INSPECTOR OR FIELD DIRECTOR (JACKSON OFFICE) OF DATES OF SPUDDING AND REACHING TOTAL DEPTH.

State Oil and Gas Board, 500 Greymont Avenue, Suite E, Jackson, MS 39202 601-576-4900

REMARKS: (IF THIS IS AN APPLICATION TO WORKOVER, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE)

See Docket 125-2018-D

Order 220-2018

ARE THERE SEPARATELY OWNED TRACTS OR INTERESTS IN THE DRILLING UNIT FOR WHICH THIS PERMIT IS SOUGHT? (REF. MS. STATUTE 53-3-7)	YES XX	NO	IF YES, HAVE THE PERSONS OWNING THE DRILLING RIGHTS IN SAID TRACTS OR INTERESTS AND THE RIGHTS TO SHARE IN THE PRODUCTION THEREFROM AGREED TO DEVELOP THEIR LANDS AS A DRILLING UNIT AND TO THE DRILLING OF THE WELL? (REF. MS. STATUTE 53-3-7)	YES	NO XX
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EXECUTED THIS THE 1st DAY OF April, 2019.

STATE OF Kentucky

COUNTY OF Jefferson

SIGNATURE OF AFFIANT

Andrew Schutte

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY APPEARED **Andrew Schutte** KNOWN TO ME TO BE THE PERSON WHOSE NAME IS SUBSCRIBED TO THE ABOVE INSTRUMENT, WHO BEI BY ME DULY SWORN ON OATH, STATES THAT HE IS DULY AUTHORIZED TO MAKE THE ABOVE REPORT AND THAT HE HAS KNOWLEDGE OF THE FACTS STATED THEREIN, AND THAT SAID REPORT IS TRUE AND CORRE

SUBSCRIBED AND SWORN TO BEFORE ME THIS 1st DAY OF April, 2019.

SEAL

Signature

Kristen E. Miller

NOTARY PUBLIC IN AND FOR Kentucky

COUNTY Jefferson

KRISTEN E. MILLER
NOTARY PUBLIC
STATE AT LARGE, KENTUCKY
MY COMMISSION EXPIRES NOVEMBER 8, 2019

MY COMMISSION EXPIRES 11/08/22

PERMIT NUMBER **2019-OPD-0079**

APPROVAL DATE **5-16-19**

APPROVED BY *EB*

NOTICE: BEFORE SENDING THIS FORM, BE SURE THAT ALL INFORMATION REQUESTED IS GIVEN. SEE INSTRUCTIONS ON REVERSE SIDE OF FORM.

MISSISSIPPI STATE OIL AND GAS BOARD FORM 2 (Rev. 4/01) A.P.I. WELL NUMBER		
STATE 23	COUNTY 163	WELL 20478 0000

MISSISSIPPI STATE OIL & GAS BOARD
APPLICATION FOR PERMIT TO DRILL, WORKOVER OR CHANGE OPERATOR

☒ APPLICATION TO DRILL ☐ WORKOVER ☐ CHANGE OF OPERATOR

NAME OF COMPANY OR OPERATOR Valence Oil, LLC				DATE 4/5/2019 3:07:51 PM	
ADDRESS 324 East Main Street Unit 402		CITY Louisville	STATE KY	ZIP 40202	TELEPHONE
NAME OF WELL Pingrey-Slack 21-7		WELL NO 1	ELEVATION (GROUND)		PROPOSED WELL TYPE OIL - Production
WELL LOCATION 1096' FNL & 1423' FEL		FNL/FSL	SECTION TOWNSHIP RANGE 21 12 N 2 E		
		FEL/FWL	LATITUDE LONGITUDE (NEW) 32.87637 -90.09251		
FIELD NAME Wildcat			API No. (EXISTING WELL) 23-163-20478		APPROX. DATE WORK BEGINS 04/01/2018
RESERVOIR PALUXY OIL POOL			COUNTY YAZOO		
PROPOSED DEPTH (FT) 8000	PROPOSED LENGTH OF SURFACE CASING (FT) 730	NO. ACRES IN DRILLING UNIT 240	DISTANCE FROM PROPOSED LOC. TO NEAREST DRILLING LINE (FT) 1350		DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL (FT) 1500
NAME OF DRILLING CONTRACTOR					
ADDRESS		CITY	STATE	ZIP	

For Change of Operator Only - Signature of Former Operator Required for Transfer of Well

AUTHORIZED REPRESENTATIVE SIGNATURE	NAME OF FORMER OPERATOR
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NOTIFY AREA FIELD INSPECTOR OR FIELD DIRECTOR (JACKSON OFFICE) OF DATES OF SPUDDING AND REACHING TOTAL DEPTH.
Mississippi State Oil and Gas Board, 500 Greymont Avenue, Suite E, Jackson, MS 39202 601-354-7142

REMARKS	IF THIS IS A WORKOVER:
	PRESENT PRODUCING ZONE
	EXPECTED NEW PRODUCING ZONE

Executed this day _____
State _____
County _____

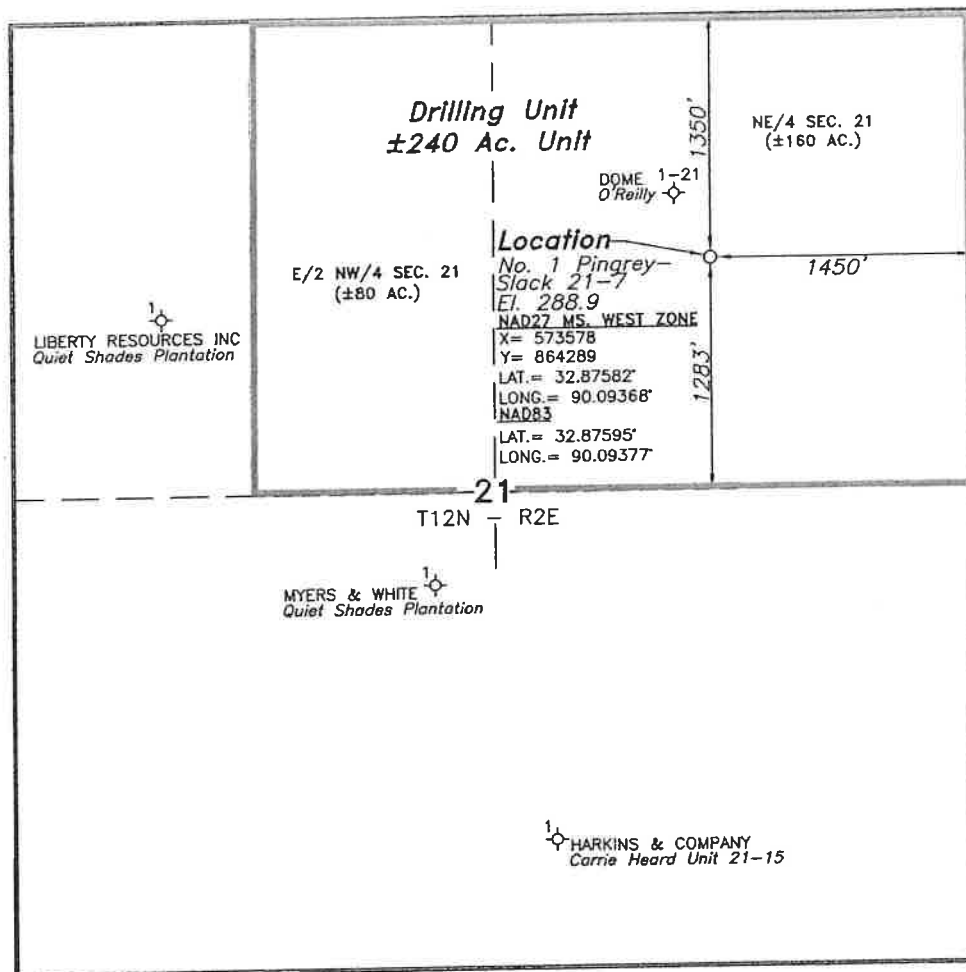
PERMIT NUMBER 2019-QPD-0079
APPROVAL DATE 5-16-18

APPROVED BY
NOTICE:

BEFORE SENDING THIS FORM, BE SURE THAT ALL INFORMATION REQUESTED IS GIVEN.

Affiant name _____
Notary Name _____
Commission Expires _____

MISSISSIPPI STATE OIL & GAS BOARD APPLICATION FOR PERMIT TO DRILL, WORKOVER OR CHANGE OPERATOR FORM 2 (rev. 5/10) API WELL NUMBER 23-163-20478-0000



DRILLING UNIT

NOTE: Coordinates Based On Transverse
Mercator-NAD27 Mississippi West Zone.



BY

Richard H. Powell

WELL LOCATION

FOR

INFIELD DISCOVERY, LLC
NO. 1 PINGREY-SLACK 21-7
SECTION 21, T12N - R2E
YAZOO COUNTY, MISSISSIPPI

BY

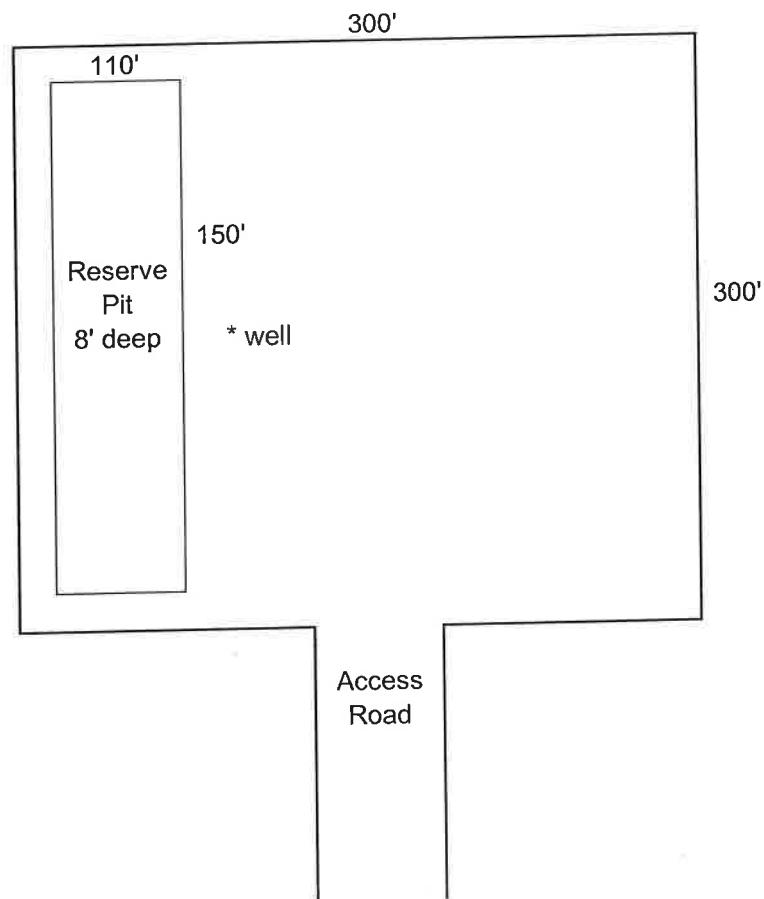
ENGINEERING SERVICE - RICHLAND, MISSISSIPPI



AUGUST 14, 2018

Well Name: No 1. Pingrey-Slack 21-2
Section 21, T12N-R2E
Yazoo County., Mississippi

- 1) Pit contents to be disposed of by farmout if productive and down the surface casing if not.
- 2) Volume of drilling mud, cuttings, water run-off, and other associated fluids is estimated to be 20,000 bbls.
- 3) Sketch:



- 4) Contact Person:
Andrew Schutte

502-709-7544 Ext.
2003

WellMaster

API Number	2316320478	Inspector	W.Pettis, William (Woody)		
Well Name	Pingrey-Slack 21-7	Well Number	1	Well Type	OIL
Original Well Name		County	YAZOO		
Operator	Valence Oil, LLC	Field	Wildcat		
Prior Operator		Reservoir			

Completion / Deviations		Pool									
00	00	Depth	Sec	Township	Township Dir	Range	Range Dir	X	Y	Status	
		8,012								CPLNP	

Completion Date	Perf Top	Perf Bottom	PerfDiameter
1/1/0001	6,949	7,058	

Sherri L. Jones

From: Sherri L. Jones
Sent: Friday, February 24, 2023 9:55 AM
To: Morris Welch

HERITAGE OILFIELD CONSULTANTS INC.
2917 BLACK JACK RD.
VAUGHAN MS. 39179

VALENCE OIL
PINGREY SLACK 21-7#1
DATE: 7/10/18

REPORT # : 1

SM Continue picking up tbg and tripping in hole. TG PBTD @ 7898.68 T/M. LD 1 jt. Rig up BOP testers, close and lock pipe rams, test pipe rams and csg to 250 and 2k psi- ok. Bled off, MIRU pump truck, circ out FW W/ 6% KCL. 171 BBLS @ 3 BPM @ 940 PSI. POOH LD 20 jts. Stand back 112 stands, fill hole test blind rams to 250 and 2K. – ok secure well, SDFN

Sherri L. Jones

From: Sherri L. Jones
Sent: Friday, February 24, 2023 9:55 AM
To: Morris Welch

PINGREY SLACK 21-7#1

DATE: 7/11/18

REPORT #: 2

SM PUTIH W/ 5 ½ AS1X pkr. 1- jt of 2 3/8 tbg 1.78 SN & 230 jts of 2 3/8 tbg to 7462' spot 250 gal of 15% HCL @ 2 BPM @ 400 psi. Pull pkr up to 7152, set pkr, test backside to 500 psi-ok. RU swab, and swab well dwn to 1500'. MIRU E/L RIH W/ 1 11/16 strip gun loaded w/ 2 SPF. (9 ttl holes) hole size- .23 , penetration- 18", 8.4 gr charge. Pull strip correlate to Schlumberger log dated 6/5/19. Perf well @ 7448'-7452'. POOH RDR E/L. Secure well and monitor. @ 5 pm well had 50 psi, @ 7:30 well had 100 psi. SDFN

Sherri L. Jones

From: Sherri L. Jones
Sent: Friday, February 24, 2023 9:56 AM
To: Morris Welch

Tuesday, July 23, 2019 - SM OW- 0 psi MIRU E/L, RIH W/ cmt bailer, dump 10' of cmt on top of CIBP @ 7035'. POOH, PURIH W/ 5 ½ CIBP, pull strip, correlate and set @ 6935', POOH test to 1K- ok PUTIH W/ 5 ½ PKR to 6893', RU pump truck spot 200 gal of 15% HCL acid, LD 9 jts and set PKR @ 6601'. Test backside

Sherri L. Jones

From: Sherri L. Jones
Sent: Friday, February 24, 2023 9:57 AM
To: Morris Welch

Wednesday, July 24, 2019 - SM OW- 250 psi open well to tank on wide choke, blew dwn in 5 min. RU swab IFL- 50' RUNS- 33 TBR- 145 FFL-1500' Tagged fluid every run @ 1500'. Pulled from 2500'. Water weight- 9.4# no oil secure well SDFN

Sherri L. Jones

From: Sherri L. Jones
Sent: Friday, February 24, 2023 9:58 AM
To: Morris Welch

Thursday, July 25, 2019 - SM OW- 0 psi RU swab, IFL- 500' Pulled from 1500'- all water. RD swab, release PKR POOH LD. TIH W/ open ended TBG, MIRU pump truck, circ well to balance fluids. 9# in well and tank. RD pump truck, POOH W/ TBG. secure well SDFN

Sherri L. Jones

From: Sherri L. Jones
Sent: Friday, February 24, 2023 9:59 AM
To: Morris Welch

Friday, July 26, 2019 - SM OW- 0 psi MIRU E/L. PURIH W/ cement dump bailer, Dump 10' of cmt on top of CIBP @ 6935'. POOH RIH W/ 5 ½ CIBP pull strip, correlate and set @ 6860'. POOH test CIBP TO 1K-ok PUTIH W/ 5 ½ pkr to 6795, spot 200 gal of 15% HCL, LD 8 jts, set PKR @ 7537', test backside to 1K-ok. RU swab, swab well dwn to 1500'. RU E/L RIH W/ 4' strip gun loaded w/ 1SPF, pull strip, correlate and perf well @ 6770-6774' POOH, (1 shot did not go off ttl holes-4) RDR pump truck and E/L. secure well 80 PSI on well, SDFN

Sherri L. Jones

From: Sherri L. Jones
Sent: Friday, February 24, 2023 10:01 AM
To: Morris Welch

Sunday, July 28, 2019 - Tubing Pressure 250# at 11 AM.

Saturday, July 27, 2019 - SM QW- 380 psi. open to tank on 8/64 choke. Well blew dwn to 0. RU swab. IFL- 1400' RUNS- 4 FFL- 6000'. After 4th run fluid stayed at 600'. Waited 30 min tg fluid @ 6000' wait 1 hr, tg fluid @ 6000'. SD Wait on pump truck and E/L. MIRU pump truck . Load holw w/ 23 BBLs of 9# fluid. Release pkr PU TIH W/ 7 jts of tbg to 6763' Spot 100 gal of 15% HCL, LD 4 jts and set pkr @ 6634'. Test backside to 1k-ok MIRU E/L PURIH W/ 4' strip gun loaded 1 SPF, Pull strip correlate & perf well @ 6774-78, POOH RDR E/L and pump truck. Secure well SDFN

Sherri L. Jones

From: Sherri L. Jones
Sent: Friday, February 24, 2023 10:02 AM
To: Morris Welch

Pingery-Slack 21-7 Well # 1

1096 FNL & 1423 FEL Sec 21 T12N R2E

Lat 32.87637 Lon -90.09251

API 23-163-20478

Gr 289' KB 300'

5.5" 17# Set at 8008' KB; PBTD 7922, Perf 7448-52 (Paluxy) wet, CIBPw/cmt @ 7400'; Perf Hot GR 7052-58, treat tight, good swab back but wet. CIBPw/ cmt Set @ 7035; Perf 6949-52 swabbed wet; Set CIBPw/cmt @ 6936, perf 6872-6876, swabbed wet; Set CIBP 6860; Perf 5th Interval 6770-74, swabbed tight, add perfs 6774-78.