WELL NAME: WILLIAMS 28 A-1

**COUNTY: JEFFERSON** 

FIELD: CHURCH HILL

SECTION. 28

**TWN. 9N** 

RANGE. 2 W

LAT. 31.70983

**LONG.** -91.26442

API# 23-063-20515

BASE OF USDW: 1230'

# MIS: SIPPI STATE OIL AND GAS BOAF APPLICATION FOR PERMIT TO DRILL, WORKOVER OR CHANGE OPERATOR FORM No. 2

APPLICA	ATION TO DRILL			WORKOVER		CHANGE OF OPERA	ATOR 212160
NAME OF COMPANY OR O	PERATOR RACTING COM	PANY	′ 11	C			5/13/2016
ADDRESS		I. VIAI	, L	CHT	STATE LA	71334	318-757-9332
585 HIGHWA	Y 3232			FERRIDAY	WELL NO.	ELEVATION (GROUND)	CHECK TYPE OF
WILLIAMS 28			A1171	TEST	A-1	223.7	PROPOSED WELL
WELL LOCATION (WHEN ) 370' FEL OF THE	POSSIBLE, GIVE FOOTAGE FI E UNIT & 401' FNL	OF TH	E UI	NIT	28 - T9N - R2	NEW WELLS) (dd.ddddd)	OIL GAS OTHER (NAME)
968	Zauniciii.			RANGE		LONG.: 91.264493	APPROX. DATE WORK
CHURC	HHILLF	IEL	D	- ARTMAN	23-063-20515-00 county JEFFERSON	00	BEGINS
PROPOSED DEPTH 5658 5700°	PROPOSED LENGTH OF SU CASING 456' 473'		NUM	BER OF ACRES IN ING UNIT	DISTANCE FROM PROPOSED LOCATION 370' FEET	DISTANCE FROM PROPORTILLING, COMPLETED COVER 660'	SED LOCATION TO NEAREST OR APPLIED FOR WELL FEET
NAME OF DRILLING CON	TRACTOR		<u> </u>			<u>l</u>	
ADDRESS	i de la companya de			СПУ	STAT	E ZIP	
A CONTRACTOR OF THE CONTRACTOR				OF TO	DDMED ODERATOR	REQUIRED FOR	TRANSFER OF WELL
FO AUTHORIZED REPRESEN	R CHANGE OF OPE	RATOR	ON	LY - SIGNATURE OF FO			
	) la 11/	2				RATING CO.	., LLC
				ON OFFICE) OF DATES OF SPU ue, Suite E, Jackson, MS 39202			
CHANGE OF	OPERATOR EI	FFEC	rive	E: MAY 1, 2016			
				INSPE ROBE	CE: PRIOR TO BEG CTOR RT COLLIER 43-1791	IINNING WORK N	OTIFY OIL AND GAS
		ГТ			43-1/31		
ARE THERE SEPARATEL INTERESTS IN THE DRILL PERMIT IS SOUGHT? (RI	LING UNIT FOR WHICH THIS	YES	NO	IF YES, HAVE THE PI THE RIGHTS TO SHA A DRILLING UNIT AN			×
EXECUTED THIS THE	244	DAY OF		May	65	20_/(	
STATE OF	neady	-		SIG	NATURE OF AFFIANT	/1/	M
				LLY APPEARED Claud.	Rabb	KNOWN TO ME TO	BE THE PERSON WHOSE NAME
IS SUBSCRIBED TO THE KNOWLEDGE OF THE FA	CTS STATED THEREIN, AND	BEING BY I	NE DUI	Y SWORN ON OATH, STATES THAT ORT IS TRUE AND CORRECT.	THE IS DULY AUTHORIZED	TO MAKE THE ABOVE REP	ORT AND THAT HE HAS
SUBSCRIBED AND SV SEAL	VORN TO BEFORE ME THIS			Signature	PUBLIC IN AND FOR_	Concordia	
MY COMMISSION EXPIRE	s For 1. Fe			ordicoun	1/1	)	
PERMIT NUMBER	2016	-co,	ρ-	259	M SSI S	SIPPI STATE OIL FORM 2 (Rev.	AND GAS BOARD 5/10)
APPROVAL DATE	6	1/9/	201	16 RE	CENTED 2	A.P.I. WELL N	UMBER WELL
APPROVED BY		4		JUN	12 2010	063	20515
IOTICE: BEFORE SENI REQUESTED IS (	DING THIS FORM, BE SURE GIVEN. SEE INSTRUCTIONS	THAT ALL	. INFO	RMATION SIDE OF FORM. STATE OIL	\$ GAS BOARD		
				- 0/2	- GAS BOARD		

M ISSIPPI STATE OIL AND GAS BOOD 20837(

I APPLICA	ATION TO DRILL		FORM No. 2 WORKOVER	<del>-</del>	CHANGE OPERA	ATOR
AME OF COMPANY OR O	PERATOR CO. 1					11/12/2014
DDRESS	PERATING CO., I		CITY	STATE MS	39121	TELEPHONE 601-446-5585
O. BOX 629			NATCHEZ	WELL NO:	ELEVATION (GROUND)	CIRCLE TYPE OF
VILLIAMS 28				A-1 SECTION - TOWNSHIP - RANGE	223.7	PROPOSED WELL
70' FEL OF T	possible, give footage fr HE UNIT & 401' 1	FNL O	F THE UNIT	SECTION 28, T9N	I-R2W	OTHER (NAME)
ELD & RESERVOIR (IF V	VILDCAT, SO STATE)			23-063-20515-0000		BEGINS
HURCH HIL	L - ARTMAN			COUNTY JEFFERSON	M	
ROPOSED DEPTH	PROPOSED LENGTH OF SUF	RFACE	NUMBER OF ACRES IN	DISTANCE FROM PROPOSED		OSED LOCATION TO NEAREST
	CASING		RILLING UNIT		BEGINNING WORK N	OTIFY OIL AND GAS
658'	473'	FEET	40.0ACRES	s INSPECTOR ROBERT COLLIER	0 ×	
ME OF DRILLING CON	TRACTOR			601-443-1791	<u>.</u> 1	
DORESS			CITY	=	7	
		Oneser-		48		
FO	OR CHANGE OF OPE	RATOR	ONLY - SIGNATU	NAME OF FORME	OPERATOR	
THORIZED REPRESEN	140 1111	2			TING CO., LLC	
lote: AREA FIELD	INSPECTORE OR FIEL	D DIREC	CTOR(JACKSON OFF	FICE) OF DATES OF SPUDI Suite E, Jackson, MS 39202 60	OING AND REACHING TO 1-576-4900	TAC DEPT.
18				AND THE PRINCIPLE		STATE OIL & GAS BO
NTERESTS IN THE DRIL	LY OWNED TRACTS OR LUNG UNIT FOR WHICH THIS REF. MS. STATUTE 53-3-7)	YES N	IF YES, HAVE THE	PERSONS OWNING THE DRILLING	DIGUTE IN CAID TRACTS OR INT	ERESTS AND VES NO
EXECUTED THIS,THE_			A DRILLING UNIT A	HARE IN THE PRODUCTION THERE AND TO THE DRILLING OF THE WEI	LL? (REF. MS. STATUTE 53-3-7)	EIR LANDS AS
11/1/55	25th	DAY OF	A DRILLING UNIT A	HARE IN THE PRODUCTION THERE AND TO THE DRILLING OF THE WEI	FROM AGREED TO DEVELOP 1H LL? (REF. MS. STATUTE 53-3-7)	ERESTS AND YES NO EIR LANDS AS
TATE OF MISS	ins!		A DRILLING UNIT A	AARE IN THE PRODUCTION THERE AND TO THE DRILLING OF THE WEI	rom agreed to develop the LL? (REF. MS. STATUTE 53-3-7)	TO BE THE PERSON WHOSE
TATE OF MONTH OF THE UNITED SEPTIMENTS CHESCHIBETT AND SUBSCRIBET	ERRIGNED AUTHORITY, ON THE THE PROVE INSTRUMENT, ACTOS FALED THEREIN, AND WORN TO BEFORE ME THIS	IIS DAY PER	A DRILLING UNIT A  NOVEMBE  RESONALLY APPEARED  G BY ME DULY SWORN ON  REPORT IS TRUE AND CO	SIGNATURE OF AFFANT OATH, STATES THAT HE IS DULY RRECT.	rom agreed to develop the LL? (REF. MS. STATUTE 53-3-7)	TO BE THE PERSON WHOSE
TATE OF MOST OUNTY OF AUGUST ON THE FORM OF THE FORM O	ENSIGNED AUTHORITY, ON THE THE STOVE INSTRUMENT, ACT STATED THEREIN, AND WORN TO BEFORE ME THIS NAPP	NIS DAY PER WHO BEING THAT SAID	A DRILLING UNIT A	SIGNATURE OF AFFANT	FROM AGREED TO DEVELUP THE LL? (REF. MS. STATUTE 53-3-7)  20  AUTHORIZED TO MAKE THE ABO	TO BE THE PERSON WHOSE
TATE OF MOSSION PARTY COMMISSION PARTY APRIL 21, 201	ERRIQUED AUTHORITY, ON THE THE PROVE INSTRUMENT, ACT SET A FED THEREIN, AND WORN TO BEFORE ME THIS NAPP	SOLLO COP	A DRILLING UNIT A  NOVEMBE  RESONALLY APPEARED  G BY ME DULY SWORN ON  REPORT IS TRUE AND CO  DAY OF	SIGNATURE OF AFFAN  OATH, STATES THAT HE IS DULY  Signature  NOTARY PUBLIC IN AND FO	AUTHORIZED TO DEVELUP THE LL? (REF. MS. STATUTE 53-3-7)  20  20  AUTHORIZED TO MAKE THE ABO  AUTHORIZED TO MAKE THE ABO  OR	TO BE THE PERSON WHOSE OVE REPORT AND THAT HE HAS DEC.
TATE OF MOSCOUNTY OF AND THE UND NAME OF CHIEF AND STATE OF THE FOUR COMMISSION PARTY OF THE PROPERTY OF THE P	ERRIQUED AUTHORITY, ON THE THE PROVE INSTRUMENT, ACT SET A FED THEREIN, AND WORN TO BEFORE ME THIS NAPP	SOLLO COP	A DRILLING UNIT A  NOVEMBE  RESONALLY APPEARED  G BY ME DULY SWORN ON  REPORT IS TRUE AND CO  DAY OF	SIGNATURE OF AFFAN  OATH, STATES THAT HE IS DULY  Signature  NOTARY PUBLIC IN AND FO	AUTHORIZED TO MAKE THE ABOUT THE ABOUT TO MAKE THE ABOUT TO MAKE THE ABOUT TO MAKE THE ABOUT THE	TO BE THE PERSON WHOSE DVE REPORT AND THAT HE HAS DEC (D) GAS BOARD THE OIL & (D) COLUMN (C) COLUMN
STATE OF MISSISSIPATION  BEFORE ME THE UND  WATER SCHOOL AND SEALESSICA KI  MY COMMISSISSIPATION  April 21, 201	ERRIQUED AUTHORITY, ON THE THE PROVE INSTRUMENT, ACT SET A FED THEREIN, AND WORN TO BEFORE ME THIS NAPP	SOLLO COP	A DRILLING UNIT A  NOVEMBE  RESONALLY APPEARED  G BY ME DULY SWORN ON  REPORT IS TRUE AND CO  DAY OF	SIGNATURE OF AFFAN  OATH, STATES THAT HE IS DULY  Signature  NOTARY PUBLIC IN AND FO	AUTHORIZED TO MAKE THE ABOUT THE AUTHORIZED TO MAKE THE ABOUT TO M	TO BE THE PERSON WHOSE EVEREPORT AND THAT HE HAS DEC (CONTROL OF CONTROL OF C
TATE OF MOSSION PARTY COMMISSION PARTY APRIL 21, 201	ERRIQUED AUTHORITY, ON THE THE PROVE INSTRUMENT, ACT SET A FED THEREIN, AND WORN TO BEFORE ME THIS NAPP	SOLLO COP	A DRILLING UNIT A  NOVEMBE  RESONALLY APPEARED  G BY ME DULY SWORN ON  REPORT IS TRUE AND CO  DAY OF	SIGNATURE OF AFFAN  OATH, STATES THAT HE IS DULY  Signature  NOTARY PUBLIC IN AND FO	SSIPPI STATE OIL AN FORM 2 (Rev. 4/A.P.I. WELL NUM)	TO BE THE PERSON WHOSE EVEREPORT AND THAT HE HAS DEC (C)  D GAS BOARD THE OIL & (C)  DEC (C)
TATE OF MSS OUNTY OF AME THE UND AME IS CHARMED AND S EALE SSICA KI APTIL 21, 201	ERRIQUED AUTHORITY, ON THE THE PROVE INSTRUMENT, ACT SET A FED THEREIN, AND WORN TO BEFORE ME THIS NAPP	SOLLO COP	A DRILLING UNIT A  NOVEMBE  RESONALLY APPEARED  G BY ME DULY SWORN ON  REPORT IS TRUE AND CO  DAY OF	SIGNATURE OF AFFAN  OATH, STATES THAT HE IS DULY  Signature  NOTARY PUBLIC IN AND FO	AUTHORIZED TO MAKE THE ABOUT THE AUTHORIZED TO MAKE THE ABOUT TO M	TO BE THE PERSON WHOSE EVEREPORT AND THAT HE HAS DEC (CONTROL OF CONTROL OF C
TATE OF MOSCOUNTY OF AND THE UND NAME OF CHIEF AND STATE OF THE FOUR COMMISSION PARTY OF THE PROPERTY OF THE P	ENGINED AUTHORITY, ON THE THE ABOVE INSTRUMENT, ACTES FOR THE PER AND WORN TO BEFORE ME THIS NAPP	SOLLO COP	A DRILLING UNIT A  NOVEMBE  RESONALLY APPEARED  G BY ME DULY SWORN ON  REPORT IS TRUE AND CO  DAY OF	SIGNATURE OF AFFAN  OATH, STATES THAT HE IS DULY  Signature  NOTARY PUBLIC IN AND FO	AUTHORIZED TO MAKE THE ABOUT THE AUTHORIZED TO MAKE THE ABOUT TO M	TO BE THE PERSON WHOSE EVEREPORT AND THAT HE HAS DEC (CONTROL OF CONTROL OF C

## MISSISSIPPI STATE OIL & GAS BOARD APPLICATION FOR PERMIT TO DRILL, WORKOVER OR CHANGE OPERATOR

APPLICATION TO D	וומר		WORKO	VER		X CHANGE OF OPERATOR
		<u> </u>	-1		<u> </u>	DATE
NAME OF COMPANY O						11/24/2014 11:41:28
ALDRIDGE OPERATIN	IG CO., LLC	CIT	·v	STATE	ZIP	TELEPHONE
ADDRESS		NATC	HEZ	MS	39121	(601) 446-5585
P. O. BOX 629						(001) 110 000
				ELEVATION	GROUND)	PROPOSED WELL TYPE
NAME OF WELL		WELL N	0 0	ELLVATION	,0,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	PROPOSED WELL III =
Williams 28 .		A-1		TO LA DIA CALLED	DANGE	-
WELL LOCATION	FNI	_/FSL	SECTION	TOWNSHIP	MANOL	
				1.000	TUDE (NEV	Ars
	FE	L/FWL	LATITUD	E LONGI	I UDE (NE)	
FIELD NAME				EXISTING WE	LL)	APPROX. DATE WORK BEGINS
Church Hill			23-063-20	0515	2	WORK BEOMS
RESERVOIR			COUNTY			
KEGEKVOIK			JEFFERS	SON		i c
	SED LENGTH NO. A	CRES IN	DISTANC	E FROM PROI	POSED	DISTANCE FROM PROPOSED
PROPOSED PROPOS DEPTH (FT) OF SUR	FACE CASING DRIL	LING UNIT	LOC. TO	NEAREST DR	LLING	LOCATION TO NEAREST WELL (FT)
(FT)			LINE (FT)			3
*						
NAME OF DRILLING C	ONTRACTOR		2			
NAME OF BRILLING						
			CITY	5	TATE	ZIP
ADDRESS						
2	(9)			W		
	tOby S	ianatura	of Form	ner Operato	r Requi	red for Transfer of Well
AUTHORIZED REPR	perator Only - 3	URF	N	AME OF FOR	VIER OPER	RATOR
			1,	HP OPERATII	NG CO., LI	_C
		CTOR LIAC		DEL OF DATES	OF SPHINNI	NG AND REACHING TOTAL DEPTH
NOTIFY AREA FIELD INS	PECTOR OR FIELD DIRI ppi State Oil and Gas Bo	ard, 500 Gre	ymont Avenu			
REMARKS	1546			IF LHIS	S IS A WUI	RKOVER: OUCING ZONE
	2			PRESI	INT FROD	A A A A A A A A A A A A A A A A A A A
				EVDE	TED NEW	PRODUCING ZONE
				EXFL	, LO NE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Executed this day			fiant name			
State			otary Name ommission			
County	2015-COP-0601		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		MISSISSIP	PI STATE OIL & GAS BOARD PERMIT TO DRILL, WORKOVER O
PERMIT NUMBER APPROVAL DATE	11/24	12014	-	APPLIC	С	HANGE OPERATOR
WILL DAVE DAVE	15/0				,	FORM 2 (rev. 5/10) API WELL NUMBER
APPROVED BY	BEFORE SENDING THIS	S FORM RF S	URE THAT AL	L.		E.
NOTICE:	INFORMATION REQUES	STED IS GIVE	N.		2	3-063-20515

FORMATION	TOP	BOTTOM	DESCRIPTION REQUIRED*
COCKFIELD SPARTA WILCOX ARTMAN PEARLINE	1746 2486 3816 5500 5546	2316 3282 5534 5554	SAND AND SHALE SAND AND SHALE SAND AND SHALE SAND, SHALY SAND SAND
9 · .			
30 m x	EST DATA, ACID, FRACTURE, SQUES		

PERFORATED 5499.5'-5503.5'

CO	RE	RE	CO	RD	
			800		

30 SWC 5500'-5552'

OPEN HOLE TESTS DRILL STEM TEST INTERVAL DEPTHS RECOVERY

\* Show all important zones of porosity; detail of all cores; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. RECEIVED

INSTRUCTIONS

Attach all VVell Logs.

SEP 3 0 2014

This well completion or recompletion report and well log shall be filed with the Mississippi State Oil and Gas Board no later than thirty (30) days after project completion.

#### ORIGINAL WELL COMPLETION AND/OR RECOMPLETION REPORT AND WELL LOG

1	LRI	ENEL	١)
١	_		/
-	FOI	RM 3	

DESCRIPTION OF WELL AND LEASE  PROPERATING CO., LLC  S9 DUNBAR ROAD, NATCHEZ, MS 39120  PROPERATING CO., LLC  S9 DUNBAR ROAD, NATCHEZ, MS 39120  PROPERATING CO., LLC  S9 DUNBAR ROAD, NATCHEZ, MS 39120  PROPERATING CO., LLC  SEMME  A-1  PROPERATING CO., LLC  SEMME  A-2  PROPERATING CO., LLC  SEMME  A-1  SEC TWIL-ROBL LAT AND LONG  PREVIOUS PROPERATION.  SEC TWIL-ROBL LAT AND LONG  PREVIOUS PROPERATION.  SOCIETATION.  SET 10  SOCIETATION.  SOCIET	DESCRIPTION OF WELL AND LEASE PERFACTOR HIP OPERATING CO., LLC S9 DUNBAR ROAD, NATCHEZ, MS 39120  WELL RANGER HIP OPERATING CO., LLC S9 DUNBAR ROAD, NATCHEZ, MS 39120  WELL RANGER HIP OPERATING CO., LLC S9 DUNBAR ROAD, NATCHEZ, MS 39120  WELL RANGER HIP OPERATING ROAD, NATCHEZ, MS 39120  WELL RANGER ROAD, NATCHEZ, MS 39120  WELL RECTION 28, TSR-RZW  WELL RANGER ROAD, NATCHEZ, MS 39120  WELL RECTION 28, TSR-RZW  WELL RANGER ROAD, NATCHEZ, MS 39120  WELL RECTION 28, TSR-RZW  WELL RANGER ROAD, NATCHEZ, MS 39120  WELL RANGER ROAD,	ntido e-en	11/7 n/2/11	rimeli i	EN-	See March	Sulutus		ATE TYPE OF	COMPLETI	ON DIFFE	RENT RESERV	OIR T	OIL	GAS	INJECTOR	DRY
PROPERATING CO., LLC  S9 DUNBAR ROAD, NATCHEZ, MS 39120  SERVINE  NATION  PROPERATING CO., LLC  S9 DUNBAR ROAD, NATCHEZ, MS 39120  FIELD A RESERVOIR  CHURCH HILL FIELD - ARTMAN  A-1  FIELD A RESERVOIR  CHURCH HILL FIELD - ARTMAN  A-1  FIELD A RESERVOIR  CHURCH HILL FIELD - ARTMAN  O'FELD THE UNIT & 401' FNL OF THE UNIT  SECTION 28, T9N-R2W  23-063-20515-0000  VERTICAL  FIELD ARTMAN  PROPOSED  DAYS TOTAL ESPITIFICATION  SET INSIES  ONE STATE  FIELD ARTMAN  PROPOSED  DAYS TOTAL ESPITIFICATION  ONE STATE  FIELD ARTMAN  PROPOSED  DAYS TOTAL ESPITIFICATION  STREET STATE  ONE STATE  FIELD ARTMAN  PROPOSED  ONE STATE  FIELD ARTMAN  PROPOSED  ONE STATE  FIELD ARTMAN  PROPOSED  ONE STATE  FIELD ARTMAN  SHAPPART REPORT COMPLETION  FIELD ARTMAN  SHAPPART REPORT FOR FIELD ARTMAN  SHAPPART REPORT FOR FIELD ARTMAN  SHAPPART REPORT FOR FIELD  ONE STATE  FIELD ARTMAN  SHAPPART REPORT FOR FIELD	PROPERATING CO., LLC  S9 DUNBAR ROAD, NATCHEZ, MS 39120  MARIE NAMER  ACT  MILLIAMS 28  ACT  ACTION  MILLIAMS 28  ACT  ACT  ACTION  MILLIAMS 28  ACT  ACT  ACT  ACT  ACT  ACT  ACT  AC	1231033333442	REENTRY	WORKOVE	R	DEEPEN			SET OF WARRINGS		PANIAN			X	05,384	-Wat-G	also fi
SE RIAME  ILLIAMS 28  A-1  A-2  A-1  A-2  A-3  A-2  A-1  A-3  A-4  A-7  A-6  A-7  A-7  A-7  A-7  A-7  A-7	MEL NAMISER  MELL PROMETER  MILLIAMS 28  A-1  CHURCH HILL FIELD - ARTMAN  FULL OF THE UNIT & 401' FNL OF THE UNIT	PERATOR	OUT OF	evigo: to-	WIDTH -	A MORE A	ASURES II	ADDRE	SS	50-171		IE7 MG 2	20120				
ILLIAMS 28  A-1  FILLOAMS 28  A-1  FILLOAMS 28  A-1  FILLOAMS 28  SECTION 28, TON 2-REGILAT AND LONG FILE OF THE UNIT 8, 4011* FILL OF THE UNIT 5. SECTION 28, TON 2-REGILAT AND LONG FILE OF THE UNIT 8, 4011* FILL OF THE UNIT 5. SECTION 28, TON 2-REGILAT AND LONG FILE OF THE UNIT 8, 4011* FILL OF THE UNIT 5. SECTION 28, TON 2-REGILAT AND LONG FILE OF THE UNIT 8, 4011* FILL OF THE UNIT 5. SECTION 28, TON 2-REGILAT AND LONG FILE OF THE UNIT 8, 4011* FILL OF THE UNIT 5. SECTION 28, TON 2-REGILAT AND LONG FILE OF THE UNIT 8, 4011* FILL OF THE UNIT 5. SECTION 28, TON 2-REGILAT AND LONG FILE OF THE UNIT 8, 4011* FILL OF THE UNIT 5. SECTION 28, TON 2-REGILAT AND LONG FILE OF THE UNIT 8, 4011* FILL OF THE UNIT 5. SECTION 28, TON 2-REGILAT AND LONG FILE OF THE UNIT 8, 4011* FILL OF THE UNIT 5. SECTION 28, TON 2-REGILAT AND LONG FILE OF THE UNIT 8, 4011* FILL OF THE UNIT 5. SECTION 28, TON 2-REGILAT AND LONG FILE OF THE UNIT 8, 4011* FILL OF THE UNIT 5. SECTION 28, TON 2-REGILAT AND LONG FILE OF THE UNIT 8, 4011* FILL OF THE UNIT 5. SECTION 28, TON 2-REGILAT AND LONG FILE OF THE UNIT 8, 4011* FILL OF THE UNIT 5. SECTION 28, TON 2-REGILAT AND LONG FILE OF THE UNIT 8, 4011* FILL OF THE UNIT 5. SECTION 28, TON 2-REGILAT AND LONG FILE OF THE UNIT 8, 4011* FILL OF THE UNIT 5. SECTION 28, TON 2-REGILAT AND LONG FILE OF THE UNIT 8, 4011* FILL OF THE UNIT 5. SECTION 28, TON 2-REGILAT AND LONG FILE OF THE UNIT 8, 4011* FILL OF THE UNIT 5. SECTION 28, TON 2-REGILAT AND LONG FILE OF THE UNIT 8, 4011* FILL OF THE UNIT 5. SECTION 28, TON 2-REGILAT AND LONG FILE OF THE UNIT 8, 4011* FILL OF THE UNIT 5. SECTION 28, TON 2-REGILAT AND LONG FILE OF THE UNIT 8, 4011* FILL OF THE UNIT 5. SECTION 28, TON 2-REGILAT AND LONG FILE OF THE UNIT 8, 4011* FILL OF THE UNIT 5. SECTION 28, TON 2-REGILAT AND LONG FIRE THE UNIT 5. SECTION 28, TON 2-REGILAT AND LONG FIRE THE UNIT 5. SECTION 28, TON 2-REGILAT AND LONG FIRE THE UNIT 5. SECTION 28, TON 2-REGILAT AND LONG FIRE THE UNIT 5. SECTION 28, TON 2-REGILAT AND LONG FIRE THE UNIT 5. SECTION 28, TON 2-R	ALTIMAMS 28  A-1  CONTROL OF THE UNIT & 401' FNL OF THE UNIT SECTION 28, TSN-R2W  20-08-20515-0000  VERTICAL  SECTION 28, TSN-R2W  20-08-20515-0000  VERTICAL  VERTICAL OR HORIZONTA  SECTION 28, TSN-R2W  20-08-20515-0000  VERTICAL  VERTI			NG CO.	, LLC			THE PARTY NAMED IN		KOAD, I	FIELD	& RESERVOIR					
OFFIL OF THE UNIT & 401° FNL OF THE UNIT SECTION 28, T9N-R2W 23-083-20515-0000 VERTICAL OFFIELD OF THE UNIT SECTION 28, T9N-R2W 23-083-20515-0000 VERTICAL OFFI CASE (SAME) OR 1004/2014 PREVIOUS PRIVATE PRODUCTION AND AND ESTABLE PRODUCTION AND AND AND AND AND AND AND AND AND AN	CASING RECORD  TUBING RECORD  ARRAY INDUCTION/GR/SP/CALIPER  CASING RECORD  CASIN									The Latin			LL FIE	ELD - A	AR IMA	AN CAL OR HORIZO	ONTAL.
THE PERSON 2015-OPD-0054 OBMOA/2014 PREVIOUS PREMENT NUMBER DATE SOURCE FERRON 2015-OPD-0054 OBMOA/2014 PREVIOUS PREMENT NUMBER DATE SOURCE FERRON 2015-OPD-0054 OBMOA/2014 PREVIOUS PREMENT NUMBER DATE SOURCE FOR THE COMPLETION 2015-PREMENT PREVIOUS PREMENT PROVIDED PREMENT PREVIOUS PREMENT PREVIOUS PREMENT PREVIOUS PREMENT PREVIOUS PREMENT PREVIOUS PREMENT PROVIDED PREMENT PROVIDED PREMENT PREVIOUS PREMENT PROVIDED PREMENT PREVIOUS PREMENT PROVIDED PREMENT PREVIOUS PREMENT PRIVATE PRODUCTION PREVIOUS PREMENT PROVIDED PREMENT PREVIOUS PREMENT PROVIDED PREMENT PRODUCTION PREMENT PREVIOUS PREMENT PROVIDED PREMENT PREVIOUS PREMENT PRODUCTION PREMEN	DATE SAME EFFERSON 2015-OPD-0054 208/04/2014 2015-OPD-0054 208/04/2014 2015-OPD-0054 208/04/2014 2015-OPD-0054 208/04/2014 2015-OPD-0054 208/04/2014 2015-OPD-0054 208/04/2014 2015-OPD-0054 2015-OPD-0054 208/04/2014 2015-OPD-0054 2016-OPD-0054 2016-OPD-00	CATION	OE THE	= LINIT 8	. 401' F	NI OF T	HE UNI	1			V 23-06	3-20515-0	000 V	ERTIC	AL		
TERROROUS DITE TOTAL BEPTH REACHE DISTRICTURE STATE OF THIS COMMETTION 20/29/2014  MATE OF THIS COMMETTION, THE COMMETTION 20/29/2014  MATE OF THIS COMMETTION, THE COMMETTION 20/29/2014  MATE OF THIS COMMETTION, THE COMMETTION, THE COMMETTION, 20/29/2014  MATE OF THIS COMMETTION, THE COMMETTION, THE COMMETTION, 20/29/2014  MATE OF THIS COMMETTION, THE COMMETTION, THE COMMETTION, 20/29/2014  MATE OF THIS COMMETTION, THE COMMETTION, THE COMMETTION, 20/29/2014  MATE OF THIS COMMETTION, THE COMMETTION, THE COMMETTION, 20/29/2014  MATE OF THIS COMMETTION, THE COMMETTION, THE COMMETTION, 20/29/2014  MATE OF THIS COMMETTION, THE COMMETTION, THE COMMETTION, 20/29/2014  MATE OF THIS COMMETTION, 20/29/20	EPEPERSON  SERVICEDED  DATE TOTAL DEPTH PIRACHE  D8/14/2014  D8/14	YTHU		_ OIVIT 6	PERMIT N	JMBER		DATE	SSUED			PREVIOUS PER	MUN TIM	BER D	ATE ISSUE	D	
\$10,22014   08/14/2014   9/29/2014   27. TALEPTH   2. ET.D   SPACE EDWARD OF TRIPLE COMPLETION?   FTHIS 15 A BUAL OR TRIPLE COMPLETION.   FTHIS 15 A BUAL OR TRIPLE CO	BY 10/2014    08/14/2014   9/29/2014   9/29/2014   25.5.7 O D.							DATE	OF THIS COMPLI	ETION				or GR) E	LEVATION	OF CASING HE	). FLANGE
FIGURIORIS FOR THIS COMPLETION, FORMATION SITNES WELL DIRECTIONALLY DRILLED?  WAS DIRECTIONALLY DRIVEN FILED?  WAS DIRECTIONALLY PROJUCTIONAL SURVEY FILED?  WAS DIRECTIONALLY FILED?  WAS DIRECTIONALLY DRIVEN FILED?  WAS DIRECTIONALLY FILED?  WAS DIREC	PRODUCTION 7 7/8"   5 1/2"   17 LBS   5646'   650   NONE    TUBING RECORD   7 7/8"   5 1/2"   17 LBS   5646'   650   NONE    TUBING RECORD   7 7/8"   5 1/2"   17 LBS   5646'   650   NONE    TUBING RECORD   7 7/8"   5 1/2"   17 LBS   5646'   650   NONE    TUBING RECORD   7 7/8"   5 1/2"   17 LBS   5646'   650   NONE    TUBING RECORD   7 7/8"   5 1/2"   17 LBS   5646'   650   NONE    TUBING RECORD   7 7/8"   5 1/2"   17 LBS   5646'   650   NONE    TUBING RECORD   7 7/8"   5 1/2"   17 LBS   5646'   650   NONE    TUBING RECORD   7 7/8"   5 1/2"   17 LBS   5646'   650   NONE    TUBING RECORD   7 7/8"   5 1/2"   17 LBS   5646'   650   NONE    TUBING RECORD   7 7/8"   5 1/2"   17 LBS   5646'   650   NONE    TUBING RECORD   7 7/8"   5 1/2"   17 LBS   5646'   650   NONE    TUBING RECORD   7 7/8"   5 1/2"   17 LBS   5646'   650   NONE    TUBING RECORD   7 7/8"   5 1/2"   17 LBS   5646'   650   NONE    TUBING RECORD   7 7/8"   5 1/2"   17 LBS   5646'   650   NONE    TUBING RECORD   7 7/8"   5 1/2"   17 LBS   5646'   650   NONE    TUBING RECORD   7 7/8"   5 1/2"   17 LBS   5646'   650   NONE    TUBING RECORD   7 7/8"   5 1/2"   17 LBS   5646'   650   NONE    TUBING RECORD   7 7/8"   5 1/2"   17 LBS   5646'   650   NONE    TUBING RECORD   7 7/8"   5 1/2"   17 LBS   5646'   650   NONE    TUBING RECORD   7 7/8"   5 1/2"   17 LBS   5646'   650   NONE    TUBING RECORD   7 7/8"   5 1/2"   17 LBS   5646'   650   NONE    TUBING RECORD   7 7/8"   5 1/2"   17 LBS   5646'   650   NONE    TUBING RECORD   7 7/8"   5 1/2"   17 LBS   5646'   650   NONE    TUBING RECORD   7 7/8"   5 1/2"   17 LBS   5646'   650   NONE    TUBING RECORD   7 7/8"   5 1/2"   17 LBS   5646'   650   NONE    TUBING RECORD   7 7/8"   5 1/2"   17 LBS   5646'   650   NONE    TUBING RECORD   7 7/8"   5 1/2"   17 LBS   5646'   650   NONE    TUBING RECORD   7 7/8"   5 1/2"   17 LBS   5646'   650   NONE    TUBING RECORD   7 7/8"   5 1/2"   17 LBS   5646'   650   NONE    TUBING RECORD   7 7/8"   5 1/2"   17 LBS   5 1/2"   10 LBS   10 LBS   10 LBS   10 LBS   10 LBS   10 L		23527 July		08/14/					E COMPLET	IION7		AL OR T	RIPLE COM	APLETION,		
SHAMROCK DRILLING COMPA  STHES WELL DIRECTIONAL SURVEY FILED?  DATE FILED  DATE	ARRAY INDUCTION/GR/SP/CALIPER  CASING REPORT AIR SIZE DEPTH STORME DEPTH DEP		н					A \$5000 CASE		CC OOM CC		FURNISH SEPA	RATE R	EPORT FO	R EACH C	OMPLETION.	
WAS COPY OF DIRECTIONALLY DRILLED?  WAS DIRECTIONAL SURVEY PILED?  SCHUMBERGER  09/29/20  CASING RECORD  CASING RECORD  CASING RECORD  CASING REPORT A Strings Sell in Well -Conductor, survivace, intermediate, producing, sitc.)  DEPTH SET SACKS CEMENT AMOUNT PULLED  WAS DIRECTIONAL SURVEY PILED?  CASING RECORD	ARRAY INDUCTION/GR/SP/CALIPER  CASING RECORD  TUBING RECORD  TOP  DEPTHINET  FT.  FT.  FT.  FT.  FT.  FT.  FT.  F	REORATIO	ONS FOR THE	COMPLETIO	N, FORMA	TION						0	SHAN	ROCK	C DRIL	LING CO	MPAN
TALL ELECTRICAL LOGS RUN FOR THIS COMPLETION, SERVICE COMPANY AND DATES FILED  CASING RECORD  CASING REPORT AN SIRings Set In West - Conductor, Surface, Intermediate, Producing, set.)  CASING RECORD  CASING REPORT AN SIRings Set In West - Conductor, Surface, Intermediate, Producing, set.)  PURPOSE  SIZE HOLE DRILLED  SIZE CASING SET  WEIGHT (B.R.)  DEPTH SET  SACKS CEMENT  AMOUNT PULLE  PRODUCTION 7 7/8"  5 1/2"  17 LBS  5646'  650  NONE  TUBING RECORD  TOP  BOTTOM  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  AMOUNT FALCULAR, SET.  FT.  PREPORATION RECORD THIS COMPLETION  NUMBER PER FEET  SIZE A TYPE  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & RIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & RIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & RIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & RIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & RIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & RIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & RIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & RIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & RIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & RIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & RIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & RIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & RIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & RIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & RIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & RIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & RIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & RIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & RIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & RIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & RIND OF MATERIAL USED  DEPTH INTERVAL  SACR COMPANY  AMOUNT & RIND OF MATERIAL USED  DEPTH INTERV	STALL ELECTRICAL LOGS RUN FOR THIS COMPLETION. SERVICE COMPANY AND DATES FILED  ARRAY INDUCTION/GR/SP/CALIPER  SCHLUMBERGER  CASING RECORD  CASING (Report All Strings Set in Visit - Conductor, Surface, Intermediate, Producing, etc.)  PURPOSE  SIZE NOTE CHILLED  SIZE CASING SET  WEIGHT (Bu.R.)  DEPTH SET  SACKS CEMERIT  AMOUNT PULL  PURPOSE  SUZE FACE  11"  8 5/8"  24 LBS  473'  250  NONE  PRODUCTION 7 7/8"  5 1/2"  17 LBS  5646'  650  NONE  TUBING RECORD  SEPTH SET  SEPTH SET  SET  SET  TOP  BOTTOM  SACKS CEMENT  SCREEN  FI.  FI.  PRECORDATION RECORD THIS COMPLETION  NUMBER PERF SET  SIZE A TYPE  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  OF MATERIAL					WAS DIRECT	TIONAL SURV	YEY MADE	7 WAS C	OPY OF DIR	ECTIONAL	SURVEY FILED	? D	ATE FILED			
CASING RECORD  CASING (Report As Swings Set In West - Conductor, Sulface, Infermediate, Producing, etc.)  CASING (Report As Swings Set In West - Conductor, Sulface, Infermediate, Producing, etc.)  CASING (Report As Swings Set In West - Conductor, Sulface, Infermediate, Producing, etc.)  CASING (Report As Swings Set In West - Conductor, Sulface, Infermediate, Producing, etc.)  CASING (Report As Swings Set In West - Conductor, Sulface, Infermediate, Producing, etc.)  CASING (Report As Swings Set In West - Conductor, Sulface, Infermediate, Producing, etc.)  ACRIS (AST - SACKS CEMENT - AMOUNT PULLE)  TUBING RECORD  TUBING RECORD  TUBING RECORD  TOP  BOTTOM  SACKS CEMENT - SCREEN  SACKS CEMENT - SCREEN  F.T.	ARRAY INDUCTION/GR/SP/CALIPER  SCHUMBERGER  09/29//  CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  SIZE CASING SET WEIGHT (RJAR)  DEPTH SET SACKS CEMENT AMOUNT PULL  B 5/8"  24 LBS  473'  250  NONE  PURPOSE  SURFACE  11"  8 5/8"  24 LBS  473'  250  NONE  PRODUCTION 7 7/8"  5 1/2"  17 LBS  5646'  650  NONE  TUBING RECORD  SPIN SET STALL  SPROPATION RECORD THIS COMPLETION  NUMBER PER FEET SIZE A TYPE  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & NUMBER COMPLETION  NUMBER PER FEET SIZE A TYPE  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & NUMBER COMPLETION  NUMBER PER FEET SIZE A TYPE  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & NUMBER COMPLETION  NUMBER PER FEET SIZE A TYPE  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & NUMBER COMPLETION  NUMBER PER FEET SIZE A TYPE  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & NUMBER COMPLETION  NUMBER PER FEET SIZE A TYPE  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & NUMBER COMPLETION  NUMBER PER FEET SIZE A TYPE  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & NUMBER COMPLETION  AMOUNT & NUMBER COMPLETION  OP/18/2014  AMOUNT & NUMBER COMPLETION  OP/18/2014	10				DISTION SET	MUCE COMPI	INV AND I	DATES FILED								
CASING RECORD  CASING (Report All Strings Set in Weil - Conductor, Burlace, Intermediate, Producing, Bile)  PURPOSE SIZE HOLE DRULLED SIZE CASING SET WEIGHT (b.m.) DEPTH SET SACKS CEMENT AMOUNT PULLED  PURPOSE SIZE HOLE DRULLED SIZE CASING SET WEIGHT (b.m.) DEPTH SET SACKS CEMENT AMOUNT PULLED  PURPOSE SIZE HOLE DRULLED SIZE CASING SET WEIGHT (b.m.) DEPTH SET SACKS CEMENT AMOUNT PULLED  PURPOSE SIZE HOLE DRULLED SIZE CASING SET WEIGHT (b.m.) DEPTH SET SACKS CEMENT AMOUNT PULLED  PRODUCTION 7 7/8" 5 1/2" 17 LBS 5646' 650 NONE  TUBING RECORD  TUBING RECORD  TUBING RECORD  TUBING RECORD  TUBING RECORD  TUBING RECORD  TOP BOTTOM BACKS CEMENT SCREEN SCREEN FT.  FT.  PREPORATION RECORD THIS COMPLETION  PREPORATION RECORD THIS COMPLETION  AMOUNT A KIND OF MATERIAL USED DEPTH INTERVAL  SERVICE COMPANY AMOUNT A KIND OF MATERIAL USED DEPTH INTERVAL  SERVICE COMPANY AMOUNT A KIND OF MATERIAL USED DEPTH INTERVAL  STALL OTHER PERFORATIONS RECORDS AND TEST RESULTS CONT ON BACK  ACID, SHOT, FRACTURE, CEMENT-SQUEEZE RECORD  AMOUNT A KIND OF MATERIAL USED DEPTH INTERVAL  SERVICE COMPANY AMOUNT A KIND OF MATERIAL USED DEPTH INTERVAL  SERVICE COMPANY AMOUNT A KIND OF MATERIAL USED DEPTH INTERVAL  DEPTH INTERVAL  SERVICE COMPANY AMOUNT A KIND OF MATERIAL USED DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  SERVICE COMPANY AMOUNT A KIND OF MATERIAL USED DEPTH INTERVAL  DEPTH INTERVAL  OBJECT OF TEST HOURS TESTED DEPTH INTERVAL  SERVICE COMPANY AMOUNT A KIND OF MATERIAL USED DEPTH INTERVAL  DEPTH INTERVAL  DEPTH SET PRODUCTION INTERVAL  SERVICE COMPANY AMOUNT A KIND OF MATERIAL USED DEPTH INTERVAL  DEPTH INTERVAL  OBJECT OF TEST HOURS TESTED DEPTH INTERVAL  SERVICE COMPANY AMOUNT A KIND OF MATERIAL USED DEPTH INTERVAL  DEPTH INTERVAL  SERVICE COMPANY AMOUNT A KIND OF MATERIAL USED DEPTH INTERVAL  SERVICE COMPANY AMOUNT A KIND OF MATERIAL USED DEPTH INTERVAL  DEPTH SET HOURS TESTED DROCKE SEZE  OLD PRODUCCION PER SEX HER  NONE  SERVICE OF TEST HOURS TESTED DROCKE SEZE  OLD PRODUCCION PER SEX HER  NONE  SERVICE OF TEST HOURS TESTED DR	CASING REPORT AIR Strings Set in Yell - Conductor, Surface, Intermediate, Producing, etc.)  PURPOSE SIZE HOLE DRULLED SIZE CASING SET WEIGHT (D.M.) DEPTH SET SACKS CEMENT AMOUNT PULL  SURFACE 11" 8 5/8" 24 LBS 473' 250 NONE  SURFACE 11" 5 1/2" 17 LBS 5646' 650 NONE  PRODUCTION 7 7/8" 5 1/2" 17 LBS 5646' 650 NONE  TUBING RECORD SIZE DEPTH SET PACKER SET AT SIZE TUBING RECORD SIZE DEPTH SET SACKS CEMENT SCREEN STATES SACKS CEMENT SCREEN SACKS CEMENT SCREEN STATES SACKS CEMENT SCREEN STATES SACKS CEMENT SCREEN STATES SACKS CEMENT SCREEN SACKS CEMENT SCREEN SACKS CEMENT SCREEN SACKS CEMENT SCREEN STATES SACKS CEMENT SCREEN SACKS CEMENT SACKS CEMENT SCREEN SACKS CEMENT SCREEN SACKS CEMENT SACK									N. II. I INA	DEDG	ED				09/2	29/201
CASING (Report All Strings Set In Wild - Conductor, Surface, Intermediate, Producting, Bitch PURPOSE SIZE HOLE DRILLED SIZE CASING SET WEIGHT (B.m.) DEPTH SET SACKS CEMENT AMOUNT PULLET PURPOSE 11" 8 5/8" 24 LBS 473' 250 NONE  SURFACE 11" 8 5/8" 24 LBS 473' 250 NONE  PRODUCTION 7 7/8" 5 1/2" 17 LBS 5646' 650 NONE  TUBING RECORD  ZE DEPTH SET 5420 IN FILE PACKER SET AT 5420 IN FILE PREPORTION RECORD THIS COMPLETION PERPORTION RECORD THIS COMPLETION PERPORTION RECORD THIS COMPLETION DEPTH INTERVAL SERVICE COMPANY AMOUNT & RIND OF MATERIAL USED DEPTH INTERVAL  S SPF CASING 5499.5'-5503.5' SCHLUMBERGER  ISTALL OTHER PERFORATIONS RECORD S AND TEST RESULTS CONT ON BACK NUMBER PER FEET SIZE & TYPE DEPTH INTERVAL SERVICE COMPANY AMOUNT & RIND OF MATERIAL USED DEPTH INTERVAL  STALL OTHER PERFORATIONS RECORD S AND TEST RESULTS CONT ON BACK ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD DEPTH INTERVAL  SERVICE COMPANY AMOUNT & RIND OF MATERIAL USED DEPTH INTERVAL  STALL OTHER PERFORATIONS RECORD S AND TEST RESULTS CONT ON BACK ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD DEPTH INTERVAL  SERVICE COMPANY AMOUNT & RIND OF MATERIAL USED DEPTH INTERVAL  STALL OTHER PERFORATIONS RECORD S AND TEST RESULTS CONT ON BACK ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  SERVICE COMPANY AMOUNT & RIND OF MATERIAL USED DEPTH INTERVAL  DEPTH INTERVAL  OUR PRODUCTION  WATER PRODUCED DURING TEST NONE  NONE  ONE PRODUCTION PER 24 HRS. OIL  WATER PRODUCED DURING TEST NONE  NONE  OUL PRODUCTED DURING TEST NONE  NONE  SCALIE GAS OR OIL  SCALIE GAS OR OIL	CASING (Report All Strings Set in Viter - Conductor, Surface, Intermediate, Producing, etc.)  PURPOSE SIZE HOLE DRULED SIZE CASING SET WEIGHT (D.M.) DEPTH SET SACKS CEMENT AMOUNT PUL  PURPOSE SIZE HOLE DRULED SIZE CASING SET WEIGHT (D.M.) DEPTH SET SACKS CEMENT AMOUNT PUL  BURNER SECOND SIZE AT VIEW SET STATES SET SET SET SET SET SET SET SET SET	(RRA)	y indu	CTION/	GR/SF	P/CALIP	ER		Sc	PLEOIVI	BENC						1210011
PURPOSE SIZE HOLE DRILLED SIZE CASING SET WEIGHT (b.m.) DEPTH SET SACKS CEMENT NONE  AND CONTROLLED SACKS CEMENT SACKS CEM	PURPOSE SIZE HOLE CRUILED SIZE CASING SET WEIGHT (ID.M.) DEPTH SET SACKS CEMENT AMOUNT A COLOR OF MATERIAL USED DEPTH INTERVAL  SURFACE 11" B 5/8" 24 LBS 473' 250 NONE  PRODUCTION 7 7/8" 5 1/2" 17 LBS 5646' 650 NONE  TUBING RECORD  TUBING RECORD  DEPTH SET SACKS CEMENT SCREEN  TOP BOTTOM SACKS CEMENT SCREEN  PREPARED SACKS CEMENT SCREEN  PREPARED SACKS CEMENT SCREEN  FI. FT. FT. FT. FT. FT. FT. FT. FT. FT. FT	15 1	51314 J	SMIN	HAMES OF	CASI	NG (Report All	Strings Se	CASING RI	ctor, Surface,	Intermediat	e, Producing, etc	2.)				210100
PRODUCTION 7 7/8" 5 1/2" 17 LBS 5646' 650 NONE  TUBING RECORD.  TUBING RECORD.  TUBING RECORD.  TUBING RECORD.  SERVICE SET AT SUZE TOP BOTTOM SACKS CEMENT SCREEN FT.  5420 IN. FT. FT. FT. FT. FT. FT. FT. FT. FT. FT	PRODUCTION 7 7/8" 5 1/2" 17 LBS 5646' 650 NONE  TUBING RECORD  PRODUCTION 7 7/8" 5 1/2" 17 LBS 5646' 650 NONE  TUBING RECORD  PRODUCTION 7 7/8" 5 1/2" 17 LBS 5646' 650 NONE  LINER RECORD  PRODUCTION SACKS CEMENT SCREEN  PERFORATION RECORD THIS COMPLETION  NUMBER PER FIET SIZE TYPE DEPTH INTERVAL SERVICE COMPANY AMOUNT & KIND OF MATERIAL USED DEPTH INTERVAL  SERVICE COMPANY AMOUNT & KIND OF MATERIAL USED D	PUF	RPOSE	SIZE	OLE DRILL	12.1111.75				b.m.)	DE	PTH SET	\$	3-10-10-10-10-10-10-10-10-10-10-10-10-10-	MENT	Philips (200)	PULLED
TUBING RECORD  TUBING RECORD  TUBING RECORD  TUBING RECORD  TOP  TOP  TOP  TOP  BOTTOM  SACKS CEMENT  SCREEN  FT.  FT.  ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  OUR DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  OUR DEPTH INTERVAL  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  OUR DEPTH INTERVAL  DEPTH INTERVAL  OUR DEPTH INTERVAL  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  OUR DEPTH INTERVAL  DEPTH INTERVAL  OUR DEPTH INTERVAL  DEPTH INTERVAL  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  OUR DEPTH INTERVAL  DEPTH INTERVAL  OUR DEPTH INTERVAL  DEPTH INTERVAL  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  OUR DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  OUR DEPTH INTERVAL  DEPTH INTERVAL  OUR DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  OUR DEPTH INTERVAL  DEPTH INTERVA	TUBING RECORD  TUBING RECORD  DEPTH SET  2 7/8 IN.  5 420 SIZE  DEPTH SET  2 7/8 IN.  5 420 SIZE  DEPTH SET  5 420 SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  FT.  FT.  ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD  NUMBER PER FEET  SIZE & TYPE  DEPTH INTERVAL.  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL.  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL.  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL.  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL.  DEPTH INTER	SURFA	CE	11"		8 5	/8"		24 LBS		eweren.		10000				
TUBING RECORD  THE DEPTH SET S420 FT. 5420 IN. 5420 IN. FT. FT. FT. FT. FT. FT. FT. FT. FT. FT	TUBING RECORD  DEPTH SET	PROD	UCTIO	N 7 7/8	"	5 1	/2"		17 LBS		5646′		650			NONE	-
TUBING RECORD  THE DEPTH SET S420 FT. 5420 IN. 5420 IN. FT. FT. FT. FT. FT. FT. FT. FT. FT. FT	TUBING RECORD  DEPTH SET												-				
TUBING RECORD  THE DEPTH SET S420 FT. 5420 IN. 5420 IN. FT. FT. FT. FT. FT. FT. FT. FT. FT. FT	TUBING RECORD SIZE  2 7/8  IN.  5420  FT.  5420  IN.  ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD  PERFORATION RECORD THIS COMPLETION  NUMBER PER FEET  SIZE & TYPE  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  LIST ALL OTHER PERFORATIONS RECORDS AND TEST RESULTS CONT ON BACK  NUMBER PER FEET  SIZE & TYPE  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SE		52 00								15000 100	I MED DE	CORD	WEWNER	Senore to	UMBERSON STATE	1950
PERFORATION RECORD THIS COMPLETION  NUMBER PER FEET SIZE & TYPE DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  SERVICE COMPANY  AMOUNT & KIND OF MATERIAL USED  DEPTH INTERVAL  DEPTH IN	2 7/8 N. 5420 III. FT. FT. ACID, SHOTT FRACTURE, CEMENT SQUEZE RECORD DEPTH INTERVAL.  PERFORATION RECORD THIS COMPLETION SERVICE COMPANY AMOUNT & KIND OF MATERIAL USED DEPTH INTERVAL.  6 SPF CASING 5499.5'-5503.5' SCHLUMBERGER  6 LIST ALL OTHER PERFORATIONS RECORDS AND TEST RESULTS CONT ON BACK NUMBER PER FEET SIZE & TYPE DEPTH INTERVAL.  SERVICE COMPANY AMOUNT & KIND OF MATERIAL USED DEPTH INTERVAL.  1 SERVICE COMPANY AMOUNT & KIND OF MATERIAL USED DEPTH INTERVAL.  1 DATE OF FIRST PRODUCTION/INJECTION PRODUCING METHOD (Indicate if Flowing, Gas Life or Pumpling, Indicate Size & Type of Pump)  1 HYDRAULIC JET PUMPING  1 DATE OF TEST HOURS TESTED CHOKE SIZE OF PRODUCING TEST NONE NAME OF MATERIAL USED DIL GRAVITY  1 AS A PRODUCED DURING TEST NONE NAME OF MATERIAL USED DIL GRAVITY  1 AS A PRODUCED DURING TEST NONE NAME OF MATERIAL USED DIL GRAVITY  1 AS A PRODUCED DURING TEST NONE NAME OF MATERIAL USED DIL GRAVITY  1 AS A PRODUCED DURING TEST NONE NAME OF MATERIAL USED DIL GRAVITY  1 AS A PRODUCED DURING TEST NONE NAME OF MATERIAL USED DIL GRAVITY  1 AND NE NAME OF MATERIAL USED DEPTH INTERVAL  1 AND NE NAME OF MATERIAL USED DEPTH INTERV		TUBING R		KYEZE		TAT	SIZE	10000000000	тор			-	SACKS C	EMENT	SCREEN	CALLES TO
NUMBER PER FEET SIZE & TYPE DEPTH INTERVAL SERVICE COMPANY AMOUNT & KIND OF MATERIAL USED DEPTH INTERVAL.  SSPF CASING 5499.5'-5503.5' SCHLUMBERGER  ISTALLOTHER PERFORATIONS RECORDS AND TEST RESULTS CONT ON BACK NUMBER PER FEET SIZE & TYPE DEPTH INTERVAL SERVICE COMPANY AMOUNT & KIND OF MATERIAL USED DEPTH INTERVAL  DEPTH INTERVAL SERVICE COMPANY AMOUNT & KIND OF MATERIAL USED DEPTH INTERVAL  DEPTH INTERVAL SERVICE COMPANY AMOUNT & KIND OF MATERIAL USED DEPTH INTERVAL  DEPTH INTERVAL SERVICE COMPANY AMOUNT & KIND OF MATERIAL USED DEPTH INTERVAL  DEPTH INTERVAL SERVICE COMPANY AMOUNT & KIND OF MATERIAL USED DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  SERVICE COMPANY AMOUNT & KIND OF MATERIAL USED DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  SERVICE COMPANY AMOUNT & KIND OF MATERIAL USED DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  SERVICE COMPANY AMOUNT & KIND OF MATERIAL USED DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  SERVICE COMPANY AMOUNT & KIND OF MATERIAL USED DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  SERVICE COMPANY AMOUNT & KIND OF MATERIAL USED DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  SERVICE COMPANY AMOUNT & KIND OF MATERIAL USED DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  DEPTH INTERVAL  SERVICE COMPANY AMOUNT & KIND OF MATERIAL USED DEPTH INTERVAL	NUMBER PER FEET SIZE & TYPE OFFTH INTERVAL  6 SPF CASING 5499.5'-5503.5' SCHLUMBERGER  LIST ALL OTHER PERFORATIONS RECORDS AND TEST RESULTS CONT ON BACK NUMBER PER FEET SIZE & TYPE DEPTH INTERVAL  NUMBER PER FEET SIZE & TYPE DEPTH INTERVAL SERVICE COMPANY AMOUNT & KIND OF MATERIAL USED DEPTH INTERVAL  NUMBER PER FEET SIZE & TYPE DEPTH INTERVAL SERVICE COMPANY AMOUNT & KIND OF MATERIAL USED DEPTH INTERVAL  DATE OF FIRST PRODUCTION/INJECTION HYDROUGHD (Indicate if Flowing, Gas Lift or Pumping, Indicate Size & Type of Pump)  HYDRAULIC JET PUMPING  DATE OF TEST HOURS TESTED OHICK SIZE OUT PRODUCED DURING TEST NONE  TUBING PRESSURE CASING PRESSURE CALCULATED RATE OF PRODUCTION PER 24 HRS. OIL GAS NM MCF 755 BBLS.	27/8	IN.		FT.			to the second	IN.	Manager St.	FT.	OT, FRACTU	RE, CE	MENT SQ	UEEZE R	ECORD	SUDAM
ISTALLOTHER PERFORATIONS RECORDS AND TEST RESULTS CONT ON BACK NUMBER PER FEET SIZE & TYPE DEPTH INTERVAL SERVICE COMPANY AMOUNT & KIND OF MATERIAL USED DEPTH INTERVAL  DATE OF FIRST PRODUCTIONINJECTION DATE OF FIRST PRODUCTION DATE OF FIRST PRODUCTIONINJECTION DATE OF FIRST PR	DATE OF FIRST PRODUCTION/INJECTION  DATE OF FIRST PRODUCTION/INJECTION  DATE OF TEST HOURS TESTED OHGKE SIZE  DIE PRODUCING METHOD (Indicate if Flowing, Gas Lift or Pumpling, Indicate Size & Type of Pump)  HYDRAULIC JET PUMPING  DATE OF TEST HOURS TESTED OHGKE SIZE  DIE PRODUCING TEST NONE  DIE	NUMBER	PERFORA PER FEET	SIZE &	TYPE	DEPTHIN	TERVAL	SERVIC	E COMPANY	MOUNA	NT & KIND	OF MATERIAL L	ISED		DEI	PTH INTERVAL	
NUMBER PER FEET SIZE & TYPE DEPTH INTERVAL SERVICE COMPANY AMOUNT & KIND OF MATERIAL USED DEPTH INTERVAL.    INITIAL PRODUCTION	NUMBER PER FEET SIZE & TYPE DEPTH INTERVAL SERVICE COMPANY AMOUNT & KIND OF MATERIAL USED DEPTH INTERVAL.    NUMBER PER FEET   SIZE & TYPE   DEPTH INTERVAL   SERVICE COMPANY   AMOUNT & KIND OF MATERIAL USED   DEPTH INTERVAL.    NUMBER PER FEET   SIZE & TYPE   DEPTH INTERVAL   SERVICE COMPANY   AMOUNT & KIND OF MATERIAL USED   DEPTH INTERVAL.    NUMBER PER FEET   SIZE & TYPE   DEPTH INTERVAL   SERVICE COMPANY   AMOUNT & KIND OF MATERIAL USED   DEPTH INTERVAL.    NUMBER PER FEET   SIZE & TYPE   DEPTH INTERVAL   SERVICE COMPANY   AMOUNT & KIND OF MATERIAL USED   DEPTH INTERVAL.    NUMBER PER FEET   SIZE & TYPE   DEPTH INTERVAL   SERVICE COMPANY   AMOUNT & KIND OF MATERIAL USED   DEPTH INTERVAL.    NUMBER PER FEET   SIZE & TYPE   DEPTH INTERVAL   SERVICE COMPANY   AMOUNT & KIND OF MATERIAL USED   DEPTH INTERVAL.    NUMBER PER FEET   SIZE & TYPE   DEPTH INTERVAL   SERVICE COMPANY   AMOUNT & KIND OF MATERIAL USED   DEPTH INTERVAL     NUMBER PER FEET   SIZE & TYPE   DEPTH INTERVAL   SERVICE COMPANY   AMOUNT & KIND OF MATERIAL USED   DEPTH INTERVAL     NUMBER PER FEET   SIZE & TYPE   DEPTH INTERVAL   SERVICE COMPANY   AMOUNT & KIND OF MATERIAL USED   DEPTH INTERVAL     NUMBER PER FEET   SIZE & TYPE   DEPTH INTERVAL   SERVICE COMPANY   AMOUNT & KIND OF MATERIAL USED     NUMBER PER FEET   SIZE & TYPE   SIZE & TYPE OF PUMPING   SIZE & TYPE OF PUMPING   SIZE & TYPE OF PUMPING     NUMBER PER FEET   SIZE & TYPE OF PUMPING     NUMBER PER FEET   SIZE & TYPE OF PUMPING   SIZE & TYPE OF PU	6 SPF		CASIN	IG	5499.5'-	5503.5	SCHLU	MBERGER					-			
NUMBER PER FEET SIZE & TYPE DEPTH INTERVAL SERVICE COMPANY AMOUNT & KIND OF MATERIAL USED DEPTH INTERVAL.    INITIAL PRODUCTION	NUMBER PER FEET SIZE & TYPE DEPTH INTERVAL SERVICE COMPANY AMOUNT & KIND OF MATERIAL USED DEPTH INTERVAL.    NUMBER PER FEET   SIZE & TYPE   DEPTH INTERVAL							TO 0011	CHRICK	CONTRACTOR INC.	ACID/S	HOT, FRACTU	IRE, CE	MENT SC	WEEZE F	RECORD	100000
PRODUCING METHOD (Indicate it Flowleg, Gas Lift or Pumping, Indicate size a Type of your pumping). PRODUCING METHOD (Indicate it Flowleg, Gas Lift or Pumping, Indicate size a Type of your pumping). PRODUCING METHOD (Indicate it Flowleg, Gas Lift or Pumping, Indicate size a Type of your pumping). PRODUCING METHOD (Indicate it Flowleg, Gas Lift or Pumping, Indicate size a Type of your pumping. Producing siz	DATE OF FIRST PRODUCTION/INJECTION  09/18/2014  HYDRAULIC JET PUMPING  DATE OF TEST HOURS TESTED CHOKE SIZE OF LONG STATE OF TEST HOURS TESTED OF TE	NUMBER	PER FEET	SIZE &	TYPE	DEPTH IN	TERVAL	SERVIC	E COMPANY	AMOU	NT & KIND	OF MATERIAL I	JSED		DE	PTH INTERVAL	
PRODUCING METHOD (Indicate it Flowleg, Gas Lift or Pumping, Indicate size a Type of your pumping). PRODUCING METHOD (Indicate it Flowleg, Gas Lift or Pumping, Indicate size a Type of your pumping). PRODUCING METHOD (Indicate it Flowleg, Gas Lift or Pumping, Indicate size a Type of your pumping). PRODUCING METHOD (Indicate it Flowleg, Gas Lift or Pumping, Indicate size a Type of your pumping. Producing siz	DATE OF FIRST PRODUCTION/INJECTION  09/18/2014  HYDRAULIC JET PUMPING  DATE OF TEST   HOURS TESTED   CHOKE SIZE   OIL PRODUCED DURING TEST   NONE   NM   NM   NONE   NM   NM   NM   NM   NM   NM   NM													-			
PRODUCING METHOD (Indicate it Flowleg, Gas Lift or Pumping, Indicate size a Type of your pumping). PRODUCING METHOD (Indicate it Flowleg, Gas Lift or Pumping, Indicate size a Type of your pumping). PRODUCING METHOD (Indicate it Flowleg, Gas Lift or Pumping, Indicate size a Type of your pumping). PRODUCING METHOD (Indicate it Flowleg, Gas Lift or Pumping, Indicate size a Type of your pumping. Producing siz	DATE OF FIRST PRODUCTION/INJECTION  09/18/2014  HYDRAULIC JET PUMPING  DATE OF TEST HOURS TESTED CHOKE SIZE OF LONG STATE OF TEST HOURS TESTED OF TE													-	_		
PRODUCING METHOD (Indicate it Flowleg, Gas Lift or Pumping, Indicate size a Type of your pumping). PRODUCING METHOD (Indicate it Flowleg, Gas Lift or Pumping, Indicate size a Type of your pumping). PRODUCING METHOD (Indicate it Flowleg, Gas Lift or Pumping, Indicate size a Type of your pumping). PRODUCING METHOD (Indicate it Flowleg, Gas Lift or Pumping, Indicate size a Type of your pumping. Producing siz	DATE OF FIRST PRODUCTION/INJECTION  09/18/2014  HYDRAULIC JET PUMPING  DATE OF TEST HOURS TESTED CHOKE SIZE OF LONG STATE OF TEST HOURS TESTED OF TE													-			_
PRODUCING METHOD (Indicate it Flowleg, Gas Lift or Pumping, Indicate size a Type of your pumping). PRODUCING METHOD (Indicate it Flowleg, Gas Lift or Pumping, Indicate size a Type of your pumping). PRODUCING METHOD (Indicate it Flowleg, Gas Lift or Pumping, Indicate size a Type of your pumping). PRODUCING METHOD (Indicate it Flowleg, Gas Lift or Pumping, Indicate size a Type of your pumping. Producing siz	DATE OF FIRST PRODUCTION/INJECTION  09/18/2014  HYDRAULIC JET PUMPING  DATE OF TEST HOURS TESTED CHOKE SIZE OF LONG STATE OF TEST HOURS TESTED OF TE												E-SALINDE.	n/rone	ar in the	W. S. S. S. S. S.	rice Sur
09/18/2014 HYDRAULIC JET PUMPING  DATE OF TEST HOURS TESTED CHOKE SIZE OIL PRODUCED DURING TEST NONE NM 755 BBLS  CASING PRESSURE CASING PRESSURE CASING PRESSURE POLICIAN PRODUCTION PER 24 HRS. OIL GAS OR OIL RATIO  O BBLS. NM MCF 755 BBLS.	09/18/2014 HYDRAULIC JET PUMPING  DATE OF TEST HOURS TESTED OHOKE SIZE OF PRODUCED DURING TEST NONE NM TO SET OF STATE OF PRODUCED DURING TEST OF STATE OF PRODUCED DURING TEST OF STATE OF PRODUCTION PER 24 HRS. OIL GAS NM MCFR TO SET OF STATE OF PRODUCTION PER 24 HRS. OIL GAS NM MCFR TO SET OF STATE OF PRODUCTION PER 24 HRS. OIL GAS NM MCFR TO SET OF STATE OF PRODUCTION PER 24 HRS. OIL GAS NM MCFR TO SET OF STATE OF PRODUCTION PER 24 HRS. OIL GAS NM MCFR TO SET OF STATE OF PRODUCTION PER 24 HRS. OIL GAS NM MCFR TO SET OF STATE OF PRODUCTION PER 24 HRS. OIL GAS NM MCFR TO SET OF STATE OF PRODUCTION PER 24 HRS. OIL GAS NM MCFR TO SET OF STATE OF PRODUCTION PER 24 HRS. OIL GAS NM MCFR TO SET OF SET OF STATE	DATE OF F	IRST PRODU	ICTION/INJEC	TION	PRODUCIN	G METHOD (F	ndicate if F	lowing, Gas Lift of	or Pumping - i	f Pumping,	Indicate Size & T	ype of Pu	imp)	11.00		
O9/25/2014 24 NONE NM 755 BBLS  CASING PRESSURE CASING PRESSURE PRODUCTION PER 24 HRS. OIL O BBLS. NM MCF 755 BBLS.  CASING PRESSURE CASING PRESSURE CASING PRESSURE PRODUCTION PER 24 HRS. OIL OBBLS. NM MCF 755 BBLS.	DATE OF TEST HOURS TESTED OF ACT OF TESTED	09/18	/2014		LAS-				PUMPIN	IG DUCED DURI	NG TEST	WATER	RODUCE	DURING	TEST	OIL GRAVITY	7
TUBING PRESSURE CASING PRESSURE CALCULATED RATE OF PRODUCTION PER 24 HRS. OIL	TUBING PRESSURE CASING PRESSURE CALCULATED RATE OF PRODUCTION PER 24 HRS. OIL			S TESTED	CHOKE SIZ	NON	=		NM				BBLS	hwa T	cp	IGAS - OII	RATIO
1200 90   SOUR GAS OR OIL	1200	TUBING PE			PRESSURE	CALC	JLATED RATE	OF PRO	OUCTION PER 24	4 HRS.		NIA.	1 M	75	E	protein de	
	SOUR GAS OR OIL	1200 DISPOSITI	ION OF GAS	State Whethe	r Vented, U	sed for Fuel or	Sold)			SOUR GAS	OR OIL				- NO	NE	
	MINIMALLY USED FOR FUEL AMOUNT HS: NOTICE AMOUNT CO: NOTICE									<u> </u>	AM	OUNT H2S: INC	JNE	AMOUNT	CO; 140		
	DISPOSITION OF GAS (State Whether Vented, Used for Fuel or Sold)	09/18/ DATE OF T 09/25/2 TUBING PF 1200 DISPOSITI	/2014 TEST HOUR 2014 24 RESSURE	CASING I	PRESSURE	HYDF  E OIL PROD  NONE  CALCU  sed for Fuel or	RAULIC DUCED DURIN E JUATED RATE	JET	PUMPIN GAS PROD NM	OF Pumping - I IG DUCED DURI	NG TEST OIL O OR OIL	755 E GAS BBLS. NN	BBLS	WAT CF 75	er 5 <sub>be</sub>	GAS - OII	
44			<sub>thin the</sub> 29		_day of _	SEPTEN	אוטבת		-	20	1-	-					
September 29TH day of SEPTEMBER 20 14	Everyded this the 08y or	Executed to	AISSISSIP						-/1	MIL	1-1						
Executed this the 29TH day of SEPTEMBER 20_14  State of MISSISSIPPI  LIMITA	State of MISSISSIPPI  LIM AVIZA	State of M	AISSISSIP						Signa	THE OF ATTION	TER	11					
Separated this the 29TH day of SEPTEMBER 20 14  State of MISSISSIPPI Light ADAMS JOSEPH H. PORTER III known to me to be the p	County of ADAMS	State of M	ADAMS	8	and at the	riby on this do	v personally	eppeared	JOSEPH	111.1 01				_			
Separated this the 29TH day of SEPTEMBER 20 14  State of MISSISSIPPI Light ADAMS JOSEPH H. PORTER III known to me to be the p	County of ADAMS	State of M	ADAMS	8	ined author	rity, on this da	ry personally	appeared y swom o	JOSEPH n oath, states th	at he is duly			bove rep	ort and tha			
Executed this the  State of MISSISSIPPI  County of ADAMS  Before me, the undersigned authority, on this day personally appeared whose name is subscribed to the above instrument, who being by me dully swom on oath, states that he is duly authorized to make the above report and that he has knowledge of the facts states that he is duly authorized to make the above report and that he has knowledge of the facts states that he is duly authorized to make the above report and that he has knowledge of the facts states that he is duly authorized to make the above report and that he has knowledge of the facts states that he is duly authorized to make the above report and that he has knowledge of the facts states that he is duly authorized to make the above report and that he has knowledge of the facts states that he is duly authorized to make the above report and that he has knowledge of the facts states that he is duly authorized to make the above report and that he has knowledge of the facts states that he is duly authorized to make the above report and that he has knowledge of the facts states that he is duly authorized to make the above report and that he has knowledge of the facts states that he is duly authorized to make the above report and that he has knowledge of the facts states that he is duly authorized to make the above report and that he has knowledge of the facts states that he is duly authorized to make the above report and that he has knowledge of the facts states that he is duly authorized to make the above report and that he has knowledge of the facts states that he is duly authorized to make the above report and that he has knowledge of the facts states that he is duly authorized to make the above report and that he has knowledge of the facts states that he is duly authorized to make the above report and that he has knowledge of the facts states that he is duly authorized to make the above report and that he has knowledge of the facts states that he is duly authorized to make the above report and that	County of ADAMS  Before me, the undersigned authority, on this day personally appeared whose name is subscribed to the above instrument, who being by me dully sworn on oath, states that he is duly authorized to make the above report and that he has knowledge of the facts.	State of M  County of whose name	ADAMS  Before me	, the undersig	ove instrun	nent, who bei	ng by me dull	у эмого о	n oath, states th	at he is duly			bove rep	ort and tha			
September 29TH day of SEPTEMBER 20 14  Sounds of MISSISSIPPI  County of ADAMS  Before me, the undersigned authority, on this day personally appeared whose name is subscribed to the above instrument, who being by me dully swom on oath, states that he is duly authorized to make the above report and that he has knowledge of the facts of therin, and that said report is true and correct.  Subscribed and swom to before me this  Subscribed and swom to before me this  SEPTEMBER  20 14  SEPTEMBER  20 14  Signature  20 14  Signature  20 14  Signature  30 14  Signature  30 14	Executed this the	State of M County of whose nan therin, and	ADAMS  Before me	, the undersig	ove instrun	nent, who bei	ng by me dull	у эмого о	n oath, states th	at he is duly	authorized		4	ort and tha			
Executed this the  State of MISSISSIPPI  County of ADAMS  Before me, the undersigned authority, on this day personally appeared whose name is subscribed to the above instrument, who being by me dully sworm on oath, states that he is duly authorized to make the above report and that he has knowledge of the facts signature  Subscribed and sworm to before me this  SEPTEMBER  Signature	Executed this the	State of M County of whose nan therin, and	ADAMS  Before me me is subscrit that said re Subscribe	, the undersigned to the ab port is true and d and sworn t	ove instrun	nent, who bei	ng by me dull	у эмого о	n oath, states th	at he is duly	Signature	to make the al	4 G- E OIL A	ND GAS B	the has ki		
SEPTEMBER  20 14  Security of ADAMS  Before me, the undersigned authority, on this day personally appeared before me is subscribed to the above instrument, who being by me dully sworn on oath, states that he is duly authorized to make the above report and that he has knowledge of the facts statement, and that said report is true and correct.  Subscribed and sworn to before me this  SEPTEMBER  Signature  Signature  Signature  Signature  AND ADAMS  SIGNATURE OIL AND GAS BOARD  FORM NO. 3  A.P.I. WELL NUMBER	Suste of MISSISSIPPI  County of ADAMS  Before me, the undersigned authority, on this day personally appeared whose name is subscribed to the above instrument, who being by me dully swom on oath, states that he is duly authorized to make the above report and that he has knowledge of the facts therin, and that said report is true and correct.  Subscribed and swom to before me this  SEPTEMBER  20 14  Signature  Signature  ADAMS  SIGNATURE  MISSISSIPPI STATE OIL AND GAS BOARD  FORM NO. 3  A.P.J. WELL NUMBER	State of M County of whose nam therin, and SEAL Notary Pu	ADAMS  Before me me is subscribe  Subscribe  sblic in and lowers  Subscribe  Subscribe  Subscribe  ADAMS	, the undersigned to the about to the about to the about to the and and sworm to an about the ab	ove instrun id correct. io before m	nent, who being the this 29T	ng by me dull	у эмого о	n oath, states th	at he is duly	Signature	20 1 20 1 20 SIPPI STAT FO A.P.I. W	E OIL AI	ND GAS B	the has ki		

CASING TESTS, REQUIRED BY STATEWIDE RULES 11 AND 12, MUST BE MADE.

RECEIVED

Effective Jan. 1, 2007, no authorization to transport Oil or Gas from location will be approved until a complete profiland all electrical surveys have been filed with the Mississippi Oil and Gas Board.

### MISSISSIPPI STATE OIL & GAS BOARD APPLICATION FOR PERMIT TO DRILL, WORKOVER OR CHANGE OPERATOR

X	APPLICA	TION TO	DRILL			worke	VER			CHANGE OF OPERATOR
NAN	AE OF CO	MPANY C	R OPERATOR							DATE
	P OPERA									8/4/2014 3:25:37 PM
	ADDRESS				CIT	Υ	STATE	ZIP		TELEPHONE
	DUNBAR				NATC	HEZ	MS	39120		
									- 1	
					WELL N	0	ELEVATION	(GROUN	D)	PROPOSED WELL TYPE
ı	ME OF WE	-LL			A-1	O				, Kei Gaza ii
						CECTION	TOWNSH	p RANGI	E	
	ELL LOCA			FNL/	FSL	SECTION 2		2 V		OIL - Production
	'0 FEL of tI e unit	he unit &	401' FNL of	F				ITUDE (NI	E\//	OIE - 1 Toddollon
111	e um			FEL	/FWL	LATITUDI 31.7		1.264493	- 44	
FIE	LD NAME						EXISTING W	ELL)		APPROX. DATE
Cr	urch Hill					23-063-20	)515			WORK BEGINS
RE	SERVOIR					COUNTY				08/07/2014
AF	RTMAN OII	L POOL			×	JEFFERS	ON			· · · · · · · · · · · · · · · · · · ·
-	220050	ppopos	SED LENGTH	NO AC	RES IN	DISTANCE	FROM PRO	POSED		STANCE FROM
	POSED PTH (FT)	OF SURI	FACE CASING			LOC. TO N	EAREST DE	RILLING		ROPOSED LOCATION TO
	, ,	(FT)				LINE (FT)			NE	EAREST WELL (FT)
	5700		456		40		370	)		660
NAI	ME OF DR	ILLING C	ONTRACTOR			•				
ADI	DRESS					CITY		STATE		ZIP
	or Chan	ge of O	nerator Only	/ - Sic	nature	of Form	er Operato	r Requi	irec	for Transfer of Well
	THORIZE	D'REPRE	SENTATIVE SI	GNATU	RE	N.A	ME OF FOR	MER OPE	RA	TOR
^0	MONIZE	D 1121 112	.02							
LIOT	EV ADEA E	IEL D INSD	ECTOR OR FIELD	DIREC	TOR (JAC)	SON OFFIC	E) OF DATES	OF SPUDD	ING	AND REACHING TOTAL
DEP.		Mississip	pi State Oil and Ga	as Board	, 500 Greyr	mont Avenue	Suite E, Jacks	OH, WIS 352	.02. 0	301-370-4300
RE	MARKS		G.				IF THIS	S IS A WO	RKO	OVER: ING ZONE
							FRESI	-NTT NOL	,,,	,, , , , , , , , , , , , , , , , , , ,
							EVDE	TED NEV	N DE	RODUCING ZONE
							EXFL	JILD NE	• • •	(OBOOMIO 20112
Ex	ecuted thi	s day			_	ant name	22		-	
Sta					_	ary Name nmission E	xpires			
	unty RMIT NUN	ARER ×	2015-OPD-005	4	_ 00			MISSISSIPI	PI ST	TATE OIL & GAS BOARD
	PROVAL		814		)(A		APPLIC	CI	HAN	RMIT TO DRILL, WORKOVER OR GE OPERATOR
			۵۱ ا	5	-					M 2 (rev. 5/10) VELL NUMBER
,	PROVED E	3Y	BEFORE SENDING	Y	PM BE SHE	Ε ΤΗΔΤ ΔΙΙ	5			
NO	OTICE:		INFORMATION RE	QUESTE	IS GIVEN.	- Interest ALL		23-0	63	-20515-0000

MISSIPPI STATE OIL AND GAS BO, APPLICATION FOR PERMIT TO DRILL, WORKOVER OR CHANGE OPERATOR

✓ APPLICA	TION TO DRILL		FORM No. 2 VORKOVER			CHANGE OF OPERA	
NAME OF COMPANY OR O							08/01/2014
JHP OPERATIN	NG CO., LLC				STATE 2	ZIP	TELEPHONE
ADDRESS	OAD	NA	TCHEZ			39120	601-807-0983
59 DUNBAR R	UAD	IVA	TOTIBE	WELL NO.		ELEVATION (GROUND)	CIRCLE TYPE OF
WILLIAMS 28	*			A-1			PROPOSED WELL
WELL LOCATION (WHEN P	OSSIBLE, GIVE FOOTAGE FROM SEC	TION LINES)		SECTION - TOWNS			V OIL GAS
SEE REMARK	S			28 - T9N -R		(dd.ddddd)	OTHER (NAME)
				Ι ΔΤ· 31 7	09613· LOI	NG.: 91.264493	
FIELD & RESERVOIR (IF W	WARAT BA STATES			API No. (EXISTING	VELL)		APPROX. DATE WORK
						11	BEGINS
CHURCH HILI	L - ARTMAN			JEFFERSON			08/07/2014
PROPOSED DEPTH	PROPOSED LENGTH OF SURFACE	NUMBER OF	F ACRES IN	DISTANCE FROM P		DISTANCE FROM PROPO DRILLING, COMPLETED (	SED LOCATION TO NEAREST
	CASING	RILLING UN	nT	LOCATION TO NEA	REST DRILLING		MAIT BED TON WALL
5,700	456 FEE	40.0	ACRES	370	FEET	OVER 660	FEET
NAME OF DRILLING CONT				D TO DECKING	10 WORK NO	TIEN 611 6	
TO BE DETER				R TO BEGINNII RESENTATIVE -		rv.	
ADDRESS		M	IOBIEE, 601-	906-9896	DALLAS SYATE	E Y ZIP	
						Was a supplied to the supplied	
	R CHANGE OF OPERATO	PONLY -	SIGNATUR	E OF FORME	ROPERATOR	REQUIRED FOR	TRANSFER OF
AUTHORIZED REPRESEN	TATIVE SIGNATURE	IN CIVILIA	O/OH/HO!	NAME	OF FORMER OPER	ATOR	
	INSPECTORE OR FIELD DIR State Oil and Gas Board	ı. buu Grevmo	III Aveirue, ou	te L, odonoon, me			
DEMARKS: (IETHIS IS AN	AND ICATION TO WORKOVER BRIE	ELY NESCRIRE	WORK TO BE DO	ONE, GIVING PRESEN	IT PRODUCING ZOI	NE AND EXPECTED NEW P	RODUCING ZONE)
Erom the north	west corner of Section	28. T9N-	R2W, Jeff	erson Count	y, Mississip	p1, go S 2/~190	4 E 101 2403 1661
to the location i	n Section 28.	20, 1211	,	3		RECI	WED
						AUG U	4 2014
						SAME OF THE OWNER.	CAS INCIDIO I
	COMPLET TRACTS OF	NO IF YE	S, HAVE THE PE	RSONS OWNING THE	DRILLING RIGHTS	IN SAID TRACTS OR INTE	RESTS AND YES NO
ARE THERE SEPARATELY INTERESTS IN THE DRILL	ING LINIT FOR WHICH THIS	THE	RIGHTS TO SHAI	RE IN THE PRODUCT	ION THEREFROM A	GREED TO DEVELOP THE	R LANDS AS X
PERMIT IS SOUGHT? (RE	F. MS. STATUTE 53-3-7)	A DR	ULLING UNIT ANI	TO THE DRILLING (	OF THE WELL? (RE	F. MS. STATUTE 53-3-7)	
110	15F DAY	Λ.	vst	ľ		. 20_ /	ፈ
STATE OF	- DATE	1400	VSI		2. 1-	7	
COUNTY OF Aden				14/1	~ // // v	<u>a</u>	
				SIGNATURE OF A	Parter 1	KNOWN TO ME TO	BE THE PERSON WHOSE
BEFORE ME, THE UNDER	RSIGNED AUTHORITY, ON THIS DAY F D THE ABOVE INSTRUMENT, WHO BE	ERSONALLY A	Y SWORN ON O	Texaph H.	IE IS DULY AUTHOR	RIZED TO MAKE THE ABOV	'E REPORT AND THAT HE HAS
NAME IS SUBSCRIBED TO	O THE ABOVE INSTRUMENT, WHO BE CTS STATED THEREIN, AND THAT SA	ID REPORT IS T	RUE AND CORR	ECT.		4	4.6.1
KNOWLEDGE OF THE FA	ORN TO BEFORE ME THIS	5 b	DAY OF	Ligust 1		H -	20 19
SEAL			3	Signature	1gch	a huy	<del>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</del>
	11.10.11			/ /	CINAND FOR	Missississis	
MY COMMISSION EXPIRE	s 6/17/2014			COUNTY	-		
no collus	101C - OP)	-054					
PERMIT NUMBER	AND - CINA				MICOICOID	I STATE OIL AND	GAS BOARD
APPROVAL DATE	8/4/20/4	ſ			F	ORM 2 (Rev. 4/0)	L)
	10)				A	P.I. WELL NUMBE	ER WELT
APPROVED BY	DING THIS FORM, BE SURE THA	T ALL INFOR	MATION	STATE	2	COUNTY	20515
NOTICE: BEFORE SEN	GIVEN. SEE INSTRUCTIONS ON	REVERSE SI	DE OF FORM.	10-	<u> </u>	062	(XW)

RECEIVED
AUG 13 2014
STATE OIL & GAS BOTTO

### MISSISSIPPI OIL AND GAS BOARD INSPECTOR'S VERIFICATION OF WELL SPUDDING

FIELD: Church HILL INSPECTOR: Dallas m. Daley

OPERATOR: JHP OPERATINS Co., LLC INSPECTION DATE: 8-11-14

WELL NAME & NO.: WILLIAMS 28 A-1 API#: 23-063-20515

COUNTY: Jefferson SEC: 28 TWN: 9 N RANGE: 2W

LATITUDE 31. 70983

LONGITUDE 91.26442

WELL SPUDDED ON 8-10-14 @ /1:00 Am

BK. 0000/00-00 NOTE: The drilling unit shown hereon lies totally within the confines of a rectangle 1810.0 by 1445.0 feet. Sec. 63 Sec. 29 Sec. 68 "Smith" "Locust Grove" Section 28 T9N-R2W Sec. 40 Sec. Sec. 41 42

DESCRIPTION OF LOCATION: From the northwest corner of Section 28, T9N-R2W, Jefferson County, Mississippi, go S 27°19'04" E for 2465 feet to the location in Section 28.

(NAD '83) Geodetic Position of Location: LATITUDE = 31.709613° and LONGITUDE = 91.264493°

July 25, 2014

NOTE: Location to be staked at a later date.

Well Location For

JHP OPERATING CO., LLC Williams 28 No. A-1

Situated In

Section 28, T9N-R2W Jefferson County, Mississippi



JORDAN, KAISER & SESSIONS Civil Engineers & Professional Land Surveyors P. O. Box 1267, Natchez, Mississippi 39121 Tel.: (601)442-3628 Fax: (601)442-5511

J:WS109N02WJHP ENTERPRISESIWILLIAMS28-61128-21WILLIAMS.dwg